

spacing unit and ending at a standard bottom hole location 660 feet FNL and 330 feet FEL (Unit A). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.

20. **CASE 14234:** *(Continued from the October 30, 2008 Examiner Hearing.)*  
**Application of Chesapeake Energy Corporation for approval of a 160-acre non-standard spacing and proration unit and for compulsory pooling, Chaves County, New Mexico.** Applicant seeks the formation of a 160-acre non-standard spacing and proration unit consisting of the S/2N/2 of Section 23, T15S, R31E, Chaves County, N. M. to be dedicated to its Medusa 23 State Com Well No. 2H (API# pending) which will be located at a standard surface location 1980 feet FNL and 330 feet FWL (Unit E) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location then drilled horizontally in an easterly direction staying within a producing area 330 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 1980 feet FNL and 330 feet FEL (Unit H). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.
21. **CASE 14235:** *(Continued from the October 30, 2008 Examiner Hearing.)*  
**Application of Chesapeake Energy Corporation for approval of a 160-acre non-standard spacing and proration unit and for compulsory pooling, Chaves County, New Mexico.** Applicant seeks the formation of a 160-acre non-standard spacing and proration unit consisting of the S/2N/2 of Section 22, T15S, R31E, Chaves County, N. M. to be dedicated to its Poseidon 22 State Com Well No. 1H (API# pending) which will be located at a standard surface location 1980 feet FNL and 330 feet FWL (Unit E) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location then drilled horizontally in an easterly direction staying within a producing area 330 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 1980 feet FNL and 330 feet FEL (Unit H). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.
22. **CASE 14236:** *(Continued from the October 30, 2008 Examiner Hearing.)*  
**Application of Chesapeake Energy Corporation for approval of a 160-acre non-standard spacing and proration unit and for compulsory pooling, Chaves County, New Mexico.** Applicant seeks the formation of a 160-acre non-standard spacing and proration unit consisting of the S/2S/2 of Section 22, T15S, R31E, Chaves County, N. M. to be dedicated to its Poseidon 22 State Com Well No. 2H (API# pending) which will be located at a standard surface location 660 feet FSL and 330 feet FEL (Unit P) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location then drilled horizontally in an westerly direction staying within a producing area 330 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 660 feet FSL and 330 feet FWL (Unit M). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.