

**CASE 13149: Continued from September 18, 2003, Examiner Hearing.**

**Application of Chi Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 36, Township 16 South, Range 28 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Empire-Atoka Gas Pool and Undesignated Southeast Crow Flats-Morrow Gas Pool; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Beaver Tail State Com. Well No. 1, to be located at an orthodox location in the SW/4 SE/4 of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 9½ miles northwest of Loco Hills, New Mexico.

**CASE 13043: Reopened**

**Application of Nadel and Gussman Permian, L.L.C. to Re-open Case No. 13043 for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 28, Township 21 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated La Huerta-Strawn Gas Pool, Undesignated La Huerta-Atoka Gas Pool, and Burton Flat-Morrow Gas Pool. The unit is to be dedicated to applicant's Domino Fed. Well No. 1, to be drilled at an orthodox gas well location in the NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles northeast of Carlsbad, New Mexico.

**CASE 13126: Continued from September 4, 2003 Examiner Hearing.**

**Application of (The) Wisser Oil Company for three Unorthodox Oil Well Locations, Lea County, New Mexico.** Applicant seeks to drill the following three producing oil wells at unorthodox locations in the Grayburg Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool (28509) within its State "B" lease in Section 16, Township 17 South, Range 31 East, along the boundary line of its Grayburg-Jackson Skelly Unit Waterflood Project Area: (i) Well No. 10 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 1155 feet from the South line and 110 feet from the East line; (ii) Well No. 11 within the SW/4 SE/4 (Unit O) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 80 feet from the South line and 1485 feet from the East line; and (iii) Well No. 12 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 10 feet from the South line and 110 feet from the East line. These three well locations are located approximately 6.5 miles east by north of Loco Hills, New Mexico.

**CASE 13130: Continued from September 18, 2003 Examiner Hearing.**

**Application of Samson Resources Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 9, 10, 15, 16, and the SE/4 of Section 4, Township 16 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Diamond Mound-Wolfcamp Gas Pool, Undesignated Diamond Mound-Atoka Gas Pool, and Undesignated Diamond Mound-Morrow Gas Pool. The unit will be dedicated to applicant's Banshee "4" Fed. Com. Well No. 1, to be drilled at an orthodox location in Lot 16 (Unit P) of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles northeast of Artesia, New Mexico.