	BEFORE EXAMINER STOGNER				•		
OIL CONSERVATION DIVISION							
	Amuco EXHIBI	T NO. 24-B					
COPERATOR	CASE NO. 7898			7			
SUNDRY NOTIC	CES AND REPORTS ON	WELLS		mmm			
IDO NET USE THIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PE	GRILL ON TO SCEPEN ON PLUC NAMIT -" FORM C-1011 FOR SUC	ACT TO A DIFFERENT RESERVO H PHOPOSALS.)	: :	7 linii Astermen	1 None		
OIL GAS X OTHER		er terre		7, Sint Agreemen			
Amoco Production Company					E. Farm or Lease Name		
2. Acdress of Operator				9. Well No.	Gas Com "B"		
501 Airport Drive, Farmington, NM 87401				·	<u></u>		
M 950 South Line and 900 FEET FROM THE SOUTH					Undesignated Wruitland		
THE West LINE, SECTION 28 TOWNSHIP 32N RANCE 10W MMPM.							
THE LINE, SECTION 20		EXHIBIT NO. 24-8  RTS ON WELLS STATE OF DIFFERENT ACTIVEDS.  17. Unit Astronomi lience  Schneider Gas Com "B"  9. Well No.  18.  10. Field god-Pool, or Wildon  Undesignated Fruitland  Whether DF, RT, GR, etc.)  G. L.  San Juan  Alterine Casine  Subsequent Report of:  Remedial work  Completion Operations  Attended Coding any proposed  or the Completion Operations  Attended Operations of fracturings during the completion  (8" tubing out of well. Washed open well with 1000 cover acid and ran rods, pump, and the 2-7/8" tubing 7/8" tubing at 2821'. Released the rig on 7-27-81.  DIL CONSERVATION DIVISION  SANIA FE  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  SANIA FE  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION					
15. Elevation (Show whether DF, RT, GR, etc.) 6063' G.L.				·			
Check Appropri		ature of Notice, Repo	ort or Oth				
NOTICE OF INTENTIO		-					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERI	NG CASING		
TEMPOPARILY ABANDON		·		PLUG A	THEMHODINABLE DI		
PULL OR ALTER CASING	CHANGE PLANS	Completion	Operat	ions			
OTHER				•			
17. Describe Proposed or Completed Operations ( work) SEE RULE 1103.	Clearly state all pertinent deta	ils, and give persinent dates	, including	estimated date of s	turting any propose		
•		• • • • • • • • • • • • • • • • • • •			•		
Completion operations commer	nced again on 7-22-	-81. Total depth	of the	well is 285	3' and the		
plugback depth is 2853'. Toperations. Pulled rods, p	nere were no perior ump, and 2-7/8" tub	cations or fractur oing out of well.	ings du Washed	ring the cor open well w	mpletion with 1000		
gallons of 15% HCL acid. Si	wabbed to recover a	icid and ran rods,	pump,	and the 2-7,	/8" tubing		
back down into the well. L	anded the 2-7/8 ti	ioing at 7821. K	eleased	the rig on	7-27-81.		
	menced again on 7-22-81. Total depth of the well is 2853' and the There were no perforations or fracturings during the completion pump, and 2-7/8" tubing out of well. Washed open well with 1000 Swabbed to recover acid and ran rods, pump, and the 2-7/8" tubing Landed the 2-7/8" tubing at 2821'. Released the rig on 7-27-81.						
	uls	GENWEYN	,	199			
	A STATE OF THE STA	4 4 4 4 4		10113			
0 / 2)- NMOCC, Aztec	AN '	JUL = 1 1983		The same of the sa	1981		
1 - G. J. Ross, Denv 1 - Open	oll con	SERVATION DIVISION		N ~ C(N)	U 7		
1 Open		SANIA FE		OIL DIS	1.3		
			,				
		*					
13. I hereby certify that the information above is t	rue and complete to the best o	f my knowledge and belief.					
Original Signed By	virte Dist	. Admin. Supvr.		DATE JUL	2 9 1931		
7 17 Non	511	SUPERVISOR DISTRICT # 3		JUI 31 1981			
APPADVED BY Sul! Clary	TITLE			DATE			
CONDITIONS OF APPROVAL, IF ANY:					, ,		

# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7898 Order No. R-7341

APPLICATION AMOCO PRODUCTION COMPANY FOR AN NGPA DETERMINATION, SAN JUAN COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

## BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 8, 1983, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this  $25 \pm h$  day of August, 1983, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Amoco Production Company, seeks a determination by the Division that its Schneider Gas Com "B" Well No. 1-S located 950 feet from the South line and 900 feet from the West line of Section 28, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, meets the NGPA well category criteria for Section 107, High Cost, Occluded Natural Gas Produced from Coal Seams, under Section 107 of the Natural Gas Policy Act of 1978, and the applicable rules of the Federal Energy Regulatory Commission.
- (3) That said well was open hole completed at an interval from 2826 feet to 2853 feet.

(4) That the combined geological and engineering data presented establishes that said Schneider Gas Com "B" Well No. 1-S has been completed in a "coal seam" and that the produced natural gas is "occluded natural gas" as defined by the provisions of Section 107 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission.

### IT IS THEREFORE ORDERED:

- (1) That the Schneider Gas Com "B" Well No. 1-S located 950 feet from the South line and 900 feet from the West line of Section 28, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, is completed in a "coal seam" and that the natural gas production is "occluded natural gas" as defined by the provisions of Section 107 of the Natural Gas Policy Act of 1978, and the applicable rules of the Federal Energy Regulatory Commission.
- (2) That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

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