

dedicated to its Orion Federal Com Well No. 3 to be drilled horizontally from a surface location 660' from the South line and 330' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.

19. **CASE 14210: Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico (Andromeda Federal Well No. 1).** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 14, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Wolfcamp formation (Wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Wolfcamp formation underlying the N/2 N/2 of said Section 14 to be dedicated to its Andromeda Federal Well No. 1 to be drilled horizontally from a surface location 660' from the North line and 330' from the East line to a bottom hole location 660' from the North line and 330' from the West line to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.
20. **CASE 14211: Amended Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico (Andromeda Federal Well No. 2).** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 N/2 of Section 14, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Wolfcamp formation (Wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Wolfcamp formation underlying the S/2 N/2 of said Section 14 to be dedicated to its Andromeda Federal Well No. 2 to be drilled horizontally from a surface location 1980' from the North line and 850' from the East line to a bottom hole location 1980' from the North line and 330' from the West line of Section 14 to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.
21. **CASE 14212: Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico (Andromeda Federal Well No. 3).** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 S/2 of Section 14, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Wolfcamp formation (Wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Wolfcamp formation underlying the N/2 S/2 of said Section 14 to be dedicated to its Andromeda Federal Well No. 2 to be drilled horizontally from a surface location 1650' from the South line and 330' from the West line to a bottom hole location 1650' from the South line and 330' from the East line to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.
22. **CASE 14213: Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico (Hercules Federal Well No. 1).** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 N/2 of Section 15, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Wolfcamp formation (wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Wolfcamp formation underlying the S/2 N/2 of said Section 15 to be dedicated to its Hercules Federal Well No. 1 to be drilled horizontally from a surface location 1980' from the

North line and 330' from the West line to a bottom hole location 1980' from the North line and 330' from the East line to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.

23. **CASE 14214: Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico (Hercules Federal Com Well No. 2).** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 15, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Wolfcamp formation (Wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Wolfcamp formation underlying the N/2 N/2 of said Section 15 to be dedicated to its Hercules Federal Com Well No. 2 to be drilled horizontally from a surface location 660' from the North line and 430' from the West line to a bottom hole location 660' from the North line and 330' from the East line to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.
24. **CASE 14215: Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico (Hercules Federal Com Well No. 3).** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 S/2 of Section 15, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Wolfcamp formation (Wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Wolfcamp formation underlying the N/2 S/2 of said Section 15 to be dedicated to its Hercules Federal Com Well No. 3 to be drilled horizontally from a surface location 1980' from the South line and 430' from the East line to a bottom hole location 1980' from the South line and 330' from the East line to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.
25. **CASE 14216: Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico (Hercules Federal Com Well No. 4H).** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 15, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Wolfcamp formation (Wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Wolfcamp formation underlying the S/2 S/2 of said Section 15 to be dedicated to its Hercules Federal Com Well No. 4H to be drilled horizontally from a surface location 990' from the South line and 330' from the East line to a bottom hole location 660' from the South line and 330' from the West line to a depth sufficient to test the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 12 miles northeast of Loco Hills, New Mexico.
26. **CASE 14217: Application of Chesapeake Energy Corporation for cancellation of certain permits to drill ("APDs") issued to COG Operating LLC, Chaves County, New Mexico.** Applicant seeks an order cancelling the Division's approval of the following four applications for permits to drill ("APD") issued to COG Operating LLC ("COG"):
- (a) API 30-005-28000 for the Taurus Federal #1 Well, a horizontal wellbore with a surface location in Unit M of Section 10, T15S, R31E, Chaves County and to be dedicated to a non-standard 160-acre spacing unit consisting of the S/2S/2 of this section.