#### **AMACKER WELL TIMELINE**

May 2006	Frontier spuds Amacker well				
June-August 2006	Frontier engages in testing and completion operations				
September 2006	Frontier abandons well site				
*****					
January 2007	McElvain takes over Amacker well site				
January-February 2007	Significant snow accumulations and failed attempt to remove equipment from well site				
April 20, 2007	Division inspector visits Amacker well site, but does not contact McElvain.				
May 1, 2007	McElvain removes water from pit on location without any prompting by the Division.				
May 3, 2007	McElvain submits a request to re-complete the Amacker well in the Mesa Verde formation at an unorthodox well location.  Note: This filing communicated McElvain's intent to use the existing				
	pit.				
May 15, 2007	McElvain receives NOV imposing a \$2,000 fine for (a) allowing "liquids" (runoff water) to overtop the liner, and (b) failing to close the pit "within six months after cessation of use without being granted an extension."				
May 17, 2007	Envirotech site assessment demonstrates no contamination at the pit site.				

Division approves unorthodox well location for re-completion efforts.

Meeting in Farmington concerning the NOV. Above events reviewed

McElvain accepts ACO-196 imposing a \$1,000 fine for failing to close pit "within six months of cessation of use," but NO finding of any

and McElvain informed that in addition to approval of the recompletion efforts, a C-103 pit extension request is required.

McElvain files a C-103 pit extension request

Division approves pit extention request

knowing and willful violations.

May 24, 2007

May 30, 2007

May 31, 2007

June 4, 2007

September 25, 2007

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 14186 Exhibit No. 10
Submitted by:

McElvain Oil & Gas Properties, Inc. Hearing Date: October 15, 2008

#### District I State of New Mexico Form C-103 1625 N. French Dr., Hobbs, NM 88240 Permit 33212 Energy, Minerals and Natural Resources Phone:(505) 393-6161 Fax:(505) 393-0720 WELL API NUMBER Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 30-043-21013 Phone:(505) 748-1283 Fax:(505) 748-9720 1220 S. St Francis Dr. District III Santa Fe, NM 87505 5. Indicate Type of Lease 1000 Rão Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 6. State Oil & Gas Lease No. Phone: (505) 476-3470 Fex: (505) 476-3462 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name **AMACKER** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 001 1. Type of Well:O 2. Name of Operator 9. OGRID Number FRONTIER DRILLING, LLC 239882 10. Pool name or Wildcat 3. Address of Operator 1101 W BROADWAY, BLOOMFIELD, NM 87413 4. Well Location S I init Letter 1915 feet from the line and Sandoval 23N 01W нмрм Township Range Counts 11. Elevation (Show whether DR, KB, BT, GR, etc.) 7467 GR Pit or Below-grade Tank Application or Closure \_ Depth to Groundwater\_ \_ Distance from newest fresh water well\_ Distance from newest surface water Below-Grade Tank: Volume\_ bbls; Construction Material\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK [ PLUG AND ABANDON [ REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON [ CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Other: Drilling/Cement X Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/06 MIRU Stevenson Drilling Company Drill 12 1/4" hole to 325' 5/22/06 Ran & landed 9 jts., 320', 9 5/8" 36#fft K-55 casing, landed at 320'. RU Halliburton, cemented with 210 sks regular cement, circ 5 bbls cement to surface. 6/06/06 MIRU Frontier Drilling Rig 1. Drill 8 3/4" hole to 3017', drill 7 7/8" hole to TD of 6996'. 6/20/06 Ran & landed 175 jts 5 1/2" 17#ft casing at 6930',DV tool at 6138'. RU Halliburton, cement with 25 sks Lite, 115 sks 50/50 POZ in first stage followed by 685 sks Type G, 3% Econolite and 440 sks 50/50 POZ in second stage, circulated 100 sks to surf5/16/2006 Spudded well. Casing and Cement Program Csg Fluid Hole Est Doth Pres Pres Open Grade Yield Class Ib/ft Type Size Size TOC Set Dpth Held Drop Hole 05/19/08 FreshWater 12.25 9.825 38 K-55 ٥ 320 1.25 regular N Surf 1500 15 08/20/08 1285 Prod 7 875 5.5 17 K-55 0 6930 1250 N Mud 1.5 regular ก

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has

TITLE Operations Manager

TITLE District Supervisor

E-mail address steve@frontierdrilling.us Telephone No. 505-632-9150

DATE 7/1/2006

DATE 7/7/2006 4:06:10 PM

been will be constructed or closed according to MMOCD guidelines , a general pennit or an (attached) alternative OCD approved plan

SIGNATURE Electronically Signed

Charlie Perrin

Type or print name Steve Owen

For State Use Only:

APPROVED BY:

Submit 3 Copies To Appropriate District	State of Nev	w Mexico		Form C-103
Office District	Energy, Minerals and	l Natural Resources	WELL IN NO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	ou concentu	mr	WELL API NO. 30-043-21013	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE	☐ FEE ☒
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fc, N	NIVI 8/303	6. State Oil & Go 303306	ns Lease No.
87505 SUNDRY NOT	CES AND REPORTS ON W	VELLS	7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Amacker	
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	#1
2. Name of Operator McElvain Oil and Gas Properties, 1	DC .		9. OGRID Numb	per 22044
3. Address of Operator	110.		10. Pool name or	Wildcat
1050 17 th Street, Suite 1800, Denver, CO 80265			BadLands Hill M	ancos
4. Well Location				
	15_feet from the _South_		et from theWest_	line
Section 22				nty Sandoval
	11. Elevation (Show wheth 7467 GL	er DR, KKB, RI, GR, et	c.)	
Pit or Below-grade Tank Application 0		March	:o4	
Pit type Depth to Groundw. Pit Liner Thickness: mil	aterDistance from nearest  Below-Grade Tank: Volume		istance from nearest suri Construction Material	ace water
	Appropriate Box to Indic			Data
•			•	
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON		BSEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	= 1 ''' '''	RILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB	_
OTHER:	Γ	OTHER: Comple	ete	$\boxtimes$
13. Describe proposed or comp				
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For I	Multiple Completions: A	Attach wellbore diagra	am of proposed completion
or recompletion.				
RECORD CLEAN UP- Frontier Dr.				
6/29/06 - Ran GR/CBL/CCL - G 7/1/06 - Acidize w/1,500 gal 15%		e. Perf Lower Niobrara	5,722- 6,560' – 33 sho	ots.
7/22/06 - Frac 6,560'-6,722' w/ 25		ls 20# Slick water.		
8/2/06 - Ran 186 jts 2 7/8" tbg - I	Ran rods.			
8/19/06 - Start PU - Pumped 13 bw 9/12/06 - Lowered Tbg to 6,730'.	pd w/ 40% oil cut.			RCVP OCH 25 YO
9/20/06 - Shut well in -uneconomic			; ·	DIST. 3
1/1/2007 - Well taken over by McEl	vain Oil and Gas.			
·				•
•				
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to closed according to NMOCD guid	o the best of my knowled lelines 🗀, a general permit [	ge and belief. I furtho ] or an (attached) altern	er certify that any pit or below- ative OCD-approved plan .
SIGNATURE DELLE NU	<u> </u>	LE_Engineering Tech S	upervisorDA	TE_10/22/2007
Type or print name Deborah Powel	l E-mail addr	ess: DebbyP@McElvai	n.com Telephone N	ło.303-893-0933
For State Use Only		Deputy Oil & G		
APPROVED BY: Colif G.	Pars TIT		#3	DATE OCT 2 5 2007
Conditions of Approval (if any):	***			····

### McElvain Oil & Gas Properties, Inc.

FACSIMILE TRANSMITTAL SHEET FROM: COMPANY: DATE: PAX NUMBER: **TOTAL PAGES INCLUDING COVER:** PHONE NUMBER: SENDERS REFERENCE NUMBER: RE: YOUR REFERENCE NUMBER: URGENT FOR REVIEW PLEASE COMMENT PLEASE REPLY PLEASE RECYCLE NOTES/COMMENTS COO - Amacker Holler If 1 = Det Electronic Signature: Charlie Perrin, District 3 DAIGE PATHOEN OF PUAZA

1050 17TH STREET, SUITE 1800, DENVER, CO 80265 PHONE (303)-893-0933 - FAX (303) 893-0914 District III 1000 Rio Brazos Rd., Azete, NM 87410 Phone:(505) 334-6178 Fax:(505) 934-6170

Previous Operator Information

# State of New Mexico Energy, Minerals and Natural Resources

Form'C-145 Permit 48201

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

> New Operator Information Effective Date: 1/1/2007

### Change of Operator

OGRID:	239882	OGRID:	22044
Name;	PRONTIER DRILLING, LLC	Name:	MCELVAIN OIL AND GAS PROPERTIES INC
Address:	1101 W BROADWAY	Address:	1050 17TH STREET
Address:		Address:	SUITE 1800
City, State, Zip:	BLOOMFIEL, NM 87413	City, State, Zip:	DENVER, CO 80265
Previous Open	ator	New Oper	peter
information on t	his form and the certified list of	wens is the to the or	est of my knowledge and belief.
Signature:	2 Oran	Signature	Land Something
-	teur Oven	Printed Name:	John D. Steuble
	outer Drilling, LLC		
	perations Manager	Title:	McElvain Oil & Gas Properties, Inc
Date: 1/0	4/04 Phone 425(2) 27	Matai	1/25/07 Phone 303-893-0933

### From Operator FRONTIER DRILLING, LLC OGRID 239882 To Operator MCELVAIN OIL AND GAS PROPERTIES INC OGRID 22044 Wells Selected for Transfer, Permit 45201 Permit Status: DRAFT

OCD District: Aztec

Last Additional OCD API Wall Pool Pool Name Lease ULSTR Prod/Inj Bonding Property Well Type 96929 BADLAND HILLS:MANCOS 0 L 30-043-21013 35468 AMACKER #001 L-22-23N-01W

Total Additional bond

0



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

RCVD JUN11'07 OIL CONS, DIV.

DIST. 3

May 24, 2007

McElvain Oil & Gas Properties, Inc. 1050 17<sup>th</sup> Street Suite 1800 Denver, Colorado 80265

Attention: Ms. Linnea C. Hill, CPL

antion. Ms. Linnea C. Am, Cri

Re: Amacker Well No. 1 API No. 30-043-21013

1915' FSL & 545' FWL, Unit L,

Section 22, T-23 North, R-1 West, NMPM,

Sandoval County, New Mexico

Administrative Order NSL-5629

Dear Ms. Hill:

Reference is made to the following:

- (a) McElvain Oil & Gas Properties, Inc.'s ("McElvain") application for a non-standard well location (administrative application reference No. pCLP0712728764) for the Amacker Well No. 1 that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on May 4, 2007; and
- (b) the Division's records pertinent to McElvain's request.

McElvain requests approval of an unorthodox gas well location in the Wildcat-Mesaverde Gas Pool (Gas – N/A) for its existing Amacker Well No. 1 which has been drilled 1915 feet from the South line and 545 feet from the West line (Unit L) of Section 22, Township 23 North, Range 1 West, NMPM, Sandoval County, New Mexico. The SW/4 of Section 22 is to be dedicated to the well forming a standard 160-acre gas spacing and proration unit.

The subject well is not located within 2 miles of an existing Division-designated Mesaverde pool. The well is therefore subject to Division Rule No. 19.15.3.104.C.(3), which requires standard 160-acre gas spacing and proration units with wells to be located no closer than 660 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

Oil Conservation Division \* 1220 South St. Francis Drive \* Santa Fe, New Mexico 87505 Phone: (505) 476-3440 \* Fax (505) 476-3462 \* http://www.emnrd.state.nm.us A drinistrative Order NSL-5629
McEvain Oil & Gas Properties, Inc.
May<sup>2</sup>4, 2007
Pagi<sup>2</sup>

The Amacker Well No. I was originally drilled as a Mancos 40-acre oil test at a standard oil well locaion. It is our understanding that the well tested non-commercial in the Mancos formation, and will now be plugged back to test the Mesaverde formation.

The affected offset acreage is the SE/4 of Section 21, Township 23 North, Range 1 West, NIM. The applicant has provided notice of this application to all interest owners within the affected offset acreage. No interest owner has objected to the subject application.

According to Division records, the Amacker Well No. 1 will be the only well producing from the Mesærerde formation within the SW/4 of Section 22.

Pursuant to the authority granted under the provisions of Division Rule19.15.3.104.F(2), the abovedescribed unorthodox gas well location in the Wildcat-Mesaverde Gas Pool is hereby approved.

Sincerely,

Mark E. Fesmire, P.E. Division Director

MEF/drc

cc:

New Mexico Oil Conservation Division - Aztec

Submit 3 Copies To Appropriate District			u months
	State of New Mexic	0	Form C-103
Office District I	Energy, Minerals and Natural	Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240		1	WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION D		0-043-21013
District III	1220 South St. Francis	1 3	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8750	_	STATE FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa I c, IVIVI 6750	1 '	6. State Oil & Gas Lease No.
87505			
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG		Amacker
PROPOSALS)	ATION FOR PERMIT" (FORM C-101) FOR S	<u> </u>	
1. Type of Well: Oil Well	Gas Well 🛛 Other	}	B. Well Number # 1
2. Name of Operator	·	9	9. OGRID Number
McElvain Oil & Gas Properties, Inc			22044
3. Address of Operator		,	10. Pool name or Wildcat
1050 17th St, Suite 1800, Denver,	CO 80265	I	Mesaverde
4. Well Location			
Unit Letter L : 1915	_feet from the _South line and _545	feet from	n the West line
Section 22	Township 23N Range		1PM County Sandoval
Section 22	11. Elevation (Show whether DR, RI	(R PT CP atc.)	THE COUNTY SAINGVAL
	7467 GI	(D, KI, OK, etc.)	
Pit or Below-grade Tank Application on	Closure		
	terDistance from nearest fresh wate	r wall - Distan	ce from peoplest surface woter
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	truction Material
12. Check A	ppropriate Box to Indicate Natu	ire of Notice, R	eport or Other Data
		0.100	
NOTICE OF IN	· _		EQUENT REPORT OF: :.
PERFORM REMEDIAL WORK	<del></del>	EMEDIAL WORK	_
			ING OPNS. P AND A : D
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT	JOB
OTHER:		THER: Pit Exter	nsion 🖂
			give pertinent dates, including estimated date
	rk). SEE RULE 1103. For Multiple (		
or recompletion.			
	,	50p.0	en wendore diagram or proposed completion
•	,	, , , , , , , , , , , , , , , , , , ,	we notice diagram of proposed completion
McElvain Oil and Gas requests an ex		•	
•		•	
•		•	Mesaverde.
•		•	
•		•	Mesaverde.  RCUD JUN4'07
•		•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
•		•	Mesaverde.  RCUD JUN4'07
•		•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
•		•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
•		•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
•		•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
•		•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
McElvain Oil and Gas requests an ex	tension of pit closure until after the re	•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
•	tension of pit closure until after the re	•	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.
McElvain Oil and Gas requests an ex	for 6 months	completion of the	Mesaverde.  RCVD JUN4'07  OIL CONS. DIV.  DIST. 3
# Extension granted I hereby certify that the information a	for 6 months  bove is true and complete to the best	completion of the l	RCVD JUN4'07 OIL CONS. DIV. DIST. 3
McElvain Oil and Gas requests an ex  **Extension granted**  I hereby certify that the information a grade tank has been/will be constructed or a second constructed or a secon	For 6 months  above is true and complete to the best closed according to NMOCD guidelines [], a	completion of the land of the land of my knowledge a general permit  or	RCVD JUN4'07 OIL CONS. DIV. DIST. 3  and belief. I further certify that any pit or belowan (attached) alternative OCD-approved plan
# Extension granted I hereby certify that the information a	For 6 months  above is true and complete to the best closed according to NMOCD guidelines [], a	completion of the land of the land of my knowledge a general permit  or	RCVD JUN4'07 OIL CONS. DIV. DIST. 3
# Extension granted I hereby certify that the information a grade tank has been/will be constructed or estimated.	tension of pit closure until after the respective to the best closed according to NMOCD guidelines . TITLE_Eng	of my knowledge a general permit □ or Tech Supervisor_	RCVD JUN4'07 OIL CONS. DIV. DIST. 3  and belief. I further certify that any pit or belowan (attached) alternative OCD-approved plan DATE_05/31/2007
McElvain Oil and Gas requests an extension granted  I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE  Typc or print name Deborah Powell	tension of pit closure until after the respective to the pest closed according to NMOCD guidelines [], a	of my knowledge a general permit □ or Tech Supervisor_	RCVD JUN4'07 OIL CONS. DIV. DIST. 3  and belief. I further certify that any pit or belowan (attached) alternative OCD-approved plan
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McElvain Oil and Gas requests an extension granted  I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE  Typc or print name Deborah Powell	tension of pit closure until after the respective to the best closed according to NMOCD guidelines . TITLE_Eng	of my knowledge a general permit or	RCVD JUN4'07 OIL CONS. DIV. DIST. 3  and belief. I further certify that any pit or belowan (attached) alternative OCD-approved plan DATE_05/31/2007