## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

IN THE MATTER OF MESQUITE SWD, INC.'S APPLICATION NO. PKVR0817936301 TO AMEND PERMIT SWD-180

Case No. 14178 Order No. R-13043

## MESQUITE SWD, INC'S MOTION TO SUPPLEMENT RECORD

Mesquite SWD, Inc. ("Mesquite") moves the New Mexico Oil Conservation Division ("NMOCD") to allow Mesquite to supplement the record in Case No. 14178. As grounds for its Motion, Mesquite states:

- 1. Mesquite's Motion for Rehearing of Order R-13043 was granted and heard by Hearing Examiner David Brooks on December 18, 2008.
- 2. During the hearing, Hearing Examiner Brooks raised a question about the plugging of the Pure State No. 6.
- 3. Mesquite included a Miscellaneous Report on Wells detailing the plugging of the Pure State No. 6 as Exhibit 4, Exhibit A, p. 7, and Exhibit 8, PowerPoint slide 22. However, the copy of this report submitted with Mesquite's exhibits is difficult to read.
- 4. Dr. Kay Havenor has provided a more legible copy of this report for the Pure State No. 6 from the physical NMOCD file rather than the online file. Mesquite has attached this report to this Motion as Exhibit A. The text regarding the "Detailed account of work done, nature and

quantity of materials used and results obtained" reads as follows: "10 sacks of cement was run in to bottom and then mud was used to fill to surface with cement cap and pipe marker."

5. Mesquite requests that the NMOCD allow Mesquite to add the more legible report regarding the plugging of the Pure State No. 6 to the record.

Respectfully submitted,

HINKLE, HENSLEY, SHANOR & MARTIN, LLP

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Thomas M. Hnasko Kelcey C. Nichols Post Office Box 2068 Santa Fe, NM 87504-2068 505.982.4554

Attorneys for Applicant Mesquite SWD, Inc.

## **CERTIFICATE OF SERVICE**

I hereby certify that on this on this 22nd day of December, 2008, a true and correct copy of the foregoing and *Mesquite SWD*, *Inc.* 's *Motion to Supplement Record* was hand-delivered to:

Mr. Sonny Swazo, Esq. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

> May Much S Kelcey C. Nichols

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DATE WORK PERFORMED 7/3.57 POOL

COMPANY VENET - Survett

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## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Address)

WELL NO. \_ UNIT\_\_\_

JUL 1 1 1957

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report	of: (Check appropriate	block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations		Remedial Work		
XPlugging			Other	
Detailed account	of work done, nature a	nd quantity of	f materials used	and results obtaine
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EXHIBIT

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