Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



October 28, 2008

Via facsimile and Certified U.S. Mail-Return Receipt Requested No. 7007 0710 0003 0317 3526

COG Oil & Gas LP 550 West Texas Ave, Suite 1300 Midland, Texas 79701

Attn: Jan F

Jan Preston Spradlin

Re:

Cimarex Energy Co's.

Antietam 10 Federal Com No. 2-H S/2S/2 Section 10-T15S-R31E Chaves County, New Mexico

Dear Jan:

Cimarex Energy Co. ("Cimarex") hereby proposes to drill the above-captioned well, a horizontal-lower Abo test, to a vertical depth of approximately 9,250' from a legal surface location in the SE/4SE/4 of the captioned section, township and range. We will then kick-off up the wellbore and continue to drill an estimated 4,500' lateral leg to a legal bottom hole located in the SW/4SW/4 of said section, township and range. Cimarex' projected true vertical depth is approximately 8,800' and our final measured depth is approximately 13,000'.

Enclosed are two (2) copies of our AFE in the total amount of \$ 4,668,648.00 that sets forth our estimated cost to drill and complete the well. If you would like to participate in the well, please sign and return a copy of the AFE to the undersigned at the above-letterhead address. Our proposed form of operating agreement will be delivered upon receipt of your election to participate in the well. If you choose not to participate in the well, Cimarex would be interested in a term assignment or farmout of your leasehold interest in this proposed unit.

If there is anything further that you should require in regard to this matter, please do not hesitate to call upon us. Thank you very much.

Regards,

CIMAREX ENERGY CO.

Havden P. Tresner

Landman





LEASE NAME: Antietam 10

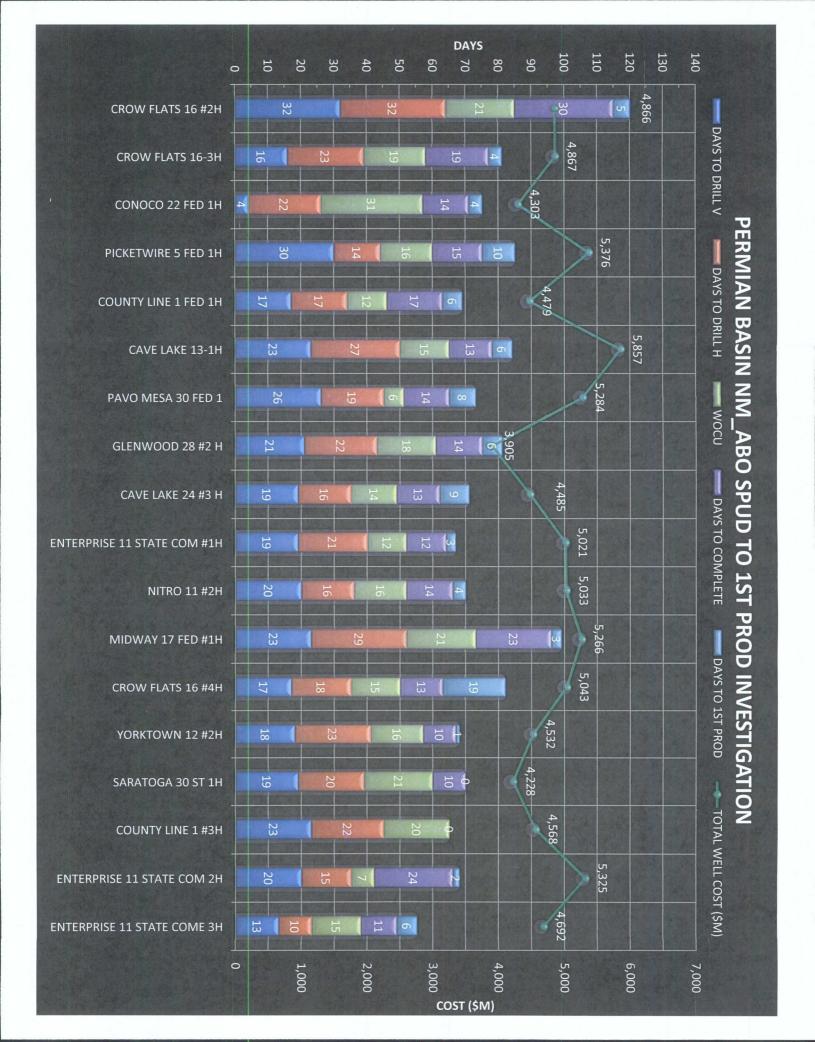
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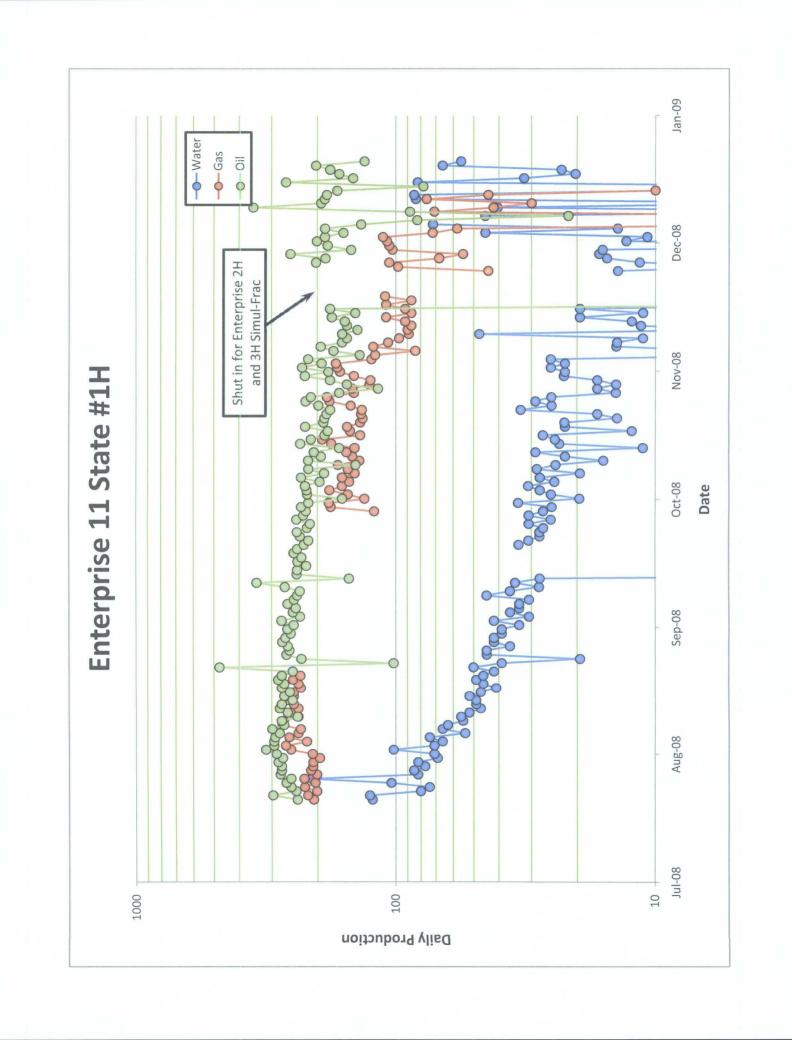
2H

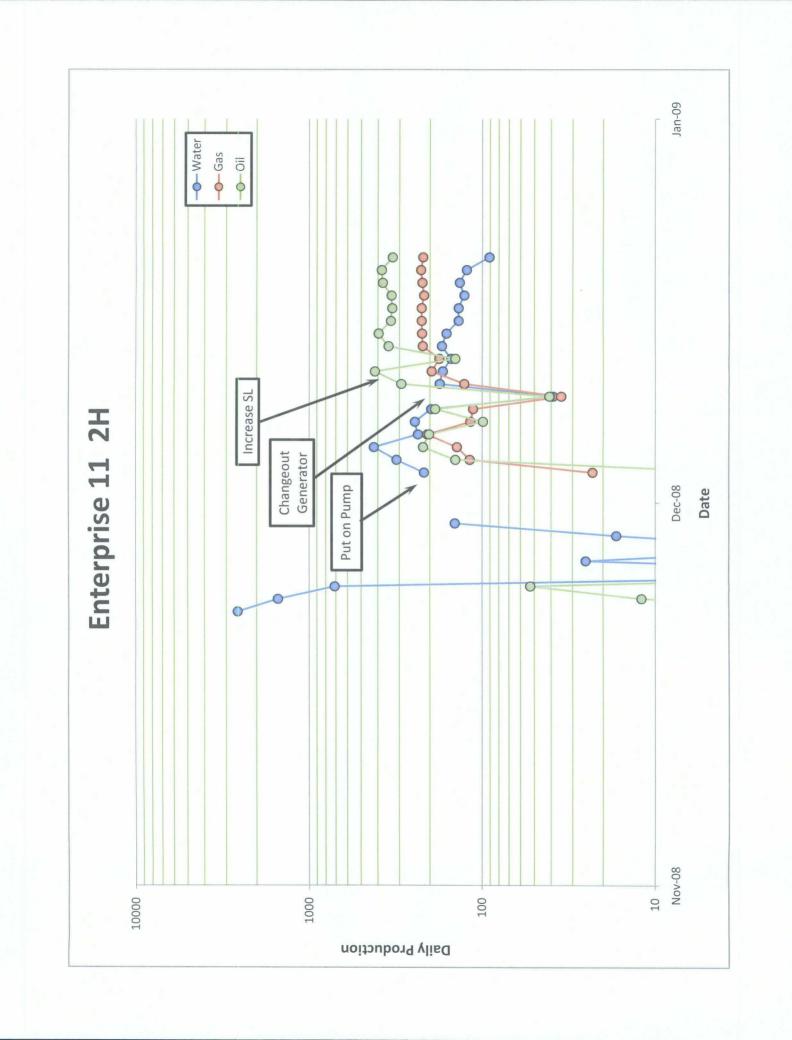
				T	DRY HOLE		AFTER CASING	COMPLETED
INTANGIBLES				Codes	COST	Codes	POINT	WELL COST
ROADS & LOCATION PREPARATION / RESTORATION				DIDC.100	\$110,000		\$3,000	\$113,000
DAMAGES				DIDC.105		DICC.105		\$6,000
MUD/FLUIDS DISPOSAL CHARGES				DIDC.255		DICC.235	40,000	\$68,000
DAY RATE 41 DH DAYS 8 ACP D		-in-a N	PER DAY	DIDC.115		DICC.120	117,400	\$745,400
MISC PREPARATION COST (mouse hole, rat hole, pads, pil BITS	e clusters, n	nisc.)		DIDC.120	16,000 65,000		1,000	\$16,000 \$66,000
FUEL \$2.80 PER GALLON			Gals/Day	DIDC.125		DICC.125	7,000	\$117,740
WATER / COMPLETION FLUIDS			Calarbay	DIDC.140		DICC.135	75,000	\$120,100
MUD & ADDITIVES				DIDC.145	78,400	777777		\$78,400
SURFACE RENTALS				DIDC.150		DICC.140	83,200	\$136,900
DOWNHOLE RENTALS				DIDC.155	138,000	DICC.145	28,200	\$166,200
FORMATION EVALUATION (DST, Coring including evaluation	n, G&G SE	RVICES)		DIDC.160				
MUD LOGGING 26 DAYS @ \$1,200	PER DAY			DIDC.170	38,200			\$38,200
OPEN HOLE LOGGING				DIDC.180	40,000			\$40,000
CEMENTING & FLOAT EQUIPMENT				DIDC.185	50,000	DICC.155	37,000	\$87,000
TUBULAR INSPECTIONS				DIDC.190		DICC.160	6,000	\$11,000
CASING CREWS				DIDC.195		DICC.165	30,000	\$46,000
EXTRA LABOR, WELDING, ETC.				DIDC.200		DICC.170	5,000	\$29,600
LAND TRANSPORTATION (Trucking)				DIDC.205		DICC.175	2,800	\$27,400
SUPERVISION				DIDC.210		DICC.180	22,400	\$105,600
TRAILER HOUSE/CAMP/CATERING				DIDC.280		DICC.255	4,000	\$33,400
OTHER MISC EXPENSES OVERHEAD				DIDC.220	12,300 12,300		1,000 4,500	\$13,300 \$16,800
REMEDIAL CEMENTING				DIDC.225	12,300	DICC.195	4,300	\$10,000
MOB/DEMOB				DIDC.231	120,000	* * * * * * * * * * * * * * * * * * *		\$120,000
	DAYS @	12000	PER DAY	DIDC.245	222,000	<i>,,,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$222,000
DOCK, DISPATCHER, CRANE	5/110 @	12000	TEREDITI	DIDC.250	222,000	DICC.230	~~~~~	QZZZ,000
MARINE & AIR TRANSPORTATION			_	DIDC.275		DICC.250		
SOLIDS CONTROL				DIDC.260	189,600	7777777		\$189,600
WELL CONTROL EQUIP (Snubbing services)				DIDC.265	87,000		10,500	\$97,500
FISHING & SIDETRACK OPERATIONS				DIDC.270	75,000	<u> </u>		\$75,000
	4600	PER DAY		//////		DICC.115	32,200	\$32,200
COIL TUBING 1 DAYS @ 3	8000	PER DAY		11/1///		DICC.260	38,000	\$38,000
COMPLETION LOGGING, PERFORATING, WL UNITS, WL	SURVEYS					DICC.200	10,000	\$10,000
STIMULATION						DICC.210	444,000	\$444,000
LEGAL/REGULATORY/CURATIVE				DIDC.300	5,000	DICC.280		\$5,000
WELL CONTROL INSURANCE \$0.35 PER FO	DOT			DIDC.285	4,518			\$4,518
CONTINGENCY 5% OF DRILLING IN	TANGIBLES			DIDC.435	112,133	DICC.220	51,910	\$164,043
CONSTRUCTION FOR WELL EQUIPMENT						DWEA.110	1,000	\$1,000
CONSTRUCTION FOR LEASE EQUIPMENT						DLEQ.110	35,000	\$35,000
CONSTRUCTION FOR SALES P/L						DICC.265		
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TOTAL INTANGIBLE COST		and the care		deleteret.	\$2,429,790	Million (GP	\$1,090,110	\$3,519,900
TANGET E MELL EQUIPMENT								
TANGIBLE - WELL EQUIPMENT	0175		A/FOOT	├	ļ	-		
DRIVE PIPE	SIZE	FEET	\$/FOOT	DIA(5D 450		777777		
CONDUCTOR PIPE	20 "	70	95.00	DWEB.150 DWEB.130	4,000			#4.000
WATER STRING	20	- 70	95.00	DWEB.135				\$4,000
SURFACE CASING	13 3/8"	340	81.60	DWEB.140				\$27,744
INTERMEDIATE CASING	8 5/8"	3,950	51.25	DWEB.145				\$202,438
DRILLING LINER				DWEB.145				Ψ <u>2</u> 02,400
DRILLING LINER				DWEB.145				
PRODUCTION CASING OR LINER	5 1/2"	9,250	37.36		/////////	DWEA.100	345,580	\$345,580
PRODUCTION TIE-BACK	31/2 x 2-7/8	4,800				DWEA.100		\$74,074
TUBING	2 7/8"	8,400	12.93			DWEA.105	108,612	\$108,612
N/C WELL EQUIPMENT						DWEA.115	6,000	\$6,000
WELLHEAD, TREE, CHOKES				DWEB.115	15,000	DWEA.120	28,000	\$43,000
LINER HANGER, ISOLATION PACKER				DWEB.100		DWEA.125	125,000	\$125,000
PACKER, NIPPLES				<i>\}}}!</i>		DWEA.130		
PUMPING UNIT, ENGINE				<i>\}}}}!</i>	<i>\{{}}}</i>	DLEQ.100		\$110,000
LIFT EQUIPMENT (BHP, Rods, Anchors)				<i>[[]][[]</i>	<i>\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(</i>	DLEQ.105	27,300	\$27,300
TANGIBLE - LEASE EQUIPMENT				mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	 	 	
N/C LEASE EQUIPMENT			_	<i>\}}}</i>		DLEQ.115		\$44,000
TANKS, TANKS STEPS, STAIRS BATTERY (Heater Treater, Separator, Gas Treating Equipme	ent)			<i>\\\\\\</i>	<i>\\\\\\\</i>	DLEQ.120		\$17,000
FLOW LINES (Line Pipe from wellhead to central facility)				<i>\}}}}}</i>		DLEQ.125		\$13,000
OFFSHORE PRODUCTION STRUCTURE FOR FACILITIES				<i>\\\\\\</i>		DLEQ.130		\$1,000
PIPELINES TO SALES	·			<i>\/////</i>		DWEA.135		
				<u> </u>		1 DVVEA.140		
		*****************	adamaidaka	42570-5704140	900000000000000000000000000000000000000	Sustan-	\$899,566	antiniegiaanisa.
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TOTAL TANGIBLES			**********					
				DIDC.295		DICC.275		
				DIDC.295		DICC.275	(150,000)	\$4,668,648

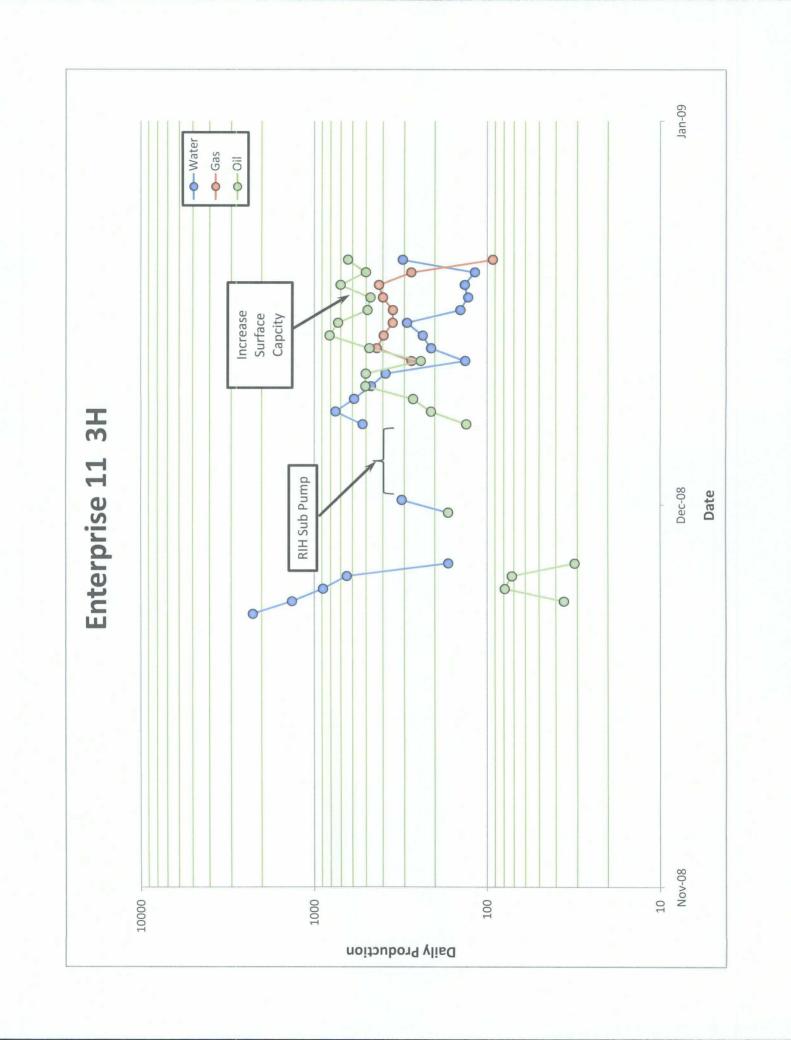
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	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: COG Oil & Gas LP	A. Signari)re X	४२
	550 West Texas Ave. Suite 1300 Midland, Texas 79701 Attention: Ms. Jan P. Spradlin 2. Article Number (Transfer from service label)	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes	
	PS Form 3811, February 2004 Domestic Re	turn Receipt 102595-02-M-1540	
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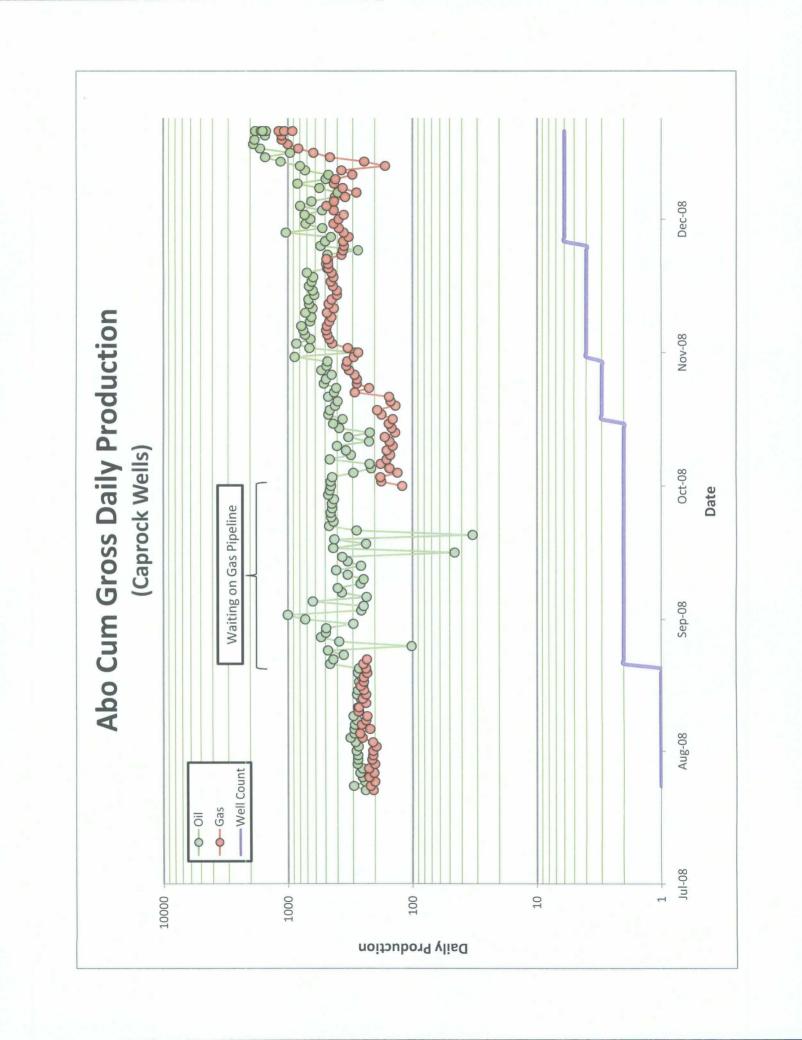
COST (\$M) 3,000 6,000 4,000 1,000 5,000 2,000 ENTERPRISE 11 STATE COME 3H ---TOTAL WELL COST (\$M) 4,692 ENTERPRISE 11 STATE COM 2H DAYS TO 1ST PROD 5,325 CAPROCK NM ABO SPUD TO 1ST PROD SARATOGA 30 ST 1H — DAYS TO COMPLETE 4,228 YORKTOWN 12 #2H 4,532 MOCU ... — DAYS TO DRILL H MIDWAY 17 FED #1H 5,266 ENTERPRISE 11 STATE COM #1H ■ DAYS TO DRILL V 5,021 0 120 110 100 90 **SYAD**

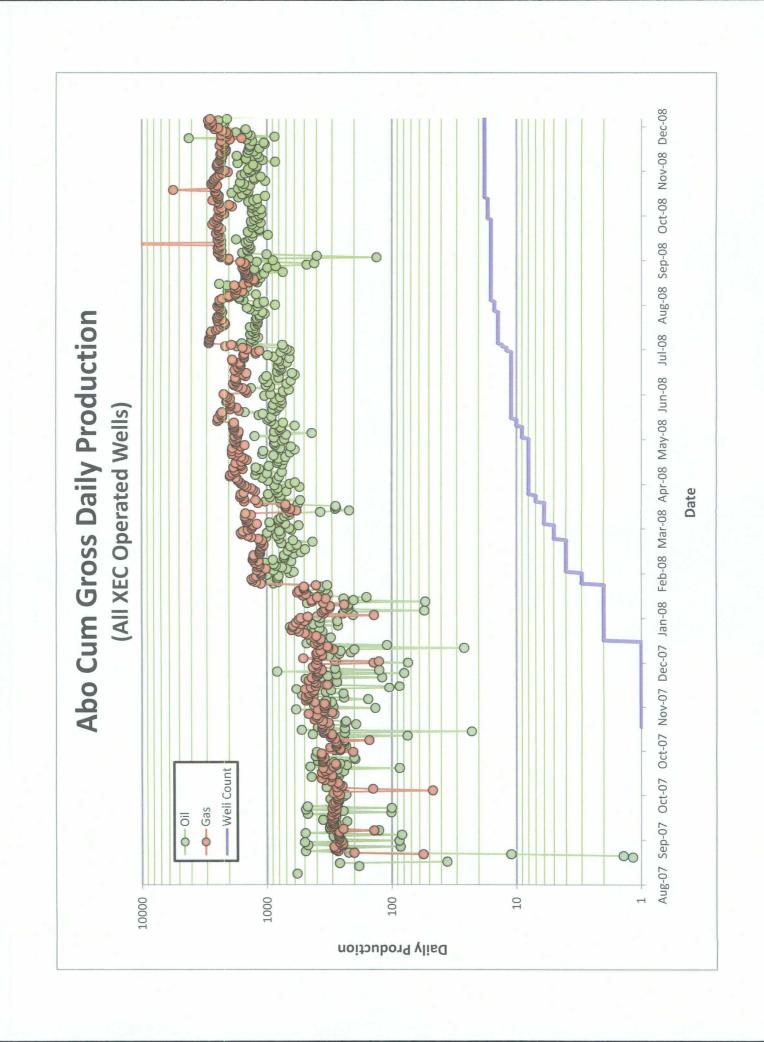












	January 2009 February 2009 March 2009	12 19 26 2 9 16 23 2 9 16 23 30	UBL
PER	April 2009	6 13 20 27 4	Artiletam 10 Fed Com #1 Lower Abo Horizontal Sea 10 158 31E 13,600 MD Grassroots Well NM_ABO
RMIAN BASIN	May 2009	4 11 18 25 1 8	Antiletam 10 Fed Com #2 Lower Abo Horizontal Sea 10 158 31E 13.600 MD Gressrode Well NM_ABO
DRIL	June 2009 July 3	15 22 29 6 13	Independence 8 Fed #2H Lower Abor brizontal 8xe 8 158 31E 13,600 MD Grassroots Well NM_ABO
LING SCHEDULE	July 2009 August 2009	1 8 15 22 29 6 13 20 27 3 10 17 24 31 7 14 21 28 5 12 19 26 2 9 16 23 30	Lower About State #1H Mover About Part I Los State #1 Los State #1 15.60 m. D. Grassrock well NM JABO
ULE	September 2009	31 7 14 21 28	Midway 17 Fed #3H See 71 Fe3 31E 13,600' MD Grassrock Well NM, ABO
	October 2009	5 12 19 26	Midway 17 Fed #2H Lover Abo Horizontal Lover Abo Horizontal 19,600 MD Grassroots Well NM_ABO
	November 2009	2 9 16 23 30	Lower Alto University of Peod #1 Lower Alto University See 9 158 31E 13.600 MD Grasscott Well NMLABO
	December 2009	7 14 21 28	Franklin 18 Fed #2H Lower Abo Horizontal Sec 18-155-31E 13,600' MD Grassroots Well NM_ABO

BAKER HUGHES INTEQ

Cimarex Energy Co. of Colorado Location: Chaves County, NM Field: (Enterprise) Scc 11, T15S, R31E Field: (Enterprise) Scc 11, T15S, R31E Facility: Enterprise 11 Fed Com No. 3H Facility: Enterprise 11 Fed Com No. 3

Page										Nor	rthing	(ft)																	"	240 8 840 100 100 100 100 100 100 100 100 100 1
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Design Comment MD (ft) Inc (°) Tie On 0.00 0.000 EST. KOP 8580.00 0.000 BCT. KOP 8580.00 0.000 No. 3H BHL 1325.66 89.400 IEASE / HARD LINES AI EST. KOP 8580.001 TVD, 0.001 N, 0.001 E EST. KOP 8580.001 TVD, 0.001 N, 0.001 V Amenical copies are referenced to fig on No. 31 Set. (ft) Manual of the comment of the comment of the complex of the	'ell Pro	TVD (#)	0.00	8580.00	8805.00	8851.00	sting							MATE ONI											BGGM (1945.)	Grid North Grid North To correct azimu	Magnetic North Azi			2400 Vertical S
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33. 34 SHL. 30. FWL		sign Comr	Tie On	EST. KOF	EOC	10. ЗН ВН	,	8	# # # # # # # # # # # # # # # # # # #	וו וא' סיסטוו ב		12ft N, 222.65			Plot	True	Meas	Pig o	Mean	Coord						8580.00ft TV			, 8805.00ft T	- 06
33. 34 SHL. 30. FWL	L	Des					;	<u></u>	0 C/T	JE 1 VD, 0.00		30ft TVD, 2.0														80.00ft MD, a			1931.10ft MD	- 00
33. 34 SHL. 30. FWL								906	, con . co	JU. 9380.W		EOC : 8805.													6u	0.00° Inc, 85	100		89.40° Inc, 8	
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True Vertical Depth (ft) 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							Scale 1 inch	<u> </u> 							~ 7500 ~	100.0	109 ≈ L	ıoui L	% 7800 203⊌			(Ħ) r	ebţı			ık Vı	חד 8700 1		0006	9300



Planned Wellpath Report



RBBBRBNOB	REFERENCE WELLPATH IDENTIFICATION	を 必ずで ション・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	
Operator	Cimarex Energy Co. of Colorado	Slot	No. 3H SHL
Area	Chaves County, NM	Well	No. 3H
Field	(Enterprise) Sec 11, T15S, R31E	Wellbore	No. 3H PWB
Facility	Enterprise 11 Fed Com No. 3H		

REPORT SETUP INFORM	VIION X		· · · · · · · · · · · · · · · · · · ·
Projection System	NAD27 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect® 2.0
North Reference	Grid	User	Victor Hernandez
Scale	0.99994	Report Generated	10/31/2008 at 6:52:35 PM
Convergence at slot	0.29° East	Database/Source file	WA_Midland/No3H_PWB.xml

WELLIPATHILOCATION						
	Local coordinates	rdinates	Grid co	Grid coordinates	Geographi	Geographic coordinates
:	North[ft]	East[ft]	Easting[USft]	Northing[USft]	Latitude	Longitude
Slot Location	0.00	0.00	663654.10	739623.00	33°01'55.718"N	103°47'57.635"W
Facility Reference Pt			663654.10	739623.00	33°01'55.718"N	103°47'57.635"W
Field Reference Pt			663654.10	739623.00	33°01'55.718"N	103°47'57.635"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Rig on No. 3H SHL (RT) to Facility Vertical Datum	25.00ft
Horizontal Reference Pt	Facility Center	Rig on No. 3H SHL (RT) to Mean Sea Level	4429.00ft
Vertical Reference Pt	Rig on No. 3H SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00ft
MD Reference Pt	Rig on No. 3H SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	89.48°



Planned Wellpath Report Plan #3



REPRESENCE WELLPATHE IDENTIL	ABRICA WAS CLASSING TO BURNING CASTRON	ALE TO THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TO THE PERS	Company of the compan
Operator	Operator Cimarex Energy Co. of Colorado	Slot	No. 3H SHL
Area	Chaves County, NM	Well	No. 3H
Field	(Enterprise) Sec 11, T15S, R31E	Wellbore	No. 3H PWB
Facility E	Enterprise 11 Fed Com No. 3H		

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WELLFAIR DAIA (31 Stations)	- [.	= Iller polateu/extrapolateu station	areu station					
MD [tt]	Inclination [°]	Azimuth [°]	G [a]	Vert Sect [ft]	North [ft]	East [ft]	DLS [*/100ft]	Comments
00.00	0000	89.481	0.00	0.00	00.0	0.00	0.00 Tie On	On
8580.00	0.000	89.481	8580.00	00.00	00:0	0.00	0.00 EST. KOP	Т. КОР
\$680.00	25.463	89.481	8676.74	21.86	0.20	21.86	25.46	
\$780.00†	50.926	89.481	8754.69	83.18	0.75	83.18	25.46	
1.00.0888	76.389	89.481	8798.70	172.06	1.56	172.06	25.46	
8931.10		89.481	8805.00	222.66	2.02	222.65	25.46 EOC	C
\$980.00	89.400	89.481	8805.52	271.56	2.46	271.55	00.0	
\$080.00¢	89.400	89.481	8806.56	371.55	3.36	371.54	00:00	
9180.00	89.400	89.481	8807.61	471.55	4.27	471.53	00.00	
9280.001	89.400	89.481	99:8088	571.54	5:17	571.52	0.00	
9380.00‡	89.400	89.481	02.6088	671.54	80.9	671.51	00:0	
9480.00‡	89.400	89.481	8810.75	771.53	66.9	771.50	00:0	
9580.00‡	89.400	89.481	8811.80	871.53	7.89	871.49	00:0	
\$680.00	89.400	89.481	8812.84	971.52	8.80	971.48	00:00	
9780.00+	89.400	89.481	8813.89	1071.52	9.70	1071.47	00.00	
100.0886	89.400	89.481	8814.94	1171.51	19:01	1171.46	00.00	
100.0866	89.400	89.481	8815.98	1271.50	11.51	1271.45	00.00	
10080.00‡	89.400	89.481	8817.03	1371.50	12.42	1371.44	00.00	
10180.00†	89.400	89.481	8818.08	1471.49	13.32	1471.43	00.00	
10280.007	89.400	89.481	8819.12	1571.49	14.23	1571.42	0.00	
10380.00‡	89.400	89.481	8820.17	1671.48	15.13	1671.41	00.00	
10480.00‡	89.400	89.481	8821.22	1771.48	16.04	1771.40	00:00	
10580.00‡	89.400	89.481	8822.26	1871.47	16.94	1871.39	00.00	
10680.00†		89.481	8823.31	1971.47	17.85	1971.39	00.00	
10780.00#	. 89.400	89.481	8824.36	2071.46	18.76	2071.38	0.00	The state of the s
10880.00‡		89.481	8825.40	2171.46	19.66	2171.37	00.0	
\$00.08601	89.400	89.481	8826.45	2271.45	20.57	2271.36	00.0	
11080.00‡	89.400	89.481	8827.50	2371.44	21.47	2371.35	00.00	
11180.00‡	89.400	89.481	8828.54	2471.44	22.38	2471.34	00.00	
11280 00+	89 400	89.481	8829.59	2571 43	23.28	2571 33	00'0	



Planned Wellpath Report



REPERENCE WE	REPERSONCE WELLIPATER IDENTIFIERCATITION	VIETON						
Operator Cimare	Cimarex Energy Co. of Colorado			Slot	No. 3H SHL			and the state of t
Area Chaves	Chaves County, NM			Well	No. 3H			
Field (Enterp	(Enterprise) Sec 11, T15S, R31E			Wellbore	No. 3H PWB			
Facility Enterpr	Enterprise 11 Fed Com No. 3H							
WELLPATH DATA (51 stations)		† = interpolated/extrapolat	lated station					
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
11380.00†	00+ 89.400	89.481	8830.64	2671.43	24.19	2671.32	00.0	
11480.00	00+ 89.400	89.481	8831.68	2771.42	25.09	2771.31	0.00	After a company of the company of th
11580.00		89.481	8832.73	2871.42	26.00	2871.30	00.00	
11680.00†	904.00	89.481	8833.78	2971.41	26.90	2971.29	00.00	
11780.001	1004]	89.481	8834.82	3071.41	27.81	3071.28	00.00	
11880.00+	100+	89.481	8835.87	3171.40	28.71	3171.27	00.00	
11980.00	90.400	89.481	8836.92	3271.39	29.62	3271.26	00.00	
12080.00†	100† 89.400	89.481	8837.96	3371.39	30.52	3371.25	00.00	
12180.00†	90.400	89.481	8839.01	3471.38	31.43	3471.24	00.00	
12280.001	1000	89.481	8840.06	3571.38	32.34	3571.23	00.0	
12380.00	100 89.400	89.481	8841.10	3671.37	33.24	3671.22	00.0	
12480.00†	10† 89.400	89.481	8842.15	3771.37	34.15	3771.21	00.0	
12580.00†		89.481	8843.20	3871.36	35.05	3871.20	0.00	
12680.00	00† 89.400	89.481	8844.24	3971.36	35.96	3971.19	0.00	
12780.00†	100 89.400	89.481	8845.29	4071.35	36.86	4071.18	0.00	
12880.00		89.481	8846.34	4171.35	37.77	4171.17	0.00	
12980.00+		89.481	8847.38	4271.34	38.67	4271.16	00.0	
13080.00‡	0† 89.400	89.481	8848.43	4371.33	39.58	4371.16	00:0	
13180.00		89.481	8849.48	4471.33	40.48	4471.15	00.0	
13280.001	04.89.400	89.481	8850.52	4571.32	41.39	4571.14	0.00	
13325.66	89.400	89.481	8851.00^{1}	4616.98	41.80	4616.79	0.00	0.00 No. 3H BHL



Planned Wellpath Report



	No. 3H SHL	No. 3H	No. 3H PWB	
	Slot No.	Well No.	Wellbore No.	
HANDENCE WELLPATHETHERNING CATHON	Cimarex Energy Co. of Colorado	Chaves County, NM	(Enterprise) Sec 11, T15S, R31E	Enterprise 11 Fed Com No. 3H
KARMAKAR	Operator	Area	Field	Facility

String/Diameter Start MD	ellbore:	HOLE & CASING SECTIONS Ref Wellbore: No. 3H PWB	Ket Wellpa	ker wenpath: Flan #5					
		End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
17.5in Open Hole 0	0.00	340.00	340.00	00:00	340.00	00:00	00:00	00.00	00.0
13.375in Casing 0	00.00	340.00	340.00	00:0	340.00	00.00	0.00	00.00	0.00
12.25in Open Hole 340	340.00	3950.00	3610.00	340.00	3950.00	00.00	0.00	00.00	0.00
9.625in Casing 340	340.00	3950.00	3610.00	340.00	3950.00	00.00	00.0	00.00	0.00
8.75in Open Hole 3950	3950.00	8500.00	4550.00	3950.00	8500.00	00.00	0.00	00.00	0.00
7in Casing 3950	3950.00	8500.00	4550.00	3950.00	8500.00	00.00	00.0	00.00	0.00
6.125in Open Hole 8500	8500.00	13325.66	4825.66	8500.00	NA	00.0	0.00	NA	NA

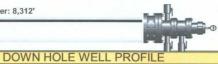
TARGETS									
Name	MD	TVD	North	East	Grid East	Grid North	Latitude	Longitude	Shape
	[#]	[£E]	Ξ	[t]	[srv ft]	[srv ft])	:
A) AL. OUT DITE	13325.66	8851.00	41.80	41.80 4616.79	668270.60	668270.60 739664.80	33°01'55.897"N	103°47'03,406"W point	point
1) NO. 3H BAL									

SURVEY PROGRA	SURVEY PROGRAM Ref Wellbore: No. 3H PWB	No. 3H PWB R	Ref Wellpath: Plan #3			
Start MD [ft]	End MD [ft]	P.	Positional Uncertainty Model	Log Name/Comment	Wellbore	
25.00		13325 66 NaviTrak (Standard)			Jo 3H PWR	



7 x 4 1/2 Tools	Pin Value	# Pins	Shear Value
Peak Pump Out Plug	338	12	4056
Peak HydroPak Anchors	371	5	1855
Peak Iso-Pak Packers	411	5	2055
Peak Strata-Ports	353	6	2118
Peak Retrieveable Seal Bore	300	6	1800

Top of RSB Packer: 8,312'



_	
~	
Peak Completion Techs	nologies 3
WINDOW @ ?? FT	hat agus
3 1/2" Frac Port @ 8,796' 3 3/4" Ball Actuated	100
3 3/4 Dall Actuated	
#2 Anchor @ 8,850'	
	14
#7 Iso=Pak @ 8,993'	
3 1/4" Frac Port @ 9,301'	
3 1/2" Ball Actuated	3 1
	4
#6 Iso-Pak @ 9,614*	
	4 17
	1
3" Frac Port @ 9,794" 3 1/4" Ball Actuated	2 4
	1
#5 Iso=Pak @ 10.284'	
	111
2 3/4" Frac Port A 10,553' 3" Ball Actuated	
o ban / totalio	
	1 1
	4
#4 Iso-Pak @ 10,953'	3
	3 T V
	14
2 1/2 Frac Port @ 11,262' 2 3/4" Ball Actuated	ł 1110
#3 Iso-Pak @ 11,532'	
2 1/4 Frac Port @ 11,756' 2 1/2" Ball Actuated	
	3 1 1
	á
#2 Iso-Pak @ 12,066'	
	4 2
2" Frac Port @ 12,377"	1
2 1/4" Ball Actuated	14
	4
#1 lso-Pak @ 12,561'	
#1 Anchor @ 12,791*	

SUPERVISOR	Enterprese 11 Jackie Brimer			TOOL HAND		13/08 Lollar
PHONE #	575-390-4697			PHONE #	432-4	25-219
RIG#	Patriot Rig #4			FIELD TICKET#	11410	
			ELEVATIONS			
KB ELEV	GL ELEV	KB TO THF	KB TO SCF	RIG KBD	PE	BTD
SING / OPEN HO	LE LAYOUT	OD (IN)	LANDED DEPTH	19 WEIGHT (LB/FT)	TOP O	F (FT)
SING DESCRIPT		7		26		
NDOW DESCRIP		7	8,584'-8,593'	uniaman a		
PEN HOLE DESC	RIPTION	6 1/8	13209.00	JUNCTION @	8,	593'
			DESCRIPTION			
			STEERING DIRECTIONS		1, 91	
		OWNHOLE	DESCRIPTION FROM BOTTOM UP (Tubing 8	tring)		_
DOTTON O		OWNHOLE	DESCRIPTION FROM BOTTOM OF (Tubing S			Τ .
12882.00	Peak Pump Off	Plug with 3/4" I	D and check valve assembly	LENGTH 0.94	0.75	4.
12881.06			P-110 cross-over	0.89	4.00	5.
12880.17		11.6#, P-110 LT0		86.09	4.00	4.
12794.08	4 1/2 x 2', 11.6#	, P-110 LTC Lin	ersub	2.07	4.00	4.
12792.01		Rotational Centr		0.58	4.00	5.
12791.43		Hydro-Pak Anch		4.28	4.00	5.
12787.15		P-110, LTC Lin		6.09	4.00	4.
12781.06 12564.43		11.6#, P-110 LT0 f, P-110 LTC Lin		216.63	4.00	4.
12562.36		Rotational Centr		2.07 0.58	4.00	5.
12561.78			solation Packer with 10K HTHP Element System #1	5.53	4.00	5.
12556.25		P-110, LTC Lin		6.08	4.00	4.
12550.17	4 Joints 4 1/2,	11.6#, P-110 LTC	Liner	172.80	4.00	4.
12377.37			rac Sleeve with 2" ID Seat (2 1/4" Ball Actuated) #1	2.92	2.06	5.
12374.45		11.6#, P-110 LTC		304.89	4.00	4.
12069.56 12067.49		, P-110 LTC Lin Rotational Centr		2.07 0.58	4.00	5.
12067.49			alizer solation Packer with 10K HTHP Element System #2	5.53	4.00	5.
12061.38		P-110, LTC Lin		6.08	4.00	4.
12055.30	7 Joints 4 1/2,	11.6#, P-110 LTC	Liner	299.30	4.00	4.
11756.00	7 x 4 1/2 Peak	Selective Sand F	rac Sleeve with 2 1/4" ID Seat (2 1/2" Ball Actuated)	2.92	2.31	5.
11753.08		11.6#, P-110 LTC		217.90	4.00	4.
11535.18		, P-110 LTC Lin		2.07	4.00	4.
11533.11		Rotational Centr	alizer	0.58	4.00	4.
11532.53 11527.00	nent System #3	P-110, LTC Lin	ar Suh	5.53 6.08	4.00	5.
11527.00		11.6#, P-110 LTC		258.39	4.00	4.
11262.53			rac Sleeve with 2 1/2" ID Seat (2 3/4" Ball Actuated)	2.92	2.56	5.
11259.61		11.6#, P-110 LTC		303.45	4.00	4.
10956.16	4 1/2 x 2', 11.6#	P-110 LTC Lin	ersub	2.07	4.00	4.
10954.09		Rotational Centr		0.58	4.00	5.
10953.51			solation Packer with 10K HTHP Element System #4	5.53	4.00	5.
10947.98		P-110, LTC Lin 11.6#, P-110 LTC		6.08 388.03	4.00	4.
10553.87			rac Sleeve with 2 3/4" ID Seat (3" Ball Actuated) #4	2.92	2.81	5.
10550.95		11.6#, P-110 LTC		263.43	4.00	4.
10287.52		P-110 LTC Lin		2.07	4.00	4.
10285.45	7 x 4 1/2 Peak i	Rotational Centr	alizer	0.58	4.00	5.
10284.87	7 x 4 1/2 eak Ex	treme Service I	solation Packer with 10K HTHP Element System #5	5.53	4.00	5.
10279.34	4 1/2 x 6' 11.6,#	P-110, LTC Line	er Sub	6.08	4.00	4.
10273.26		11.6#, P-110 LT		478.68	4.00	4.
9794.58			rac Sleeve with 3" ID Seat (3 1/4" Ball Actuated) #5	2.92	3.06	5.
9791.66 9617.36		11.6#, P-110 LTC		174.30	4.00	4.
9617.36 9615.29		P-110 LTC Line Rotational Centr		2.07 0.58	4.00	5.
9614.71	7 x 4 1/2 eak Ex	treme Service I	solation Packer with 10K HTHP Element System #6	5.53	4.00	5.
9609.18	4 1/2 x 6' 11.6.#	P-110, LTC Line	er Sub	6.08	4.00	4.
9603.10 9301.28		11.6#, P-110 LTC	Liner rac Sleeve with 3 1/4" ID Seat (3 1/2" Ball Actuated)	301.82 2.92	4.00 3.31	5.
9298.36		11.6#. P-110 LTC		302.47	4.00	4.
8995.89	4 1/2 x 2', 11.6#	P-110 LTC Line	ersub	2.07	4.00	4.
8993.82 8993.24		Rotational Centr		0.58 5.53	4.00	5. 5.
8987.71		P-110, LTC Line	solation Packer with 10K HTHP Element System #7	6.08	4.00	4.
8981.63	3 Joints 4 1/2. 1	11.6#, P-110 LTC	Liner	128.93	4.00	4.
8852.70	4 1/2 x 2', 11.6#	P-110 LTC Line	ersub	2.07	4.00	4.
8850.63 8850.05		Rotational Centr Ivdro-Pak Anch		0.58 4.28	4.00	5.
8845.77	4 1/2 x 6' 11.6.#	P-110, LTC Line	er Sub	6.09	4.00	5.
8839.68	1 Joint 4 1/2, 11	.6#. P-110 LTC	Liner	43.03	4.00	4.
8796.65 8793.73		Selective Sand F 4 1/2 BTC cross	rac Sleeve with 3 1/2" ID Seat (3 3/4" Ball Actuated)	2.92	3.56 4.00	5.4
8792.73		11.6#. P-110 BT		477.44	4.00	4.
8315.29	4 1/2 BTC pin x	4 1/2 LTC box o	ross-over	1.18	4.00	4.
8314.11 8312.72		F. P-110 double	pin rievable Seal Bore Packer	1.39 5.48	4.00	5.9
8307.24	7 x 3 1/2 Peak E	xtreme Service	Hydraulic Duel Stack Setting Tool with Duel Seal Ass	5.12	3.50	5.
8302.12	3 1/2 Drill Pipe	Sub with 3 1/2 IF	Threads	12.25	2.74	3.
8289.87 -13.24	87 Stands & Sir Stick Up	niale (262 Joints) 3 1/2 Drill Pipe with 3 1/2 IF Threads	8303.11 0.00	2.75 2.75	3.
13:27		Fin	al BHA Placement	0.00	0.00	J.,
		Fina	ai DHA Piacement			
IGHT OF TUBING	STRING		TOTAL STRING LENGTH			95.24
	GHT		TUBING BOTTOM		1288	32.00
SH / PULL TEST IER STRING WEI			STICK-UP OFF RIG FLOOR		13	.24

*** CONFIDENTIAL *** NOT TO BE DISCLOSED OUTSIDE

Cimarex Energy Company

Pump Out Plug @ 12,882'



COMPANY ENTITY Cimarex Ener								DATE PR	EPARED cember	r 30, 200	08
REGION	WELL NAME	WELL NO	PROSP	ECT OR FIELD	NAME	PROPER	TY NUMBER		DRILLING	AFE NO.	
Permian	Antietam 10	2H	Lower	Abo Hori:	zontal						
LOCATION				CO	YTNU	S'	TATE		TYPE	WELL	
SHL: SE/4 of	SE/4 Sec 10, 15S-31E							OIL	X	EXPL	х
BHL: SW/4 of	SW/4 Sec 10, 15S-31E	Ε		Cha	ves	New	Mexcio	GAS		PROD	
ORIGINAL ESTIMA	TE x		EST. STA	RT DATE	EST. CC	MP. DATE	FORMA	TION	1	EST. TD	
REVISED ESTIMAT	Ε										
SUPPLEMENTAL E	STIMATE						Lower	Abo	13,	250'	

PROJECT DESCRIPTION:

Drill and complete a Lower Abo horizontal well. No pilot hole. horiz TVD 8800'/MD 13250 (4500 VS)

<u>INTANGIBLES</u>	DRY HOLE COST	AFTER CASING POINT	COMPLETED WELL COST
Intangible Drilling Costs Intangible Completion Costs TOTAL INTANGIBLE COSTS	\$1,870,190 1,870,190	1,367,646 1,367,646	\$1,870,190 1,367,646 3,237,836
TANGIBLES Well Equipment Lease Equipment TOTAL TANGIBLE WELL COST	322,691	1,066,484 98,000 1,164,484	1,389,175 98,000 1,487,175
PLUG AND ABANDON COST TOTAL WELL COST:	150,000 \$2,342,881	(150,000) \$2,382,130	\$4,725,011

Comments on Well Costs:

WELL CONTROL INSURANCE:

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

 elect to	purchase	my own w	ell control	insurance	policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

		1
	CIMAREX ENERGY CO. APPROVAL	
PREPARED BY	DRILLING AND COMPLETION MANAGER	REGIONAL MANAGER
Mark Audas Drilling/Completions Engineer - PB	Doug Park, Mgr Drilling/Completion Operations Permian Region	Roger Alexander, Regional Manager Permain Basin
	JOINT INTEREST APPROVAL	
COMPANY	BY	DATE

^{1.} All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.



COMPANY ENTITY Cimarex Ener	gy Co.							DATE PR		er 30, 20	08
REGION	WEL! NAME	WELL NO	PROSP	ECT OR FIELD	NAME	PROPER	TY NUMBER		DRILLING	3 AFE NO.	
Permian	Antietam 10	1H	Lower	Abo Horiz	zontal						
LOCATION				col	YTY	S	TATE		TYPE	WELL	
SHL: NE/4 of	SE/4 Sec 10, 15S-31E	Ē						OIL	x	EXPL	X
BHL: NW/4 of	SW/4 Sec 10, 15S-31	IE	Chaves		New Mexcio		GAS		PROD		
ORIGINAL ESTIMAT	TE x		EST. STA	ART DATE	EST. CC	MP. DATE	FORMA	TION		EST. TD	
REVISED ESTIMATI	E										
SUPPLEMENTAL ES	STIMATE						Lower	Abo	13	,250'	

PROJECT DESCRIPTION:

Drill and complete a Lower Abo horizontal well. No pilot hole 9250' horiz TVD 8800'/MD 13250 (4500 VS)

INTANGIBLES	DRY HOLE COST	AFTER CASING POINT	COMPLETED WELL COST
Intangible Drilling Costs Intangible Completion Costs TOTAL INTANGIBLE COSTS	\$2,200,312	1,350,636 1,350,636	\$2,200,312 1,350,636 3,550,948
TANGIBLES Well Equipment Lease Equipment	322,691	1,066,484	1,389,175 98,000
TOTAL TANGIBLE WELL COST	322,691	1,164,484	1,487,175
PLUG AND ABANDON COST	150,000	(150,000)	
TOTAL WELL COST:	\$2,673,003	\$2,365,120	\$5,038,123

Comments on Well Costs:

WELL CONTROL INSURANCE:

Unless otherwise indica@ed below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Cperator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

		201.
	CIMAREX ENERGY CO. APPROVAL	
PREPARED BY	DRILLING AND COMPLETION MANAGER	REGIONAL MANAGER
Mark Audas Drilling/Completions Engineer - PB	Doug Park, Mgr Drilling/Completion Operations Permian Region	Roger Alexander, Regional Manager Permain Basin
	JOINT INTEREST APPROVAL	
COMPANY	BY	DATE
		I

^{1.} All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

