

10. ***CASE 14192: Application of Targa Midstream Services Limited Partnership for Approval of an Acid-Gas Injection Well, Lea County, New Mexico.*** Applicant seeks an order approving the use of the Eunice Plant 161 SWD Well No. 1 for conversion to acid-gas injection operations. The well is currently in use for salt water disposal at the following location:

Eunice Plant 161 SWD Well No. 1
API No. 30-025-22583
2255' FNL and 908' FEL
Section 3: SE/4 NE/4 (Unit H)
T-22-S, R-37-E, NMPM

Applicant proposes to evaluate this well for injection of acid gas and water through a closed system into the lower San Andres formation, Eunice-San Andres Pool, through an open-hole completion at depths of 4,131' to 4,900'.

As an alternative to the conversion of the Eunice Plant 161 SWD Well No. 1, Applicant proposes to drill a new well for acid-gas injection operations at the following location in Section 3:

Eunice Middle-Plant AGI Well No. 1
1557' FNL and 1345' FEL
Section 3: SW/4 NE/4 (Unit G)
T-22-S, R-37-E, NMPM

For the Eunice Middle-Plant AGI Well No. 1, Applicant proposes to inject acid gas and water through a closed system into the lower San Andres formation via an open-hole completion at a depth interval of 4,500' to 5,000'. Injection operations through either well will be conducted at an anticipated maximum surface injection pressure of 2,000 psi or as permitted by the Division. Applicant proposes injection of acid-gas at average daily rates of approximately 2,200 bbls and at maximum daily rates of approximately 2,500 bbls. Additional injection of produced water and non-hazardous wastewater will range from 250 to 1,575 barrels per day, for a total injection volume of 2,450 to 4,075 barrels per day. The subject lands are located approximately one-half mile south of Eunice, New Mexico.

11. ***CASE 14193: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.*** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the S/2 S/2 of Section 11, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing, and pooling all mineral interests in the lower Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Enterprise 11 State Com. Well No. 1H, a horizontal well to be drilled at a surface location 375 feet from the south line and 330 feet from the west line, with a terminus 375 feet from the south line and 330 feet from the east line, of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles northeast of Loco Hills, New Mexico.

12. ***CASE 14194: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.*** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the S/2 N/2 of Section 9, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing, and pooling all mineral interests in the lower Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Intrepid 9 Fed. Com. Well No. 1H, a horizontal well to be drilled at a surface location 1980 feet from the north line and 330 feet from the west line, with a terminus 1980 feet from the north line and 375 feet from the east line, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost

thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles north-northeast of Loco Hills, New Mexico.

13. **CASE 14195: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the S/2 N/2 of Section 16, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing, and pooling all mineral interests in the lower Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Ticonderoga 16 State Com. Well No. 1H, a horizontal well to be drilled at a surface location 1980 feet from the north line and 330 feet from the west line, with a terminus 1980 feet from the north line and 330 feet from the east line, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles north-northeast of Loco Hills, New Mexico.
14. **CASE 14196: Application of GMT Exploration Company LLC for compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 28, Township 18 South, Range 34 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated La Rica-Morrow Gas Pool. The unit is to be designated to the NW Raptor 43-28 State Com. Well No. 1, to be drilled at an orthodox gas well location in the NE/4 SE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles southeast of Maljamar, New Mexico.
15. **CASE 14197: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 19, Township 19 South, Range 33 East, NMPM, and in the following manner: Lots 1, 2, NE/4, and E/2NW/4 (the N/2) to form a 322.75-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Tonto-Atoka Gas Pool and Undesignated Gem-Morrow Gas Pool; the NE/4 to form a 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SE/4NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated South Tonto Yates-Seven Rivers Pool, Crazy Horse-Delaware Pool, Undesignated South Tonto-Bone Spring Pool, and Undesignated North Gem-Wolfcamp Pool. The units are to be dedicated to the proposed Norte "19" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles south-southeast of Maljamar, New Mexico.
16. **CASE 14198: Application of RSC Resources Limited Partnership for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 25, Township 19 South, Range 27 East, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Angell Ranch Atoka-Morrow Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SE/4NW/4 to form a standard 40 acre oil spacing and proration unit for any formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Guardian 25 State Com. Well No. 1, to be drilled