

Exhibit F

REARRANGED RULE	CURRENT RULE
19.15.2 General Provisions for Oil and Gas Operations	
19.15.2.7 Definitions	
19.15.2.7(A)	19.15.2.7(A)
19.15.2.7(A)(1) Abate	19.15.1.7(A)(1)
19.15.2.7(A)(2) Abatement	19.15.1.7(A)(1)
19.15.2.7(A)(3) Abatement Plan	19.15.1.7(A)(2)
19.15.2.7(A)(4) ACT	19.15.5.309(A)
19.15.2.7(A)(5) Adjoining Spacing Units	19.15.1.7(A)(3)
19.15.2.7(A)(6) Adjusted Allowable	19.15.1.7(A)(4)
19.15.2.7(A)(7) AFE	19.15.14.1210(A)(1)
19.15.2.7(A)(8) Allocated Pool	19.15.1.7(A)(5)
19.15.2.7(A)(9) Allowable Production	19.15.1.7(A)(6)
19.15.2.7(A)(10) APD	19.15.3.118(D)(4)
19.15.2.7(A)(11) API	19.15.3.118(B)(2)
19.15.2.7(A)(12) Approved Temporary Abandonment	19.15.1.7(A)(7)
19.15.2.7(A)(13) Aquifer	19.15.1.7(A)(8)
19.15.2.7(A)(14) ASTM	19.15.1.7(A)(9)
19.15.2.7(B)	19.15.1.7(B)
19.15.2.7(B)(1) Back Allowable	19.15.1.7(B)(1)
19.15.2.7(B)(2) Background	19.15.1.7(B)(2)
19.15.2.7(B)(3) Barrel	19.15.1.7(B)(3)
19.15.2.7(B)(4)	19.15.1.7(B)(4)

*Application for
Repeal, Replacement
And Amendment
OCD Exhibit No. F*

Barrel of Oil	
19.15.2.7(B)(5) Below-grade Tank	19.15.1.7(B)(5)
19.15.2.7(B)(6) Berm	19.15.1.7(B)(6)
19.15.2.7(B)(7) Biopile	19.15.1.7(B)(7)
19.15.2.7(B)(8) BLM	19.15.1.14 (used in but not defined)
19.15.2.7(B)(9) Bottom Hole Pressure	19.15.1.7(B)(8)
19.15.2.7(B)(10) Bradenhead Gas Well	19.15.1.7(B)(9)
19.15.2.7(B)(11) BS&W	19.15.1.7(B)(10)
19.15.2.7(B)(12) BTEX	19.15.1.7(B)(11)
19.15.2.7(C)	19.15.1.7(C)
19.15.2.7(C)(1) Carbon Dioxide Gas	19.15.1.7(C)(1)
19.15.2.7(C)(2) Casinghead Gas	19.15.1.7(C)(2)
19.15.2.7(C)(3) Cm/sec	19.15.1.7(C)(3)
19.15.2.7(C)(4) CPD	19.15.6.403(B)(2)
19.15.2.7(C)(5) Combination Multiple Completion	19.15.1.7(M)(8)
19.15.2.7(C)(6) Commission	19.15.1.7(C)(4)
19.15.2.7(C)(7) Commission Clerk	19.15.1.7(C)(5)
19.15.2.7(C)(8) Common Purchaser of Gas	19.15.1.7(C)(6)
19.15.2.7(C)(9) Common Purchaser of Oil	19.15.1.7(C)(7)
19.15.2.7(C)(10) Common Source of Supply	19.15.1.7(C)(8)

19.15.2.7(C)(11) Condensate	19.15.1.7(C)(9)
19.15.2.7(C)(12) Contiguous	19.15.1.7(C)(10)
19.15.2.7(C)(13) Conventional Completion	19.15.1.7(C)(11)
19.15.2.7(C)(14) Conventional Multiple Completion	19.15.1.7(M)(9)
19.15.2.7(C)(15) Correlative Rights	19.15.1.7(C)(12)
19.15.2.7(C)(16) Cubic Feet of Gas or Cubic Foot of Gas	19.15.1.7(C)(13)
19.15.2.7(D)	19.15.2.7(D)
19.15.2.7(D)(1) Deep Pool	19.15.1.7(D)(1)
19.15.2.7(D)(2) Depth Bracket Allowable	19.15.1.7(D)(2)
19.15.2.7(D)(3) Director	19.15.1.7(D)(3)
19.15.2.7(D)(4) Division	19.15.1.7(D)(4)
19.15.2.7(D)(5) Division Clerk	19.15.1.7(D)(5)
19.15.2.7(D)(6) Downstream Facility	19.15.1.7(D)(6)
19.15.2.7D(7) DRO	19.15.1.7(D)(7)
19.15.2.7(E)	19.15.1.7(E)
19.15.2.7(E)(1) EC	19.15.36.15(H)(3)
19.15.2.7(E)(2) Enhanced Oil Recovery Project	19.15.1.30(C)(2)
19.15.2.7(E)(3) EOR Project	19.15.1.30(B)(1)
19.15.2.7(E)(4) EPA	19.15.1.7(E)(1)
19.15.2.7(E)(5) Exempted Aquifer	19.15.1.7(E)(2)

19.15.2.7(E)(6) Exempt Waste	19.15.1.7(W)(2)
19.15.2.7(E)(7) Existing Spacing Unit	19.15.1.7(E)(3)
19.15.2.7(F)	19.15.1.7(F)
19.15.2.7(F)(1) Facility	19.15.1.7(F)(1)
19.15.2.7(F)(2) Field	19.15.1.7(F)(2)
19.15.2.7(F)(3) Fresh Water	19.15.1.7(F)(3)
19.15.2.7(G)	19.15.1.7(G)
19.15.2.7(G)(1) Gas	19.15.1.7(N)(1)
19.15.2.7(G)(2) Gas Lift	19.15.1.7(G)(1)
19.15.2.7(G)(3) Gas-Oil Ratio	19.15.1.7(G)(2)
19.15.2.7(G)(4) Gas-Oil Ratio Adjustment	19.15.1.7(G)(3)
19.15.2.7(G)(5) Gas Transportation Facility	19.15.1.7(G)(4)
19.15.2.7(G)(6) Gas Well	19.15.1.7(G)(5)
19.15.2.7(G)(7) Geomembrane	19.15.1.7(G)(6)
19.15.2.7(G)(8) Geotextile	19.15.1.7(G)(7)
19.15.2.7(G)(9) GRO	19.15.1.7(G)(8)
19.15.2.7(G)(10) Ground Water	19.15.1.7(G)(9)
19.15.2.7(G)(11) Ground Water Sensitive Area	19.15.1.7(G)(10)
19.15.2.7(H)	19.15.1.7(H)
19.15.2.7(H)(1) Hardship Gas Well	19.15.6.408(A)
19.15.2.7(H)(2) Hazard to Public Health	19.15.1.7(H)(1)

19.15.2.7(H)(3) Hazardous Waste	19.15.1.7(W)(2)
19.15.2.7(H)(4) HDPE	19.15.1.7(H)(2)
19.15.2.7(H)(5) High Gas-Oil Ratio Proration Unit	19.15.1.7(H)(4)
19.15.2.7(H)(6) H ₂ S	19.15.1.7(H)(3)
19.15.2.7(I)	19.15.2.7(I)
19.15.2.7(I)(1) Illegal Gas	19.15.1.7(I)(1)
19.15.2.7(I)(2) Illegal Oil	19.15.1.7(I)(2)
19.15.2.7(I)(3) Illegal Product	19.15.1.7(I)(3)
19.15.2.7(I)(4) Inactive Well	19.15.1.7(I)(4)
19.15.2.7(I)(5) Injection Well	19.15.1.7(I)(5)
19.15.2.7(J) Reserved	19.15.1.7(J)
19.15.2.7(K) Knowingly and Willfully	19.15.1.7(K)
19.15.2.7(L)	19.15.1.7(L)
19.15.2.7(L)(1) Limiting Gas-Oil Ratio	19.15.1.7(L)(1)
19.15.2.7(L)(2) Liner	19.15.1.7(L)(2)
19.15.2.7(L)(3) LLDPE	19.15.1.7(L)(3)
19.15.2.7(L)(4) Load Oil	19.15.1.7(L)(4)
19.15.2.7(L)(5) Log	19.15.1.7(L)(5)
19.15.2.7(M)	19.15.1.7(M)
19.15.2.7(M)(1) Marginal Unit	19.15.1.7(M)(1)
19.15.2.7(M)(2) Market Demand Percentage Factor	19.15.1.7(M)(2)
19.15.2.7(M)(3) MCF	Used in 19.15.3 and 19.15.8, but not defined
19.15.2.7(M)(4) MCFD	Used in 19.15.6, 19.15.8, and 19.15.13, but not defined

19.15.2.7(M)(5) MCFGPD	19.15.5.303(B)(4)(b)(ii)
19.15.2.7(M)(6) Mg/l	19.15.1.7(M)(3)
19.15.2.7(M)(7) Mg/kg	19.15.1.7(M)(4)
19.15.2.7(M)(8) Mineral Estate	19.15.1.7(M)(5)
19.15.2.7(M)(9) Mineral Interest Owners	19.15.1.7(M)(6)
19.15.2.7(M)(10) Minimum Allowable	19.15.1.7(M)(7)
19.15.2.7(M)(11) Miscellaneous Hydrocarbons	19.15.5.311(G)
19.15.2.7(N)	19.15.1.7(N)
19.15.2.7(N)(1) Non-aqueous Phase Liquid	19.15.1.7(N)(2)
19.15.2.7(N)(2) Non-exempt Waste	19.15.1.7(W)(4)
19.15.2.7(N)(3) Non-hazardous Waste	19.15.1.7(W)(5)
19.15.2.7(N)(4) Non-marginal Unit	19.15.1.7(N)(3)
19.15.2.7(N)(5) NORM	19.15.1.7(R)(2)
19.15.2.7(O)	19.15.1.7(O)
19.15.2.7(O)(1) Official Gas-Oil Ratio Test	19.15.1.7(O)(1)
19.15.2.7(O)(2) Oil	19.15.1.7(O)(2)
19.15.2.7(O)(3) Oil Field Waste	19.15.1.7(O)(3)
19.15.2.7(O)(4) Oil Well	19.15.1.7(O)(4)
19.15.2.7(O)(5) Operator	19.15.1.7(O)(5)
19.15.2.7(O)(6) Overproduction	19.15.1.7(O)(6)

19.15.2.7(O)(7) Owner	19.15.1.7(O)(7)
19.15.2.7(P)	19.15.1.7(P)
19.15.2.7(P)(1) Penalized Unit	19.15.1.7(P)(1)
19.15.2.7(P)(2) Person	19.15.1.7(P)(2)
19.15.2.7(P)(3) Pit	19.15.1.7(P)(3)
19.15.2.7(P)(4) Playa Lake	19.15.1.7(P)(4)
19.15.2.7(P)(5) Pool	19.15.1.7(P)(5)
19.15.2.7(P)(6) Potential	19.15.1.7(P)(6)
19.15.2.7(P)(7) Ppm	19.15.3.118(B)(10)
19.15.2.7(P)(8) PQL	19.15.36.15(E)(2)
19.15.2.7(P)(9) Pressure Maintenance	19.15.1.7(P)(7)
19.15.2.7(P)(10) Produced Water	19.15.1.7(P)(8)
19.15.2.7(P)(11) Producer	19.15.1.7(P)(9)
19.15.2.7(P)(12) Product	19.15.1.7(P)(10)
19.15.2.7(P)(13) Proration Day	19.15.1.7(P)(11)
19.15.2.7(P)(14) Proration Month	19.15.1.7(P)(12)
19.15.2.7(P)(15) Proration Period	19.15.1.7(P)(13)
19.15.2.7(P)(16) Proration Schedule	19.15.1.7(P)(14)
19.15.2.7(P)(17) Proration Unit	19.15.1.7(P)(15)
19.15.2.7(P)(18) Prospective Spacing Unit	19.15.1.7(P)(16)
19.15.2.7(P)(19) PVC	19.15.1.7(P)(17)
19.15.2.7(P)(20) Psi	19.15.1.7(P)(18)
19.15.2.7(Q) Reserved	19.15.1.7(Q)

19.15.2.7(R)	19.15.1.7(R)
19.15.2.7(R)(1) RCRA	19.15.1.7(W)(2)
19.15.2.7(R)(2) Recomplete	19.15.1.7(R)(1)
19.15.2.7(R)(3) Regulated NORM	19.15.1.7(R)(2)
19.15.2.7(R)(4) Release	19.15.1.7(R)(3)
19.15.2.7(R)(5) Remediation Plan	19.15.1.7(R)(4)
19.15.2.7(R)(6) Responsible Person	19.15.1.7(R)(5)
19.15.2.7(R)(7) Royalty Interest Owner	19.15.1.7(R)(6)
19.15.2.7(R)(8) Run-on	19.15.1.7(R)(7)
19.15.2.7(S)	19.15.1.7(S)
19.15.2.7(S)(1) SAR	19.15.36.16(H)(3)
19.15.2.7(S)(2) Secondary Recovery	19.15.1.7(S)(1)
19.15.2.7(S)(3) Sediment Oil	19.15.5.311(A)
19.15.2.7(S)(4) Shallow Pool	19.15.1.7(S)(2)
19.15.2.7(S)(5) Shut-in	19.15.1.7(S)(4)
19.15.2.7(S)(6) Shut-in Pressure	19.15.1.7(S)(5)
19.15.2.7(S)(7) Significant Modification of an Abatement Plan	19.15.1.7(S)(6)
19.15.2.7(S)(8) Soil	19.15.1.7(S)(7)
19.15.2.7(S)(9) Spacing Unit	19.15.1.7(S)(8)
19.15.2.7(S)(10) Subsurface Water	19.15.1.7(S)(9)
19.15.2.7(S)(11) Surface Waste Management	19.15.1.7(S)(10)

Facility	
19.15.2.7(T)	19.15.1.7(T)
19.15.2.7(T)(1) Tank Bottoms	19.15.1.7(T)(1)
19.15.2.7(T)(2) TDS	19.15.1.7(F)(3)
19.15.2.7(T)(3) Temporary Abandonment	19.15.1.7(T)(2)
19.15.2.7(T)(4) Top Proration Unit Allowable for Gas	19.15.1.7(T)(3)
19.15.2.7(T)(5) Top Proration Unit Allowable for Oil	19.15.1.7(T)(4)
19.15.2.7(T)(6) TPH	19.15.1.7(T)(5)
19.15.2.7(T)(7) Treating Plant	19.15.1.7(T)(6)
19.15.2.7(T)(8) Tribal Lands	New
19.15.2.7(T)(9) Tribal Leases	New
19.15.2.7(T)(10) Tribal Minerals	New
19.15.2.7(T)(11) Tubingless Completion	19.15.1.7(T)(7)
19.15.2.7(T)(12) Tubingless Multiple Completion	19.15.1.7(M)(10)
19.15.2.7(U)	19.15.1.7(U)
19.15.2.7(U)(1) Underground Source of Drinking Water	19.15.1.7(U)(1)
19.15.2.7(U)(2) Underproduction	19.15.1.7(S)(3)
19.15.2.7(U)(3) Unit of Proration for Gas	19.15.1.7(U)(2)
19.15.2.7(U)(4) Unit of Proration for Oil	19.15.1.7(U)(3)
19.15.2.7(U)(5)	19.15.1.7(U)(4)

Unorthodox Well Location	
19.15.2.7(U)(6) Unstable Area	19.15.1.7(U)(5)
19.15.2.7(U)(7) Upstream Facility	19.15.1.7(U)(6)
19.15.2.7(V) Vadose Zone	19.15.1.7(V)
19.15.2.7(W)	19.15.1.7(W)
19.15.2.7(W)(1) Waste	19.15.1.7(W)(1)
19.15.2.7(W)(2) Water	19.15.1.7(W)(6)
19.15.2.7(W)(3) Water Contaminant	19.15.1.7(W)(7)
19.15.2.7(W)(4) Watercourse	19.15.1.7(W)(8)
19.15.2.7(W)(5) Water Pollution	19.15.1.7(W)(9)
19.15.2.7(W)(6) Well Blowout	19.15.1.7(W)(10)
19.15.2.7(W)(7) Well Bore	19.15.3.111(A)(15)
19.15.2.7(W)(8) Wellhead Protection Area	19.15.1.7(W)(11)
19.15.2.7(W)(9) Wetlands	19.15.1.7(W)(12)
19.15.2.7(W)(10) Working Interest Owner	19.15.1.7(W)(13)
19.15.2.7(W)(11) WQCC	19.15.1.7(W)(14)
19.15.2.8 General Operations/Waste Prohibited	19.15.1.13
19.15.2.9 Orders	19.15.1.11
19.15.2.10 General Waivers and Exceptions (Reserved)	Reserved
19.15.2.11 Emergency Orders and Rules	19.15.4.1225
19.15.2.12 Numbering of Division Orders	19.15.15.1304
19.15.2.13 Computation of Time	19.15.14.1226
19.15.2.14 Meetings by Teleconference	19.15.1.20

19.15.2.15 Authority to Cooperate with Other Agencies	19.15.1.17
19.15.2.16 Duties and Authority of Field Personnel	19.15.15.1303
19.15.2.17 District Offices	19.15.15.1301
19.15.2.18 Renumbering or Reorganization of Rules	New
19.15.3 Rulemaking	19.15.14.1201 through 19.15.14.1205
19.15.3.8 Rulemaking Initiation	19.15.14.1201
19.15.3.9 Rulemaking Notice	19.15.14.1202
19.15.3.10 Comments on Rulemaking	19.15.14.1203
19.15.3.11 Rulemaking Hearing Participation	19.15.14.1204
19.15.3.12 Rulemaking Hearings	19.15.14.1205
19.15.4 Adjudication	19.15.14.1206 through 19.15.14.1224
19.15.4.8 Initiating an Adjudicatory Hearing	19.15.14.1206
19.15.4.9 Adjudicatory Hearing Notice	19.15.14.1207
19.15.4.10 Parties to Adjudicatory Proceedings	19.15.14.1208
19.15.4.11 Adjudicatory Proceeding Intervention	19.15.14.1209
19.15.4.12 Notice Requirements for Specific Adjudications	19.15.14.1210
19.15.4.13 Pleadings, Copies, Pre-hearing Statements, Exhibits and Motions for Continuance	19.15.14.1211
19.15.4.14 Conduct of Adjudicatory Hearings	19.15.14.1212
19.15.4.15 Continuance of An Adjudicatory Hearing	19.15.14.1213
19.15.4.16 Power to Require Attendance of Witnesses and Production of Evidence; Pre-hearing Procedure for Adjudicatory Hearings	19.15.14.1214
19.15.4.17 Rules of Evidence and Exhibits for Adjudicatory Hearings	19.15.14.1215
19.15.4.18 Division Examiner's Qualifications, Appointment and Referral of Cases	19.15.14.1216
19.15.4.19 Division Examiner's Power and Authority	19.15.14.1217

19.15.4.20 Adjudicatory Hearings that Shall be Held Before the Commission	19.15.14.1218
19.15.4.21 Report and Recommendations from Division Examiner's Hearing	19.15.14.1219
19.15.4.22 Disposition of Cases Heard by Division Examiner	19.15.14.1220
19.15.4.23 Hearings Before Commission and Stays of Division Orders	19.15.14.1221
19.15.4.24 Copies of Commission and Division Orders	19.15.14.1222
19.15.4.25 Rehearings	19.15.14.1223
19.15.4.26 Ex Parte Communications	19.15.14.1224
19.15.5 Enforcement and Compliance	
19.15.5.8 Enforcement of Statutes and Rules	19.15.1.12
19.15.5.9 Compliance	19.15.1.40
19.15.5.10 Compliance Proceedings	19.15.14.1227
19.15.5.11 Enforceability of Permits and Administrative Orders	19.15.1.41
19.15.6 Tax Incentives	
19.15.6.7 Definitions	
19.15.6.7(A) Average Daily Production	19.15.1.33(C)(1)
19.15.6.7(B) Eligible Well	19.15.1.33(C)(2)
19.15.6.7(C) Expansion or Expanded Use	19.15.1.30(C)(3)
19.15.6.7(D) New Well	19.15.1.34(B)
19.15.6.7(E) Operator	19.15.1.31(C)(1)
19.15.6.7(F) Positive Production Response	19.15.1.30(C)(5)
19.15.6.7(G) Project Area	19.15.1.30(C)(6)
19.15.6.7(H) Primary Recovery	19.15.1.30(C)(7)
19.15.6.7(I) Production Restoration Incentive Tax Exemption	19.15.1.31(C)(2)
19.15.6.7(J) Production Restoration Project	19.15.1.31(C)(3)
19.15.6.7(K) Recovered	19.15.1.30(C)(8)

Oil Tax Rate	
19.15.6.7(L) Routine Maintenance	19.15.1.32.(C)(1)
19.15.6.7(M) Secondary Recovery Project	19.15.1.30(C)(9)
19.15.6.7(N) Stripper Well Property	19.15.1.33(C)(3)
19.15.6.7(O) Stripper Well Incentive Tax Rates	19.15.1.33(C)(4)
19.15.6.7(P) Termination	19.15.1.30(C)(10)
19.15.6.7(Q) Tertiary Recovery Project	19.15.1.30(C)(11)
19.15.6.7(R) Well	19.15.1.32(C)(2)
19.15.6.7(S) Well Workover Incentive Tax Rate	19.15.1.32(C)(3)
19.15.6.7(T) Well Workover Project	19.15.1.32(C)(4)
19.15.6.7(U) Workover	19.15.1.32(C)(5)
19.15.6.8 Enhanced Oil Recovery Project Tax Incentive	19.15.1.30
19.15.6.9 Production Restoration Project Tax Incentive	19.15.1.31
19.15.6.10 Well Workover Project Tax Incentive	19.15.1.32
19.15.6.11 Stripper Well Tax Incentive	19.15.1.33
19.15.7 Reports and Forms	
19.15.7.8 General	19.15.13.1100
19.15.7.9 Forms Upon Request	19.15.1.16
19.15.7.10 Where to File Reports or Forms	19.15.15.1302
19.15.7.11 United States Government Leases	19.15.1.14
19.15.7.12 Application for Permit to Drill, Deepen or Plug Back (Form C-101)	19.15.13.1101
19.15.7.13 Well Location and Acreage Dedication Plat (Form C-102)	19.15.13.1102
19.15.7.14 Sundry Notices and Reports on Wells (Form C-103)	19.15.13.1103
19.15.7.15 Request for Allowable and Authorization to Transport Oil and Gas (Form C-104)	19.15.13.1104
19.15.7.16 Well Completion or	19.15.13.1105

Recompletion Report and Log (Form C-105)	
19.15.7.17 Notice of Intention to Utilize Automatic Custody Transfer Equipment (Form C-106)	19.15.13.1106
19.15.7.18 Application for Multiple Completion (Form C-107)	19.15.13.1107
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