

28-Aug-08

## Well Inspection History

API Number: 30-015-02575-00-00

Well Name & No.: LEVERS STATE

Operator: SANDLOTT ENERGY (JACKIE BREWER DB) District: ARTESIA County Name: EDDY

Field: LEVERS STATE

Legal: S: 4 T: 18S R: 28E

Well Type: INJECTION - (ALL TYPES)

*Jackie Brewer D/B/A  
Sandlott Energy  
De Novo Case 14074  
OCD Exhibit No. 7*

Lever State #7

Insp. Dt.	Insp. Type	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC	Failed Codes
3/26/2008	File and Compliance Review	Normal Routine Activity	iGEG0808650		209	Y	
		Review of this well file indicates no MIT test has been performed. Violation of Rule 19.15.9.704.A.(2). Operator must contact OCD-Artesia Office prior to Corrective Action due date to set up schedule for testing well.					
7/20/2007	Routine/Periodic	Normal Routine Activity	iMLB07201490		211		
		No well sign. No indication of any recent activity at well site. Pump house and tank battery is situated approx 75 yards East of well. Heavy contamination around storage tanks. South tank has an active leak at time of this inspection. Open top fiberglass tank is not netted and contains oil.					
7/3/2006	File and Compliance Review	Normal Routine Activity	iPCH0618437		210		
		No well Sign . Tanks and Knock out leaking.Heavy contamination around tanks and knock out.Release run out aprox.30' from tanks					
10/20/2005	Compliance Verification	Normal Routine Activity	iCLB05293367		212		
		Took samples along north side of tanks. Sample 1: 32.77071N 104.18280W 3 inches Sample 2: 32.77069N 104.18271W 3 inches Sample 3: 32.77062N 104.18276W 3 inches					
		Tanks: 1: 32.77065N 104.18292W 2: 32.77067N 104.18280W 3: 32.77118N 104.18299W Gun barrel: 32.77070N 104.18282W					
		Tank 3 is across the road by a tin building. This tank is nearly full (appx 6-10 inches from top) with very heavy layer of oil on top. This tank is plumbed to overflow into pasture.					
8/30/2005	Routine/Periodic	Normal Routine Activity	iMLB05242359		211		
		No well sign. No indication of recent activity at well site. Guage on casing reads 100 psi. Well is inactive. Contamination at tank battery for this well.					
8/16/2004	Routine/Periodic	Normal Routine Activity	iGEG0422934		209		Y
		Idle Well (Rule 201). No injection line. No well sign (Rule 103).					
8/27/2003	Compliance Verification	Status Check	iMLB03239329		211		
		No flowline or production/injection equipment. Well is idle. No well sign.					
8/26/2002	Bradenhead		iGEG0219634		209		
		Operator is reclassifying well to producer. Awaiting C-103.					
6/4/2002	MIT Witnessed - Other		iGEG0215532		209		
		No company representative to witness test.					
12/26/2001	Compliance Verification	Enforcement Action Follow-u	iPCH0136034		210		
		FOLLOW UP ON NOV TUBING VALVE CLOSED ZERO PRESS. ON TUBING GAGUE 38#PSI ON CSG WELL SIGN HAS ARROWHEAD OPERATING					
5/15/2001	Pressure Test		iGEG0211350		209		
5/15/2001	Bradenhead		iGEG0109951	8/18/2001	209		Y
		Not Injecting - Idle well					
8/4/2000	Pressure Test		iBER00180523		209		
		Location needs attention. Equipment OK.					
2/8/2000	MIT Witnessed - Other		iBER0002481		206		
		No Well Sign.					
10/18/1999	Routine/Periodic	Status Check	iELG0002500		207		
		A-OK. All Equipment and Location in Good Shape.					
3/10/1999	MIT Witnessed - Other		iBER0001379		206		
		A-OK. All Equipment and Location in Good Shape.					
3/11/1998	MIT Witnessed - Other		iBER0000066		206		
		A-OK. All Equipment and Location in Good Shape.					
3/12/1997	MIT Witnessed - Other		iGW20030000		206		

**Total Inspections Performed: 18**