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2009 FEB 11 PM 12 04

February 10, 2009

U.S. Department of the Interior
Bureau of Land Management
1235 La Plata Highway, Suite A
Farmington, Nm 87401

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504
Attention: Will Jones
Senior Petroleum Geologist

New Mexico Commissioner of Public Land
State Land Office
Attn: Ms. Jami Bailey, Director
Oil, Gas and Minerals Division
P.O. Box 1148
Santa Fe, NM 87504-1148

Re: CANADA OJITOS UNIT
RIO ARriba COUNTY, NM
2009 PLAN OF DEVELOPMENT

Gentlemen:

Set out below is Summary of Operations for 2008 and Operator's Plan of Development for 2009.

1. Summary of 2008 Operations:
No new wells were drilled.
A separator was installed at the COU Compressor #1 site.
Location work to comply with new SPCC regulations was begun and will continue along with re-painting of surface equipment.
The water evaporation pond liner was replaced and monitoring wells installed.
A summary of work on the individual wells within the unit is included after Schedule I.
There were no changes to the participating area or Exhibits A and B.
2. A list of all wells and their status is shown on the attached Schedule I.
3. Schedule II, 2008 production statistics and companion graphs are attached.

4. Plan of Development for 2009:

Installation of a truck loading facility and re-location of the oil sales LACT Unit (sundry submitted in 2008) to our yard should be completed by April 1.

Pumping units will be installed on the #7 (A-23) and the #19 (A-14).

The economics of new wells planned for Section 5 and Section 33 of 25N and 1W and one in the west of T26N and R1W are being re-analyzed in light of the new pit regulations in New Mexico and the unstable economy.

We request your approval of this 2009 Plan of Development for the Canada Ojitos Unit.

Regards,

A handwritten signature in black ink, appearing to read "Mike Dimond". The signature is fluid and cursive, with the first name "Mike" being more prominent than the last name "Dimond".

Mike Dimond
President

Enclosures

SCHEDULE I
STATUS OF CANADA OJITOS UNIT WELLS 12/31/08
ALL IN RIO ARriba COUNTY, NEW MEXICO

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Elevation	Status
COU #1 (O-9)	1080' FSL, 1920' FEL SWSE-9-26N-1W	N36.29.707 W106.56.711	7750 GR	Producing
COU #2 (K-13)	1785' FSL, 2120' FWL NESW-13-25N-1W	N36.23.691 W106.53.735	7088 GR	Shut-In awaiting Swab Unit
COU #3 (A-14)	1125' FNL, 450' FWL NENE-14-25N-1W	N36.24.125 W106.54.255	7130 DF	Producing
COU #4 (P-11)	1020' FSL, 800' FEL SESE-11-25N-1W	N36.24.472 W106.54.339	7214 GR	Producing
COU #5 (B-18)	835' FNL, 1495' FEL NWN-18-25N-1E	N36.40.277 W106.87.168	7203 DF	Producing
COU #6 (L-11)	1908' FSL, 523' FWL NWSW-11-25N-1W	N36.24.614 W106.55.149	7220 GR	Producing
COU #7 (A-23)	680' FNL, 620' FEL NENE-23-25N-1W	N36.38.817 W106.90.529	7141 GR	Producing
COU #8 (A-16)	850' FNL, 1030' FEL NENE-16-25N-1W	N36.24.159 W106.56.561	7532 KB	Plugged & Abandoned
COU #9 (C-2)	1280' FNL, 1610' FWL NENW-2-25N-1W	N36.27.161 W106.56.141	7278 GR	Producing
COU #10 (O-33)	175' FSL, 2090' FEL SWSE-33-26N-1W	N36.26.070 W106.56.745	7533 GR	Producing
COU #11 (E-10)	2145' FNL, 825' FWL SWNW-10-25N-1W	N36.24.810 W106.56.158	7329 GR	Producing
COU #12 (A-22)	525' FNL, 825' FEL NENE-22-25N-1W	N36.23.359 W106.55.432	7343 GR	Producing
COU #13 (L-27)	1415' FSL, 740' FWL NWSW-27-26N-1W	N36.27.161 W106.56.141	7463 KB	Producing
COU #14 (C-34)	595' FNL, 2145' FWL NENW-34-25N-1W	N36.21.603 W106.55.897	7427 KB	Producing
COU #16 (L-3)	1791' FSL, 523' FWL NWSW-3-24N-1W	N36.20.268 W106.56.215	7549 KB	Recovering load oil/Producing Gas
COU #17 (G-1)	1980' FNL, 1880' FEL SWNE-1-24N-1E	N36.34.171 W106.89.026	7140 GR	Producing
COU #18 (C-5)	900' FNL, 1700' FWL NENW-5-25N-1E	N36.43.156 W106.86.075	7482 KB	Producing
COU #19 (A-14)	495' FNL, 495' FEL NENE-14-24N-1W	N36.31.667 W106.90.437	7096 GR	Shut In Awaiting Pumpoing Unit
COU #21 (G-32)	1800' FNL, 1675' FEL SWNE-32-26N-1W	N36.26.575 W106.57.734	7560 GR	Producing
COU #22 (F-20)	1700' FNL, 1790' FWL SENW-20-26N-1W	N36.28.370 W106.58.095	7724 GR	Producing
COU #23 (N-22)	1302' FSL, 1413' FWL SWSW-22-26N-1W	N36.28.015 W106.56.067	7494 KB	Producing

SCHEDULE I
STATUS OF CANADA OJITOS UNIT WELLS 12/31/08
ALL IN RIO ARriba COUNTY, NEW MEXICO

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Elevation	Status
COU #24 (J-8)	1650' FSL, 1650' FEL NWSE-8-25N-1W	N36.24.586 W106.57.739	7437 GR	Plugged & Abandoned
COU #25 (B-32)	231' FNL, 2218' FEL NWNE-32-25N-1W	N36.21.647 W106.57.873	7599 GR	Producing
COU #26 (K-31)	1650' FSL, 1650' FWL NESW-31-25N-1W	N36.21.104 W106.59.220	7437 GR	Recovering load oil/Producing Gas
COU #27 (K-8)	1680' FSL, 2166' FEL NWSE-8-24N-1W	N36.19.383 W106.57.862	7517 GR	Producing
COU #28 (B-29)	393' FNL, 2367' FEL NWNE-29-25N-1W	N36.22.494 W106.57.843	7496 GR	Producing
COU #29 (E-6)	1850' FSL, 870' FWL SWNW-6-25N-1W	N36.25.756 W106.59.382	7493 GR	Producing
COU #30 (F-30)	1755' FNL, 2418' FWL SESW-30-25N-1W	N36.22.276 W106.59.050	7671 GR	Producing
COU #31 (N-31)	900' FSL, 1650' FWL SESW-31-26N-1W	N36.26.215 W106.59.258	7569 GR	Plugged & Abandoned
COU #32 (J-6)	1650' FSL, 1650' FEL NWSE-6-25N-1W	N36.25.508 W106.58.861	7444 GR	Recovering load oil/Producing Gas
COU #33 (F-18)	2310' FWL, 2265' FNL SWNW-18-25N-1W	N36.23.930 W106.59.152	7617 GR	Producing
COU #34 (F-19)	1340' FNL, 1903' FWL SWNW-19-25N-1W	N36.23.201 W106.59.181	7652 GR	Producing
COU #35 (D-17)	1200' FNL, 300' FWL NWNW-17-25N-1W	N36.24.121 W106.58.415	7465 GR	Recovering load oil/Producing Gas
COU #36 (A-20)	1200' FNL, 415' FEL NENE-20-25N-1W	N36.23.218 W106.57.540	7432 GR	Producing
COU #37 (G-5)	1700' FNL, 2310' FEL SWNE-5-24N-1W	N36.20.578 W106.57.920	7551 GR	Producing
COU #38 (F-7)	1650' FNL, 2310' FEL SESW-7-25N-1W	N36.24.907 W106.59.095	7444 GR	Producing
COU #43 (H-8)	1632' FNL, 1189' FEL SENE-8-26N-1W	N36.20.100 W106.57.644	7785 GR	Producing
COU #44 (B-22)	227' FNL, 2800' FWL NWNE-22-26N-1W	N36.28.624 W106.55.759	7575 GR	Producing
COU #45 (N-28)	500' FSL, 2200' FWL SESW-28-25N-1W	N36.21.794 W106.56.956	7532 GR	Recovering load oil/Producing Gas

**SUMMARY OF 2008 WORK ON CANADA OJITOS UNIT WELLS
ALL IN RIO ARriba COUNTY, NEW MEXICO**

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Elevation	Summary of Work
COU #1 (O-9)	1080' FSL, 1920' FEL SWSE-9-26N-1W	N36.29.707 W106.56.711	7750 GR	Install PU & engine, replace rod string & tubing, downhole pump, install automation
COU #2 (K-13)	1785' FSL, 2120' FWL NESW-13-25N-1W	N36.23.691 W106.53.735	7088 GR	Automation installed Clean-out & Plunger Installed
COU #3 (A-14)	1125' FNL, 450' FWL NENE-14-25N-1W	N36.24.125 W106.54.255	7130 DF	Open hole cleaned-out
COU #4 (P-11)	1020' FSL, 800' FEL SESE-11-25N-1W	N36.24.472 W106.54.339	7214 GR	EFM & Automation Installed Location re-worked for erosion
COU #5 (B-18)	835' FNL, 1495' FEL NWNE-18-25N-1E	N36.40.277 W106.87.168	7203 DF	plunger & controller , install tank landing & stairway
COU #6 (L-11)	1908' FSL, 523' FWL NWSW-11-25N-1W	N36.24.614 W106.55.149	7220 GR	Open hole cleaned-out, acid job, downhole pump replaced
COU #7 (A-23)	680' FNL, 620' FEL NENE-23-25N-1W	N36.38.817 W106.90.529	7141 GR	Install tank landing, install automation
COU #8 (A-16)	850' FNL, 1030' FEL NENE-16-25N-1W	N36.24.159 W106.56.561	7532 KB	Remove risers and seed location
COU #9 (C-2)	1280' FNL, 1610' FWL NENW-2-25N-1W	N36.27.161 W106.56.141	7278 GR	Install chemical pump for paraffin control,install automation
COU #10 (O-33)	175' FSL, 2090' FEL SWSE-33-26N-1W	N36.26.070 W106.56.745	7533 GR	Clean-out open hole, acid job
COU #11 (E-10)	2145' FNL, 825' FWL SWNW-10-25N-1W	N36.24.810 W106.56.158	7329 GR	Replace downhole pump
COU #12 (A-22)	525' FNL, 825' FEL NENE-22-25N-1W	N36.23.359 W106.55.432	7343 GR	Clean-out open hole
COU #13 (L-27)	1415' FSL, 740' FWL NWSW-27-26N-1W	N36.27.161 W106.56.141	7463 KB	Clean-out, replace downhole pump (3), install automation
COU #14 (C-34)	595' FNL, 2145' FWL NENW-34-25N-1W	N36.21.603 W106.55.897	7427 KB	Install automation, repair PU radiator
COU #16 (L-3)	1791' FSL, 523' FWL NWSW-3-24N-1W	N36.20.268 W106.56.215	7549 KB	Remove PU, install plunger
COU #17 (G-1)	1980' FNL, 1880' FEL SWNE-1-24N-1E	N36.34.717 W106.89.026	7140 GR	Replace plunger
COU #18 (C-5)	900' FNL, 1700' FWL NENW-5-25N-1E	N36.43.156 W106.86.075	7482 KB	Install telemetry, replace plunger
COU #19 (A-14)	495' FNL, 495' FEL NENE-14-24N-1W	N36.131.667 W106.90.437	7096 GR	Install separator
COU #21 (G-32)	1800' FNL, 1675' FEL SWNE-32-26N-1W	N36.26.575 W106.57.734	7560 GR	Install automation
COU #22 (F-20)	1700' FNL, 1790' FWL SESW-20-26N-1W	N36.28.370 W106.58.095	7724 GR	Install stairway & landing
COU #23 (N-22)	1302' FSL, 1413' FWL SWSW-22-26N-1W	N36.28.015 W106.56.067	7494 KB	Replace downhole pump
COU #24 (J-8)				Remove Risers & seed location
COU #25 (B-32)	231' FNL, 2218' FEL NWNE-32-25N-1W	N36.21.647 W106.57.873	7599 GR	Install automation,

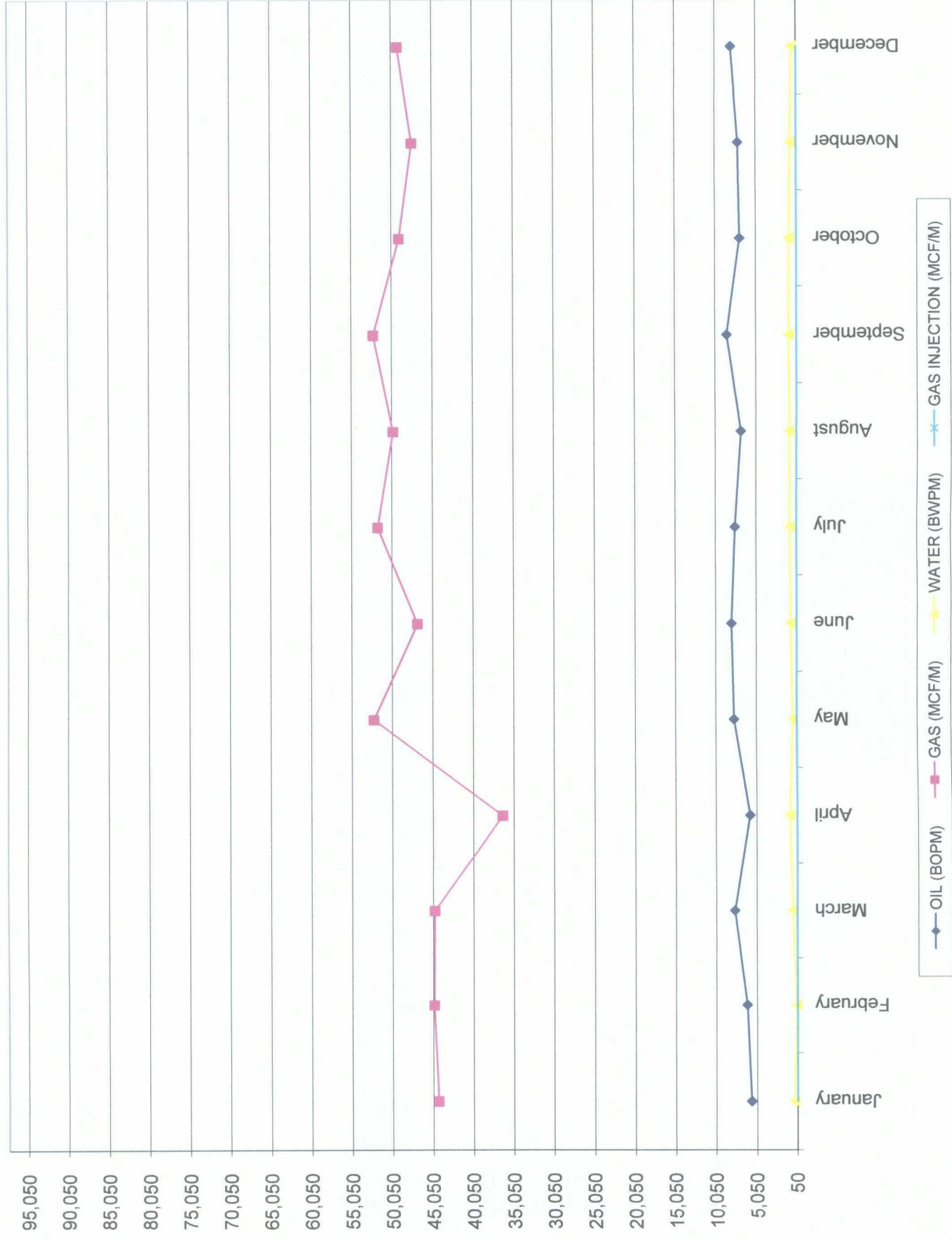
**SUMMARY OF 2008 WORK ON CANADA OJITOS UNIT WELLS
ALL IN RIO ARriba COUNTY, NEW MEXICO**

Well Name	Footage Section - Twp - Range	Latitude/ Longitude	Elevation	Summary of Work
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COU #28 (B-29)	393' FNL, 2367' FEL NWNE-29-25N-1W	N36.22.494 W106.57.843	7496 GR	Replace downhole pump, clean-out tubing
COU #29 (E-6)	1850' FSL, 870' FWL SWNW-6-25N-1W	N36.25.756 W106.59.382	7493 GR	Install automation, insulate surface equipment
COU #30 (F-30)	1755' FNL, 2418' FWL SENW-30-25N-1W	N36.22.276 W106.59.050	7671 GR	Install automation, hot oil
COU #32 (J-6)	1650' FSL, 1650' FEL NWSE-6-25N-1W	N36.25.508 W106.58.861	7444 GR	Repair separator
COU #33 (F-18)	2310' FWL, 2265' FNL SWNW-18-25N-1W	N36.23.930 W106.59.152	7617 GR	Install automatin, stairway & landing,
COU #34 (F-19)	1340' FNL, 1903' FWL SWNW-19-25N-1W	N36.23.201 W106.59.181	7652 GR	Clean-out, install plunger, acid job, install automation
COU #35 (D-17)	1200' FNL, 300' FWL NWNW-17-25N-1W	N36.24.121 W106.58.415	7465 GR	Install automation, clean-out & install plunger
COU #36 (A-20)	1200' FNL, 415' FEL NENE-20-25N-1W	N36.23.218 W106.57.540	7432 GR	Install automation, stairway & landing, repair separator
COU #37 (G-5)	1700' FNL, 2310' FEL SWNE-5-24N-1W	N36.20.578 W106.57.920	7551 GR	Install stairway & landing
COU #38 (F-7)	1650' FNL, 2310' FEL SENW-7-25N-1W	N36.24.907 W106.59.095	7444 GR	Install plunger
COU #43 (H-8)	1632' FNL, 1189' FEL SENE-8-26N-1W	N36.20.100 W106.57.644	7785 GR	Install radio for automation, repair PU
COU #44 (B-22)	227' FNL, 2800' FWL NWNE-22-26N-1W	N36.28.624 W106.55.759	7575 GR	Install automation, re-work location for erosion control
COU #45 (N-28)	500' FSL, 2200' FWL SESW-28-25N-1W	N36.21.794 W106.56.956	7532 GR	Install automation, Install PU & engine,

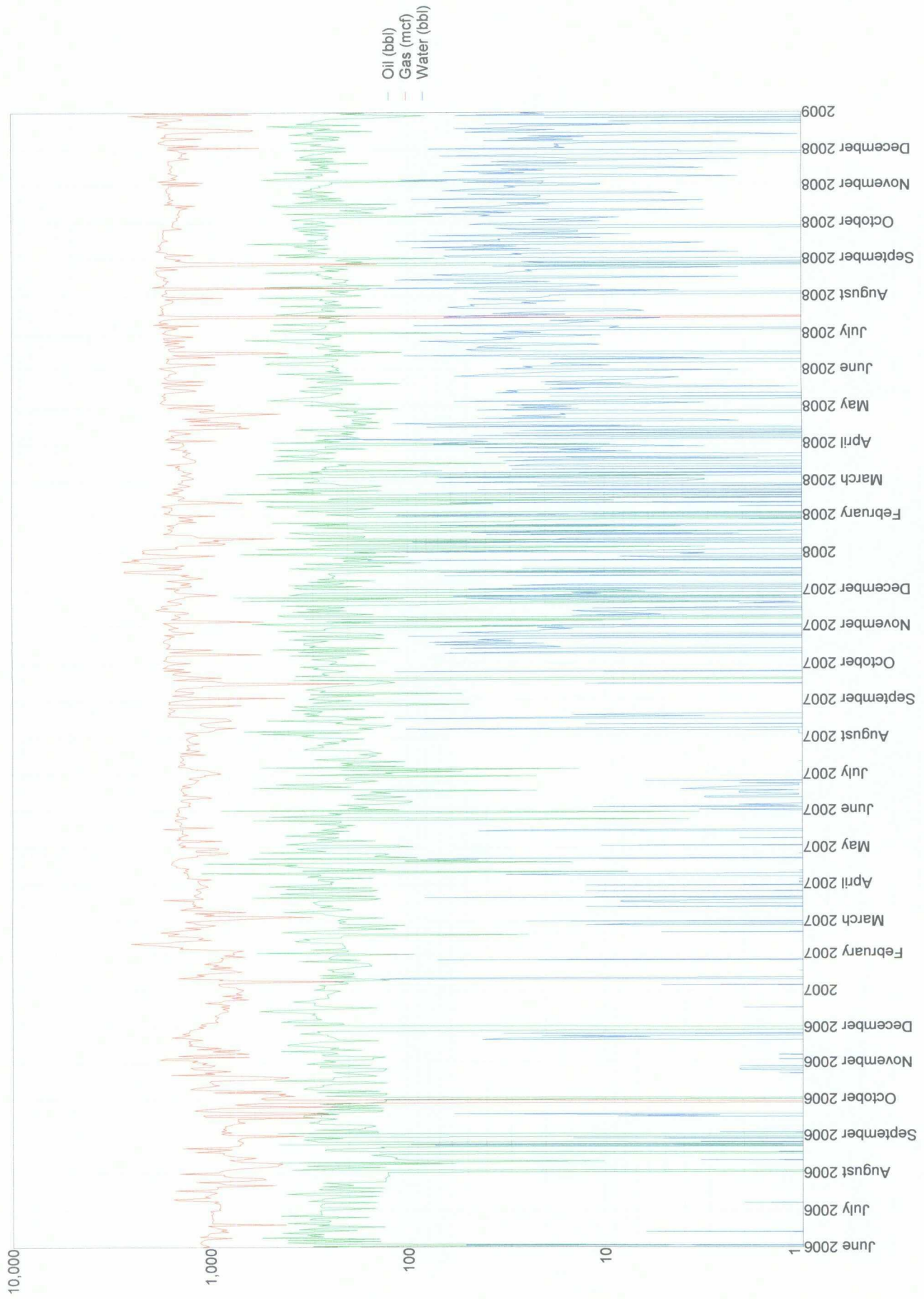
SCHEDULE II
CANADA OJITOS UNIT
2008 PRODUCTION STATISTICS

	OIL (BOPM)	GAS (MCF/M)	WATER (BWPM)	GAS INJECTION (MCF/M)
January	5,715	44,380	392	0
February	6,244	44,914	119	0
March	7,761	44,848	580	0
April	5,846	36,432	931	0
May	7,806	52,335	538	0
June	8,115	46,927	783	0
July	7,650	51,817	838	0
August	6,889	49,881	896	0
September	8,612	52,322	979	0
October	7,027	49,127	947	0
November	7,209	47,536	797	0
December	8,083	49,283	615	0
Totals	86,957	569,802	8,415	0

CANADA OJITOS UNIT 2008 PRODUCTION

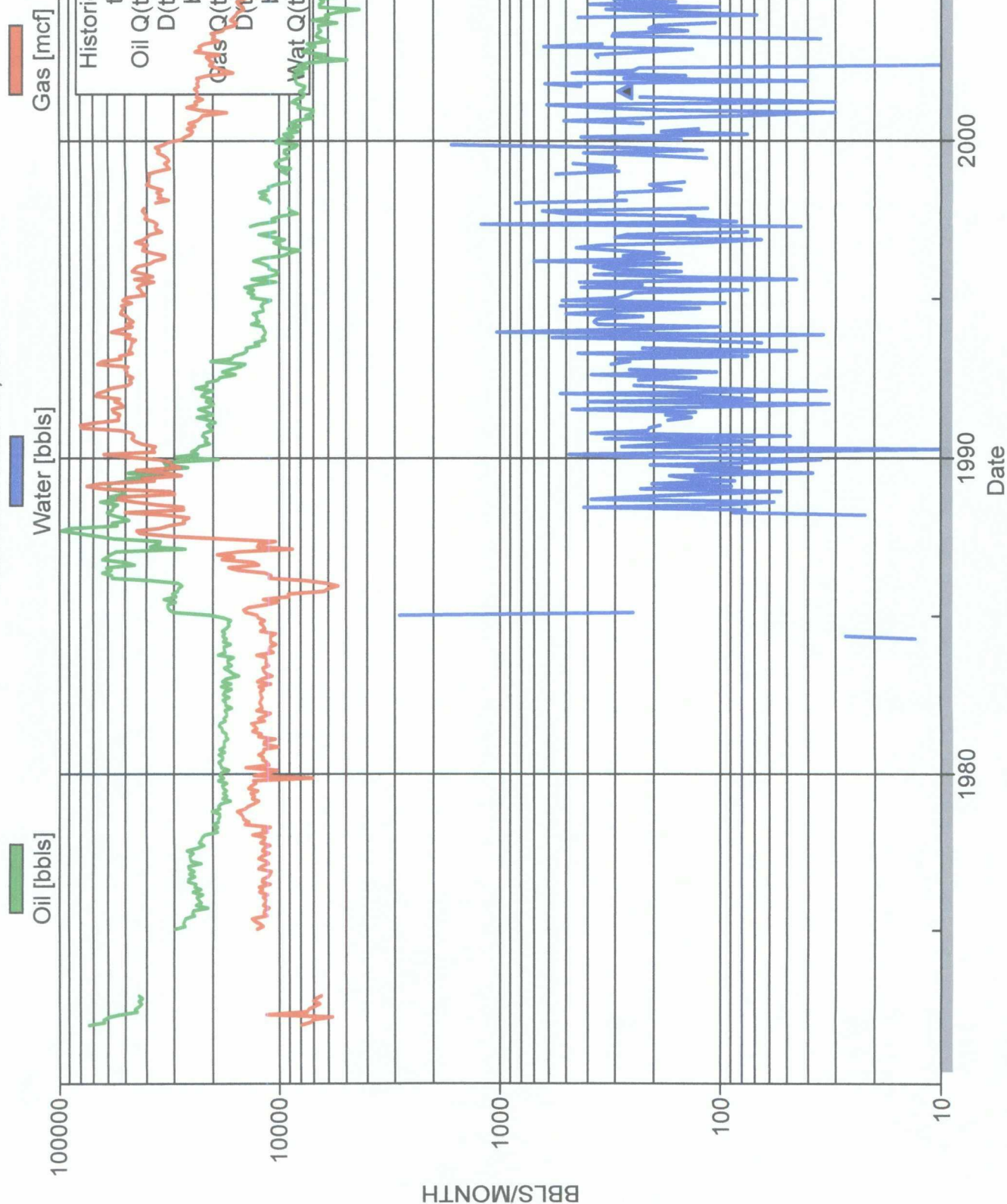


COU



Canada Ojitos Unit 2008

Rio Arriba COUNTY, NM



Operator: BENSON-MONTIN-GREER DRILLING CORP

Field: West Puerta Chiquito



BENSON-MONTIN-GREER DRILLING CORP.

4900 College Boulevard Farmington, NM 87402 Office: 505.325.8874 Fax: 505.327.9207

2009 FEB 11 PM 12 05

February 6, 2009

U.S. Department of the Interior
Bureau of Land Management
1235 La Plata Highway, Suite A
Farmington, Nm 87401

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504
Attention: Will Jones
Senior Petroleum Geologist

Director
Jicarilla Apache Oil & Gas Administration
P.O. Box 146
Dulce, NM 87528

Re: EAST PUERTO CHIQUITO MANCOS
UNIT 2009 PLAN OF DEVELOPMENT

Gentlemen:

Set out below is Summary of Operations for 2008 and Operator's Plan of Development for 2009.

1. Summary of 2008 Operations:
No changes have been made in the geologic interpretations, wells or participating area boundaries so no new maps are submitted.
Gas injection was discontinued beginning in March 2007. The gas injection wells, #16 C-28 have been converted to a producing status. Water injection continued as in previous years.
The #33 (P-5) well was completed and is producing.
The gathering lines for the #33 (P-5) and #34 (K-5) were installed.
The central compressor used for gas delivery was replaced with a more efficient unit.
Two tanks were added to the central tank battery to increase storage to help insure no shut-ins for winter and spring.
2008 operations for individual wells is detailed on attached schedule.
2. Listing of status of all wells is enclosed here as Schedule I.
3. Production and injection statistics are enclosed as Schedule II along with

production and injection curves.

4. Plans for development.

The economics of further development has changed dramatically over the last few months. We continue to analyze additional drilling and hope to have more comfort predicting future product prices and costs within the next several months. We have had nominations into the Santa Fe Forest for three un-leased leases within the Unit. The Forest advises their lease status should be determined within the next few months. When originally nominated we had planned to drill one well each on these leases and while continuing to look at the economics of these wells we still plan to begin the permitting process if and when the lease status is determined.

The number 14 (N-19) and the #25 (I-6) are scheduled for plugging in early 2009 and sundries for that have been submitted to the BLM .

2009 production operations will continue unchanged from current operations.

5. Effectiveness of enhanced recovery project (water flood):

Schedule II states the cumulative oil, gas and water production, and water injection rates as of December 31, 2008. Please note that gas injection was discontinued after February 2007.

6. Disposition of shut in wells:

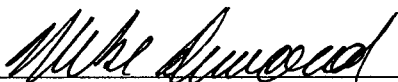
The #14 (N-19) and the #25 (I-6) are currently shut-in awaiting plugging early in 2009.

We hereby request your approval of this 2008 Plan of Development.

Sincerely,

BENSON-MONTIN-GREER DRILLING CORP.

By: _____


Mike Dimond, President

**EAST PUERTO CHIQUITO MANCOS UNIT WELLS
RIO ARRIBA COUNTY, NEW MEXICO**

Well Name	Location - Sec. - Twp - Range	Latitude/Longitude	Status
#1 (L-29)	SW/SW Sec. 29, T-27N, R-1E	N36.31.317, W106.51.447	Plugged & Abandoned
#2 (G-29)	SW/NE Sec. 29, T-27N R-1E	N36.31.557, W106.50.890	Producing
#3 (C-29)	NE/NW Sec. 29, T-27N, R-1E	N36.52845, W106.85293	Producing
#4 (K-29)	SE/SW Sec. 29, T-27N, R-1E	N36.31.359, W106.51.189	Plugged & Abandoned
#5 (A-29)	NE/NE Sec. 29, T-27N, R-1E	N36.31.715, W106.50.670	Plugged & Abandoned
#7 (N-20)	SE/SW Sec. 20, T-27N, R-1E	N36.31.933, W106.51.114	Producing
#8 (P-19)	SE/SE Sec. 19, T-27N, R-1E	N36.31.937, W106.51.744	Producing
#9 (H-30)	SE/NE Sec. 30, T-27N, R-1E	N36.31.502, W106.51.745	Producing
#10 (H-20)	SE/NE Sec. 20, T-27N, R-1E	N36.32.367, W106.50.671	Producing
#11 (P-20)	SE/SE Sec. 20, T-27N, R-1E	N36.31.968, W106.50.706	Producing
#12 (H-19)	SE/NE Sec. 19, T-27N, R-1E	N36.32.372, W106.51.744	Producing
#13 (F-30)	SE/NW Sec. 30, T-27N, R-1E	N36.31.521, W106.52.322	Shut In
#14 (N-19)	SE/SW Sec. 19, T-27N, R-1E	N36.31.934, W106.52.283	Shut In-to be P&A'd
#15 (M-21)	SW/SW Sec. 21, T-27N, R-1E	N36.31.876, W106.50.397	Plugged & Abandoned
#16 (C-28)	NE/NW Sec. 28, T-27N, R-1E	N36.31.736, W106.50.152	Producing
#17 (O-17)	SW/SE Sec. 17, T-27N, R-1E	N36.32.816, W106.50.916	Producing
#18 (P-13)	SE/SE Sec. 13, T-27N, R-1W	N36.32.848, W105.52.768	Producing
#19 (H-25)	SE/NE Sec. 25, T-27N, R-1W	N36.31.325, W106.52.858	Plugged & Abandoned
#20 (D-4)	NW/NW Sec. 4, T-26N, R-1E	N36.31.199, W106.50.881	Plugged & Abandoned
#21 (B-5)	NW/NE Sec. 5, T-26N, R-1E	N36.31.150, W106.51.344	Plugged & Abandoned
#22 (C-5)	NE/NW Sec. 5, T-26N, R-1E	N36.31.152, W106.51.655	Producing
#23 (H-6)	SE/NE Sec. 6, T-26N, R-1E	N36.31.010, W106.52.136	Plugged & Abandoned
#24 (F-6)	SE/NW Sec. 6, T-26N, R-1E	N36.30.855, W106.52.692	Water Injection Well
#25 (I-6)	NE/SW Sec. 6, T-26N, R-1E	N36.30.740, W105.52.182	Shut In, to be P&A'd
#26 (F-5)	SE/NW Sec. 5, T-26N, R-1E	N36.31.001, W106.51.688	Plugged & Abandoned
#27 (H-5)	SE/NE Sec. 5, T-26N, R-1E	N36.30.988, W106.51.155	Plugged & Abandoned
#28 (D-9)	NW/NW Sec. 9, T-26N, R-1E	N36.30.285, W105.50.799	Producing
#29 (F-9)	SE/NW Sec. 9, T-26N, R-1E	N36.30.066, W106.50.543	Producing
#30 (I-8)	NE/SE Sec. 8, T-26N, R-1E	N36.29.842, W106.51.092	Producing
#31 (P-9)	SE/SE Sec. 9, T-26N, R-1E	N36.29.625, W106.50.108	Plugged & Abandoned
#32 (H-16)	SE/NE Sec. 16, T-26N, R-1E	N36.29.124, W106.50.004	Plugged & Abandoned
#33 (P-5)	SE/SE Sec. 5, T-26N, R-1E	N36.30.498, W106.51.091	Producing
#34 (K-5)	NE/SW Sec. 5, T-26N, R-1E	N36.51264, W106.8605	Producing
#35 (M-9)	SW/SW Sec. 9, T-26N, R-1E	N36.29.632, W106.50.819	Producing
#37 (C-8)	NE/NW Sec. 8, T-26N, R-1E	N36.30.289, W106.51.629	Producing
#38 (H-8)	SE/NE Sec. 8, T-26N, R-1E	N36.30.107, W106.51.095	Producing
#39 (E-21)	SW/NW Sec. 21, T-27N, R-1E	N36.32.394, W106.50.416	Producing
#40 (E-19)	SW/NW Sec. 19, T-27N, R-1E	N36.32.375, W106.52.545	Water Injection Well
#41 (F-20)	SE/NW Sec. 20, T-27N, R-1E	N36.32.369, W106.51.209	Producing
#42 (O-21)	SW/SE Sec. 21, T-27N, R-1E	N36.31.931, W106.49.854	Plugged & Abandoned
#43 (L-28)	SW/SW Sec. 28, T-27N, R-1E		Plugged & Abandoned
#44 (P-18)	SE/SE Sec. 18, T-27N, R-1E		Plugged & Abandoned

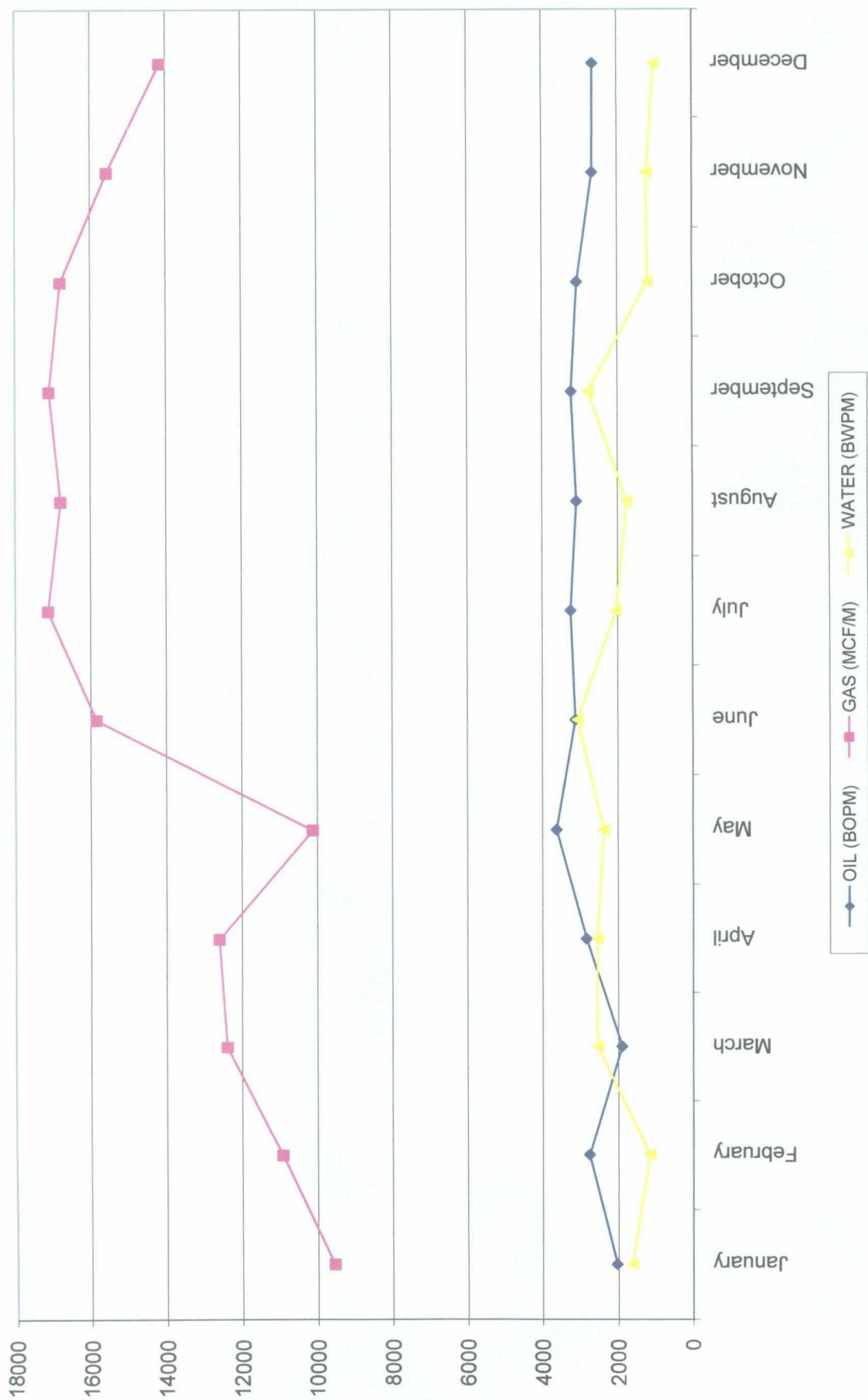
EAST PUERTO CHIQUITO MANCOS UNIT WELLS
RIO ARriba COUNTY, NEW MEXICO
2008

Well Name	Location - Sec. - Twp - Range	Latitude/Longitude	SUMMARY OF WORK
#1 (L-29)	SW/SW Sec. 29, T-27N, R-1E	N36.31.317, W106.51.447	
#2 (G-29)	SW/NE Sec. 29, T-27N R-1E	N36.31.557, W106.50.890	
#3 (C-29)	NE/NW Sec. 29, T-27N, R-1E	N36.52845, W106.85293	Install fence
#4 (K-29)	SE/SW Sec. 29, T-27N, R-1E	N36.31.359, W106.51.189	
#5 (A-29)	NE/NE Sec. 29, T-27N, R-1E	N36.31.715, W106.50.670	Seed location
#7 (N-20)	SE/SW Sec. 20, T-27N, R-1E	N36.31.933, W106.51.114	replace downhole pump
#8 (P-19)	SE/SE Sec. 19, T-27N, R-1E	N36.31.937, W106.51.744	Install meter run
#9 (H-30)	SE/NE Sec. 30, T-27N, R-1E	N36.31.502, W106.51.745	install automation,
#10 (H-20)	SE/NE Sec. 20, T-27N, R-1E	N36.32.367, W106.50.671	11/08 Install fence and crossover
#11 (P-20)	SE/SE Sec. 20, T-27N, R-1E	N36.31.968, W106.50.706	11/08 Install crossover
#12 (H-19)	SE/NE Sec. 19, T-27N, R-1E	N36.32.372, W106.51.744	11/08 Install automation
#13 (F-30)	SE/NW Sec. 30, T-27N, R-1E	N36.31.521, W106.52.322	11/08 Install automation, 04/08 replace downhole pump
#14 (N-19)	SE/SW Sec. 19, T-27N, R-1E	N36.31.934, W106.52.283	
#15 (M-21)	SW/SW Sec. 21, T-27N, R-1E	N36.31.876, W106.50.397	
#16 (C-28)	NE/NW Sec. 28, T-27N, R-1E	N36.31.736, W106.50.152	
#17 (O-17)	SW/SE Sec. 17, T-27N, R-1E	N36.32.816, W106.50.916	Replace PU Engine, fence, replace rods & downhole pump, PU Radiator
#18 (P-13)	SE/SE Sec. 13, T-27N, R-1W	N36.32.848, W105.52.768	Re-set tank, repair Pu engine, install fence & crossover
#19 (H-25)	SE/NE Sec. 25, T-27N, R-1W	N36.31.325, W106.52.858	Seed location
#20 (D-4)	NW/NW Sec. 4, T-26N, R-1E	N36.31.199, W106.50.881	
#21 (B-5)	NW/NE Sec. 5, T-26N, R-1E	N36.31.150, W106.51.344	
#22 (C-5)	NE/NW Sec. 5, T-26N, R-1E	N36.31.152, W106.51.655	Install automation,
#23 (H-6)	SE/NE Sec. 6, T-26N, R-1E	N36.31.010, W106.52.136	
#24 (F-6)	SE/NW Sec. 6, T-26N, R-1E	N36.30.855, W106.52.692	
#25 (I-6)	NE/SW Sec. 6, T-26N, R-1E	N36.30.740, W105.52.182	
#26 (F-5)	SE/NW Sec. 5, T-26N, R-1E	N36.31.001, W106.51.688	
#27 (H-5)	SE/NE Sec. 5, T-26N, R-1E	N36.30.988, W106.51.155	Seed location
#28 (D-9)	NW/NW Sec. 9, T-26N, R-1E	N36.30.285, W105.50.799	Replace PU Engine, install automation,
#29 (F-9)	SE/NW Sec. 9, T-26N, R-1E	N36.30.066, W106.50.543	Repair flowline, install automation
#30 (I-8)	NE/SE Sec. 8, T-26N, R-1E	N36.29.842, W106.51.092	Repair Pu engine, install fence
#31 (P-9)	SE/SE Sec. 9, T-26N, R-1E	N36.29.625, W106.50.108	
#32 (H-16)	SE/NE Sec. 16, T-26N, R-1E	N36.29.124, W106.50.004	
			Complete well in Mancos formation, hydraulic fracture treatment, install PU & Engine with rods and downhole pump, tie-in to gathering system, install automation
#33 (P-5)	SE/SE Sec. 5, T-26N, R-1E	N36.30.498, W106.51.091	
#34 (K-5)	NE/SW Sec. 5, T-26N, R-1E	N36.51264, W106.8605	tie-in to gathering system, install automation, repair PU clutch
#35 (M-9)	SW/SW Sec. 9, T-26N, R-1E	N36.29.632, W106.50.819	Install automation, install fence
#37 (C-8)	NE/NW Sec. 8, T-26N, R-1E	N36.30.289, W106.51.629	Install automation, rebuild Pu engine, replace downhole pump
#38 (H-8)	SE/NE Sec. 8, T-26N, R-1E	N36.30.107, W106.51.095	Repair Pu radiator, replace downhole pump
#39 (E-21)	SW/NW Sec. 21, T-27N, R-1E	N36.32.394, W106.50.416	Install fence
#40 (E-19)	SW/NW Sec. 19, T-27N, R-1E	N36.32.375, W106.52.545	Replace injection pum & motor
#41 (F-20)	SE/NW Sec. 20, T-27N, R-1E	N36.32.369, W106.51.209	Replace Pu clutch, install production tank,
#42 (O-21)	SW/SE Sec. 21, T-27N, R-1E	N36.31.931, W106.49.854	Seed location
#43 (L-28)	SW/SW Sec. 28, T-27N, R-1E		
#44 (P-18)	SE/SE Sec. 18, T-27N, R-1E		
Tank Battery	SE/SW Sec. 29, T27N, R1E	N 36.5218, W106.85.577	Replace motor & pump, set 2 add'l tanks, replace heated tank, install automation, walkovers, exchange compressor

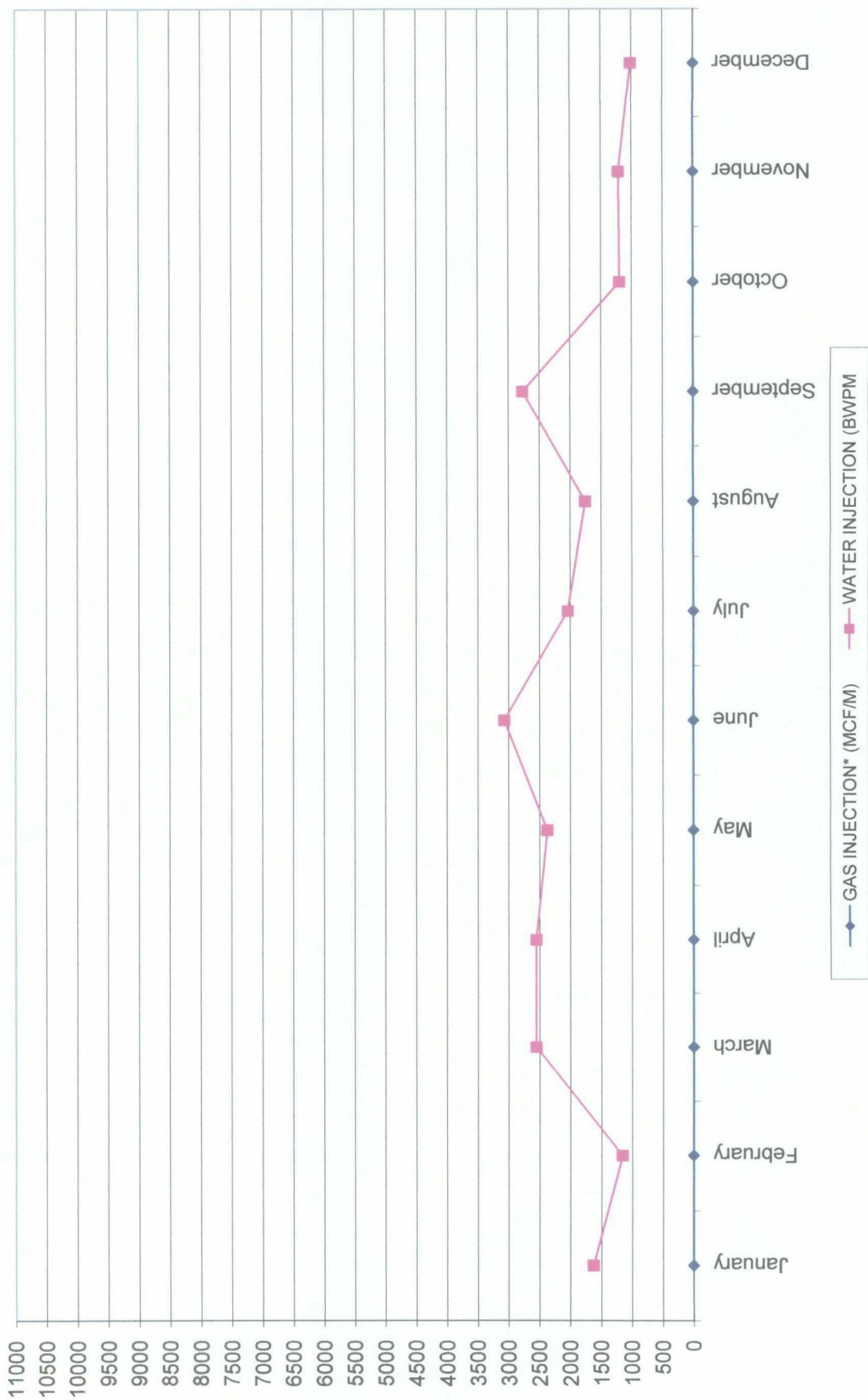
SCHEDULE II
EAST PUERTO CHIQUITO MANCOS UNIT
2008 PRODUCTION STATISTICS

	OIL (BOPM)	GAS (MCF/M)	WATER (BWPM)	GAS INJECTION* (MCF/M)	WATER INJECTION (BWPM)
January	2032	9545	1627	0	1627
February	2763	10926	1158	0	1158
March	1894	12389	2550	0	2550
April	2834	12599	2551	0	2551
May	3626	10116	2373	0	2373
June	3124	15843	3070	0	3070
July	3247	17125	2039	0	2039
August	3088	16786	1755	0	1755
September	3222	17093	2769	0	2769
October	3069	16790	1195	0	1195
November	2659	15555	1212	0	1212
December	2640	14152	1011	0	1011
Totals	34198	168919	23310	0	23310
Cumulaltive Since 5/81	964118	3052937	231147	2202228	193996

EAST PUERTO CHIQUITO MANCOS UNIT 2008 PRODUCTION



EAST PUERTO CHIQUITO MANCOS UNIT 2008 GAS & WATER INJECTION



EPCMU

