

Dockets Nos. 38-82 and 39-82 are tentatively set for December 1 and 16, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - TUESDAY - NOVEMBER 23, 1982

9 A.M. - MORGAN HALL - STATE LAND OFFICE BUILDING,  
SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 7736: Application of Gulf Oil Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Drinkard, Tubb, and Blinebry production in the wellbores of the following four wells located on the H. T. Mattern (NCT-D) Lease in Township 22 South, Range 37 East: No. 11 in Unit F, No. 12 in Unit K, and No. 13 in Unit N, all in Section 6, and No. 14 in Unit C of Section 7.

CASE 7737: Application of Petro-Lewis Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Abo, Drinkard, and Blinebry production in the wellbore of its Art Yeager Well No. 1 located in Unit J of Section 25, Township 21 South, Range 37 East.

CASE 7738: Application of Sage Oil Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the open-hole interval from 4457 feet to 5970 feet in his Shell State Well No. 1-SWD, located in Unit K of Section 32, Township 14 South, Range 34 East.

CASE 7721: (Continued from November 10, 1982, Examiner Hearing)

Application of C. C. Maloney and John C. Ryan for compulsory pooling or a non-standard proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 11, Township 19 South, Range 30 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

In the alternative, applicant seeks approval of a 280-acre non-standard proration unit comprising the NW/4, N/2 SW/4, and SE/4 SW/4 of said Section 11.

CASES 7739 and 7740: Application of Morris R. Antweil for compulsory pooling, Lea County, New Mexico.

Applicant, in each of the following cases, seeks an order pooling all mineral interests in all formations from the surface down through the Drinkard formation underlying the lands specified in each case, each to form a standard 40-acre oil proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7739: SW/4 SW/4 Section 6

CASE 7740: NW/4 NW/4 Section 7

Both in Township 20 South, Range 38 East

CASE 7727: (Continued from November 10, 1982, Examiner Hearing)

Application of Stevens Oil Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Abo formation underlying the SE/4 of Section 9, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7729: (Continued from November 10, 1982, Examiner Hearing)

Application of Conoco Inc. for compulsory pooling and a non-standard oil proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco formation underlying a 162.57-acre non-standard proration unit comprising the SW/4 of Section 19, Township 19 South, Range 25 East, North Dagger Draw Field, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.