

Amoco Production Company

Denver Region 1670 Broadway P.O. Box 800 Denver, Colorado 80201 303 - 830-4040

Stephen D. Ring Attorney

June 29, 1983

Department of Energy and Minerals Oil Conservation Division P. 0. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

OIL CONSERVATION DIV SANTA FE

Re: Case #7898: Schneider Gas Com B #1-S Case #7899: Cahn Gas Com #1-C Case #7900: State Gas Com BW #1-B

Dear Mr. Stogner:

By this letter, Amoco Production Company ("Amoco") submits additional copies of the exhibits introduced into evidence, at a hearing held before you on June 8, 1983, in the captioned cases. The attached "List of Exhibits" identifies the exhibits and for each exhibit indicates the number of additional copies now being submitted.

At your request, Amoco is also submitting certain logs, and certain sundry notices concerning two of the captioned wells, for inclusion in the record in the captioned cases. Those logs and notices are identified as Exhibit Nos. 20-B, 21-B, 22-B, 23-B, 24-B, 20-C, 23-C and 24-C on the attached List of Exhibits. Amoco now requests that the exhibits just named be accepted into evidence and made part of the record in the captioned cases.

Amoco's district personnel have indicated that there was use of acids in the State Gas Com BW #1-B on April 21, 1982, and in the Cahn Gas Com #1-C on October 22, 1982. The uses just mentioned, however, were "maintenance type work" and were not for the purpose of stimulation, and accordingly, the reporting of those uses in Sundry Notices did not appear necessary.

I believe that when the exhibit copies now submitted are added to the copies already in your files, you will have the requisite number of copies on hand. However, please let me know if you need more copies of any exhibit.

Very truly yours,

Stephen D. King

Stephen D. Ring

SDR:mds Encls.

cc w/out attach: El Paso Natural Gas Company

NEW MEXICO OIL CONSERVATION DIVISION LIST OF EXHIBITE SUBMITTED BY AMOLO TO QUALIFY CERTAN GAS AL "COAL SEAM GAS" UNDER NGPA SECTION 107 (JUNE, 1983)

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	CAHN GAS com + 1-C	SCHNEIDER GAS com B # 1-S	STATE GAS con "BW" # 1-B
	CASE # 1899	CASE # 7898 (See Note 3)	CASE # 7900
	# EXHIGIT NAME COPIES	EXH. Copies	EXHIBIT NAME COPIES
ic Note 2	1-A 12-13-82 Cour letter 4	A EXHIBIT NAME	H EXHIBIT NAME
C HOIC &		2-B FORM C-132 4	2-C FORM C-132 14
		3-B. FERL FORM 121 4	3-C. FRAC FORM 121 4
	3-A' FEAC FORM 121 4		4- C FOAM C-101 4
	4-A FORM 6-101 4 5-A FORM 6-105 4	4B FORM C-101 4	5-C FORM C-105 4
		5-8 FORM C-105 4	C-C WELL PLAT
	6-A WELL PLAT 4 17-A STATEMENT RE LOGS 4		1-B STATEMENT RE LOG-S 4
See Note 2	8-A LAB ANALYSIS For 4 Amao-Ealum Gas Com 8-1		8-B LAG ANALYSIS FOR 4 America-Ealum Ger ComB-1
	Amoro-Caha Gas Com 1-C	Amore - Ealum Gre Con B-1 Annoce - Cahn Gre Con 1-C	Arnoro - Cak - Gas Com 1-C
	9-A CERTIFICATE OF MANUNG 4		9. L CERTIFICATE OF MAILING 4
	10-A' SWORN STATEMENT 4	N-B SWAR.U STATEMENT 4	10-C SWOAN STATEMENT 4
ec Note 2	11-A Stratigraphic Cross Section 2	11-B Stratigraphic Cross Section 2	11-c Stratigraphie Cross Section 2
-	12-A WEllbox Diagram 4	L. O. Wallham Distance H	12-0 well bure Diagram 4
	13-A Core Description 4	13-8 6 5 5 6 5 1 5 5	13-c Chip Analysis 4
	14-A! Desorbed Gus Analysic 4	14-B Ocsorbed Gas Analysis 4	SEE NOTE 1
	15-A C-no Analyses for 4	15-B Ges Analyses for 4	15-C Gas Analyses for 4
	Cann #1	Schneider B#15	State BW # /
<u>e Note 2</u>		16-B Gas Analyses hu 4 Fruithing wells	16-c Gas Analyses for 29 Fruitland Wells
٢٢		17-B Gas Analyses for 4 Pictures Cliffs Wells	17-C Gas Analyses for well by Pictures Cliffs well
~~	18-A Water Analyses 4		18-C Water Analyses 4
.66	19-A Reservoir Pressures 14		19-CI Reservoir Press unes 4
	SEE NOTE 1	20-B Coci Quality Lug 6	20. C Coal Quality Log G
		21-B Coal Litnology Log 6	
		22-Bl Focused Electric G Detail Log	SEE NOTE 7
		23.B. Sundry Notice (1-2-81) 6	23-C Sundry Notice (7.2-81) 6
1	1	24.B Sundry Notice (1-29-81) 6	24. (Sundy Notice (7.31-81) 6
			' ·
		1	
JOTE 1 :	Exhibits with the following	Note 2, conto : W:	to one another (except as to
	numbers have not been	the case number	r placed at the top of centar of
	prepared : 20-A, 21-A, 22-A,	Those extributed is	1,8,11,16,17,18,19. For example, 3, and 16-C are identical with
		one another	except that each bears. a.
	23-M, 24-A, 14-C,	aufferent case in	imber at the top.
LOTE 2.	DI-C, 22-C For each of the following basic ex	hisid Note 3: On certain	eachisits the Schneider Gas Com B#1-5 ed as the Schneider B#2.
	rumbus the "A, is and	9	
3	versions of that exhibit are i	dentical	



Stephen D. Ring

Attorney

Amoco Production Company

Denver Region Amoco Building 1670 Broadway Denver, Colorado 80202 303-830-4040

December 13, 1982

·	BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION	
Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501	EXHIBIT NO CASE NO7898	
Re: NGPA Section 107 ("Coal Seam State Gas Com "BW" No. 1 		

Confidential Information Enclosed

Gentlemen:

Amoco Production Company ("Amoco") submits herewith applications for determinations that gas from the captioned wells gualifies as "occluded natural gas from coal seams" under Section 107 of the NGPA and Part 272 of the FERC's regulations. The stratigraphic cross-section map submitted with each of the applications shows the location of a coal seam and indicates that the captioned wells have been completed, by means of an open hole completion, in that coal seam.

Please note that the drilling of one of the captioned wells, namely, the Cahn Gas Com No. 1, was commenced on February 8, 1977, a date prior to the February 19, 1977 cut-off date which is an element in the definition of certain NGPA pricing categories, such as the Section 103 category. However, because neither Section 107 of the NGPA nor the pertinent part of the FERC's regulations, i.e., Part 272 of 18 C.F.R., makes spud date an element in the definition of the category known as "occluded natural gas from coal seams", Amoco believes that gas from the Cahn Gas Com No. 1 Well can qualify as belonging to that category, notwithstanding the spud date of that well.

Amoco requests that the information contained in the submitted applications be afforded confidential treatment. The grounds on which Amoco requests confidentiality is that the submitted information is "geological and geophysical information and data, including maps, concerning wells." (That particular class of information is defined as one to which the ordinary rules regarding public disclosure of infor-

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Department of Energy and Minerals Santa Fe, New Mexico

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mation by Federal agencies are inapplicable. See 5 United States Code Annotated, Section 552(b)(9).) Additionally, Amoco asks that, in transmitting any of the submitted information to the FERC, you would request confidential treatment from the FERC in some such language as the following:

Please afford confidential treatment to the submitted information, pursuant to Section 275.206 of the FERC's regulations. The information is of the sort described at 5 U.S.C.A. Section 552(b)(9). At the applicant's request, the information was afforded confidential treatment before the Oil Conservation Division of New Mexico's Department of Energy and Minerals.

Thank you very much for your assistance in this regard.

Please acknowledge receipt of this letter by time-stamping the enclosed copy and returning it to Amoco in the self-addressed, stamped envelope provided. Thank you.

Very truly yours,

ORIGINAL SIGNED BY STEPHEN D. RING

Stephen D. Ring

SDR:mds

cc: El Paso Natural Gas Company Department of Energy and Minerals - District Office

bcc w/att: Messrs. H. A. Kincaid A. P. Payney