District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico
Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division Oil.

1220 South St. Francis Dr. Santa Fe NM 87505

Submit to appropriate District Office

				uth St.\Franc Fe, NM 875				AMENDED REPORT			
	•			TO DR	•	63	6/10/2	PLUGBA	CK, OR A	DD A ZONE	
		M	Operator Name cElvain Oil & Gas	and Address	10			22044	<sup>2</sup> OGRID Nur		
		ivi	1050 17th Street Denver, CO 8	, Suite 1800	iC.	30-045-33266		916			
Prope	rty Code		Deliver, CO 8		Property 1	Name		130-09	)	Well No.	
34	986				Ruby					1	
,	<sup>9</sup> Proposed Pool 1 Fulcher Kutz Pictured Cliffs						10 Prop	osed Pool 2			
		1 dicite	r Kuz r kidica C		<sup>7</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	m the North/S	outh line	Feet from the	East/West line	1	
L	3	29N	8 Drama	and Dotton	175	·	outh	860	West	San Juan	
UL or lot no.	Section	Township	Range	Lot Idn		ion If Differer	outh line	Feet from the	East/West line	e County	
OL OF IOCHG.	Cetton	Townskip	. ango		T can inc	in die 140,400	oud, ilic	1 cct it out aic		334.5	
						ll Informati					
	Type Code N		12 Well Type Co G	de		/Rotary	· -   <sup>14</sup>	Lease Type Code P	13 (	Ground Level Elevation 5498'	
16 M	ultiple N		17 Proposed Dep	th	<sup>18</sup> For	mation wis		19 Contractor D&D Service		<sup>20</sup> Spud Date November 1, 2005	
Depth to Grou			1004	Distance fr	rom nearest fres		<u> </u>	····	n nearest surface		
			Latin CL F	<u> </u>			20.0				
	Synthetic		Is thick Clay	☐ Pit Volum	ie:bbls		ng Method		<b></b>	<b></b>	
Close	d-Loop Sys	iem X	21	D.,	10	•	ater X Br		based Gas/	AIF L.I	
		<u> </u>				nd Cement	Prograi	n T		· · · · · · · · · · · · · · · · · · ·	
Hole S		<del> </del>	ing Size		veight/foot	Setting Depth		Sacks of Ce	ement	Estimated TOC	
8.75	-		000"			200				Surface	
6.25	D''	4.	500"	10.5		1664	' 145			surface	
						· · · ·		<del>                                     </del>			
Describe the borill 8 3/4" hol BOPE. Pressu production carriaging to 3500. This well is colocation will be	blowout pre e to 200' us are test surfa- sing in a sir o psig for 30 o-located was e removed	vention programmer vention programmer vention programmer vention of the control o	ram, if any. Use a ter mud system. Fe d BOPE to minim h cement returns rforate select Pict ngsland – Sunical rilling of this pro	additional she tun and ceme tum of 600 ps to surface. Mo ured Cliffs in No. 10 well posed well. T	ets if necessary nt surface casin ig for 15 minut ove out drilling tervals and stim adjacent to the here will be no	. g in a single stage es. Drill 61/4" ho rig. Move in com ulate using a 2% city park and ball pits or impoundm	e with cem le to TD us appletion eq KCl based aparks on 3	ent returns to surfacting fresh water mu uipment. Run cased system. See attach 0th and Butler in Facorage of drilling or	ce. WOC 12 ho d system. Log of hole correlationed drilling prog armington. Equi	new productive zone.  urs. Nipple up 11" 2000 #  well. Run and cement  on logs. Pressure test  gram for specific details.  ipment on this existing  ids. All fluids will be  operation. Drilling fluid	
liquid phase a	nd produce	d water will b	e hauled to a con	nmercial dispo	osal facility dur	ing the life of the	well.	permit from the Stat			
of my knowle	dge and bel occording t	ief. I further to NMOCD (	given above is tre certify that the guidelines [1], a roved plan [1].	drilling pit v	will be	Approved by:	OIL C	ONSERVAT	TON DIV	ISION	
Printed name:	Robert E. I	Fielder /	Kehut	1 Tills	-	Title:	THO ALL	& GAS IMPECT	Oct Dest 10		
Title: Agent		<i>U</i>		W		Approval Date:	UL 2	8 2005 E	xpiration Date:		
E-mail Addres	s: pmci@a	cs-online.net					<del></del>			WUL CO AU	
Date: July 28,			Phone: 505.6	32.3869		Conditions of A	pproval At	tached $\square$			

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Alo Brazos Ad., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-332426			77200 FULCHER KU			POOL Name TZ PICTURED CLIFFS					
Property Co	ode		<b>.</b>		*Proper RL	BY Well Number 1					
OGRID No 22044			MCELVA	Name *Elevation GAS PROPERTIES 5498							
<u> </u>						Location					
U. or lot no.	Section 3	29N	Panga 13W	Lot Idn	Feet from the	North/South line SOUTH		t from the	1	ST	SAN JUAN
			ttom			If Different		m Surt			
U, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	t from the	East/No	est line	County
<sup>12</sup> Deducated Acres	160	.0 Acres	- SW/	/4	<sup>ES</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Onder	No.	I		J
NO ALLOWA	BLE W	ILL BE AS	SSIGNEI NON-ST	O TO THI	IS COMPLET UNIT HAS I	ION UNTIL ALL BEEN APPROVED	INTE BY T	RESTS H	HAVE BE	EEN CON	SOL IDATED
. 1329.90		L C	DΤ	280.00°	LOT 2	LOT 1	1320.00°	I hereb contain to the Signatur Robe Printed Age Title July Date	y certify ed herein best of my best of my re rt E.  Name nt  27, 2  EYOR certify the this plat actual survision, and edit to the	that the is true and knowledge frields  CERTI  at the was plotting made that the best of months for the second from the second	FICATION information of complete e and belief  FICATION 11 location ed from field by me or under same is true y belief. Y 1, 2005
2640.00°	1755'	LEA FE	E	270.76	<u> </u>		2640.00	JAS	JASON (	EDWA MEXICO 5269	

#### McElvain Oil & Gas Properties, Inc. Ruby No. 1 1755' FSL & 860' FWL Section 3, T29N, R13W, NMPM San Juan County, New Mexico

#### TEN POINT DRILLING PROGRAM

1. Surface Formation: Nacimiento

2. Surface Elevation: 5498'GL.

#### 3. Estimated Formation Tops:

Formation	Top - feet	Expected Production
Nacimiento	surface	
Ojo Alamo	<100	
Kirtland	754	
Farmington	814	
Fruitland	1054	GAS
Pictured Cliffs	1354	GAS
Lewis	1514	
TOTAL DEPTH	1664	

#### 4. Surface Hole Program:

Bit: Drill an 84" hole to 200' using a retip mill tooth, IADC Class 115 or 116, bit. WOB: all. RPM: 70 - 100.

Mud: Use a fresh water base spud mud with the following properties:

Interval (ft)	Weight (ppg)	<u>Ph</u>	Vis(sec/qt)	Water Loss
0 - 200	8.6 or less	9.0-9.	5 40 - 50	No Control

Casing and Cementing: A string of 7" 20 ppf J-55 or K-55 ST&C casing will be set and cemented to the surface in a single stage with 50 sacks (59.0 cf) of Class "B" cement (yield = 1.18 cf/sk) containing 3% CaCl<sub>2</sub> and 1/4 lb/sack celloflake. Slurry volume assumes 100% excess over calculated hole volume. If cement does not circulate to surface, cement will be topped off using 1" pipe down the 8%" by 7" annulus. Minimum clearance between couplings and hole is 0.5470". Prior to drilling out the shoe, casing and BOPE will be tested to a minimum of 600 psig. Safety factors utilized in the design of this casing string were: burst = 1.1; collapse = 1.125; and tension = 1.8.

WOC 12 HOURS. Nipple up 7 1/16" 2000# BOPE. Pressure test surface casing and BOPE to 600 psi for 15 minutes.

**Centralizers:** Run two (2)  $7" \times 8"$  regular bowspring centralizers. Install first one on stop ring in middle of shoe joint.

**Float Equipment:** Cement nose guide shoe thread locked. Also thread lock connection between first and second joint run.

Drilling Program
McElvain Oil & Gas Properties, Inc.
Ruby No. 1
Page Two

#### 5. Production Hole Program:

Bit: Drill a 64" hole to 1664' using a TCI, IADC Class 447 bit. WOB: 30-35K. RPM: 60 - 75. Reduce RPM to 55 - 65 through Ojo Alamo.

**Mud:** Use a fresh water base polymer and water system to drill this section. If hole conditions dictate, mud up with a fresh water base LSND mud with the following properties:

<pre>Interval (ft)</pre>	Weight (ppg)	Ph	Vis(sec/qt)	Water Loss
200 - 1664	8.6 - 8.8	9.0-9.5	28 - 35	10 - 12

Fresh water will be used for dilution and building volume. Sufficient materials will be on location at all times to maintain mud properties and to control any lost circulation problem or unforeseen abnormal pressures. The mud volume in the surface pit will be visually monitored and recorded on a routine basis.

 $\underline{\text{Note:}}$  If mud up is required, raise **viscosity** to 55 - 60 for logging. Thin to 40 - 45 viscosity to run casing.

**pH** is to be maintained with lime or caustic soda at the recommended levels to assure drill pipe corrosion protection.

Drispac will be used for control of fluid loss.

<u>Lost Circulation</u> can occur in the Fruitland Coal and Pictured Cliffs formation. Mud weights should be controlled as low as possible with solids control equipment then as low as practical with water dilution.

Pressure Control: A 2M psi BOP well control system will be utilized. BOP's and choke manifold will be installed and pressure tested to a minimum of 600 psig before drilling out from under surface casing. Mechanical operation of pipe rams will be checked daily and blind rams will be checked on each trip out of hole. 4½" rams will be installed before running production casing. A full opening internal blowout preventor or drill pipe safety valve will be on the drill floor at all times and will be capable of fitting all connections.

**Logging Program:** Dual Induction and Compensated Neutron/Formation Density logs will be run from TD to the surface casing shoe.

Casing and Cementing Program: Run 4½" 10.5 ppf J-55 production casing from surface to TD and cement in a single stage with 65 sacks (165.75 cf) of Class B containing 3% sodium metasilicate extender, 5 pps Gilsonite and 1/4 pps celloflake. Lead slurry mixed at 11.8 PPG to yield 2.55 cf/sk. Tail in with 80 sacks (95.20 cf) of Class B with 0.25 pps celloflake, 0.3% FLA and 5 pps gilsonite mixed at 15.6 PPG to yield 1.19 cf/sk.

Drilling Program
McElvain Oil & Gas Properties, Inc.
Ruby No. 1

Page Three

#### 5. Production Hole Program: -continued

Slurry volumes assume a 50% excess over gauge hole volume to circulate to surface. Minimum clearance between couplings and hole is 0.6250". Safety factors utilized in the design of this casing string were: burst = 1.1; collapse = 1.125; and tension = 1.8.

Centralizers:  $5 - 4\frac{1}{2}$ " X  $6\frac{1}{4}$ " bowspring centralizers will be run across all prospective pays and  $2 - 4\frac{1}{2}$ " X  $6\frac{1}{4}$ " turbolizers will be spaced such that one (1) is just below the base of the Ojo Alamo and one (1) in the Ojo Alamo.

Float Equipment: Cement nose guide shoe, 1 joint  $4\frac{1}{2}$ " casing, and float collar.

#### 6. Auxiliary Equipment:

An upper kelly cock will be utilized. The handle will be available on rig floor at all times

#### 7. Logging Program:

Dual Induction and Compensated Neutron / Formation Density will be run from TD to surface casing shoe. Bulk density will be presented on a 5 "scale through the coals. Deep induction curve will be merged onto the porosity log.

#### Coring and Testing Program:

No cores or drill stem tests are planned.

#### 8. Abnormal Pressure:

Although not expected, abnormal pressures are possible in the Fruitland formation.

#### Estimated Bottom Hole Pressure:

250 - 300 psig.

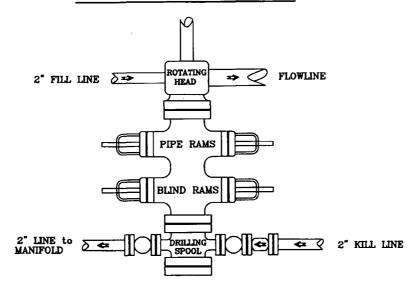
#### 9. Anticipated Starting Date:

November 1, 2005

**Duration of Operations:** It is estimated a total of 6 days will be required for drilling operations and 5 days for the completion operation.

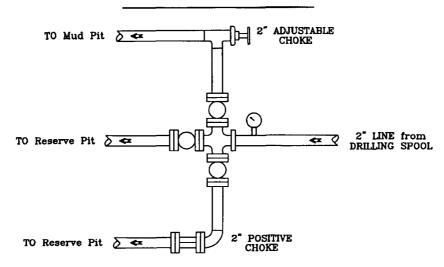
# PRESSURE CONTROL

## Wellhead Assembly



Preventer and Spools are to have a 6" Bore or larger and a 2000 PSI or higher Pressure Rating

### Choke Manifold



## McElvain Oil & Gas Properties, Inc.

Ruby No. 1 1755' FSL - 860' FWL Section 3, T29N, R13W, NMPM San Juan County, New Mexico

Submit 3 Copies To Appropria	ate District	State of Nev	w Mex	kico			rm C-103
Office District <u>I</u>	Ene	rgy, Minerals and	l Natur	al Resources	TITELL ADIANO	<u>N</u>	May 27, 2004
1625 N. French Dr., Hobbs, N District II					WELL API NO. 30-045-33266		
1301 W. Grand Ave., Artesia,	NM 88210 OI	L CONSERVAT			5. Indicate Type o	f Lease	
District III 1000 Rio Brazos Rd., Aztec, N	JM 87410	1220 South St			STATE [		
District IV		Santa Fe, N	M 87	91077	6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa 87505	re, NM 				<u> </u>		
(DO NOT USE THIS FORM	ORY NOTICES AND FOR PROPOSALS TO D	RILL OR TO DEEPEN	OB PLU		7. Lease Name or Ruby	Unit Agreem	ent Name
DIFFERENT RESERVOIR. PROPOSALS.)	USE "APPLICATION FO	R PERMIT" (FORM C	\$\$(1).EO	RO OF THE ROOM	5		
1. Type of Well: Oil W	ell Gas Well	☑ Other		A DIV	Well Number	1	·
2. Name of Operator				Services of	. OGRID Numbe	er 22044	
McElvain Oil & Gas Pro  3. Address of Operator	perties, Inc.			200000000000000000000000000000000000000	10. Pool name or	Wildcat	
1050 17 <sup>th</sup> Street, Suite 1	800, Denver, CO 80	0265	46	ESC STORY	Fulcher Kutz Pictu		
4. Well Location					<u></u>		
Unit Letter_I	: 1755_	_feet from the _Sou	uth	line and 860	feet from theW	estlii	ne
Section 3		Township 29				ounty San Ju	an
	ES ESTABLISMENT SE EXPENSION PORTEIN	vation (Show wheth	er DR,	RKB, RT, GR, etc.)			
Pit or Below-grade Tank App	5498'	<b>1</b>					
		□ Distance from nearest	frach w	nter well Dist	ance from nearest surfa	ce water	
Pit type Depth Pit Liner Thickness:	<del></del>	-Grade Tank: Volume			nstruction Material	ce water	-
						D-4-	
12.	Check Appropri	ate Box to indic	ate Na	iture of Notice,	Report or Other	Data	
NOTIC	E OF INTENTIO	ON TO:	1	SUB	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL	<del></del>	AND ABANDON	= 1	REMEDIAL WORK		ALTERING C	ASING 🗌
TEMPORARILY ABAND	<del></del>	SE PLANS		COMMENCE DRI		P AND A	
PULL OR ALTER CASIN	NG MULTIF	PLE COMPL [	,	CASING/CEMENT	I JOB 🗍		
OTHER: Extensio	n			OTHER:			
13. Describe propose	ed or completed oper	ations. (Clearly sta	te all p	ertinent details, and	l give pertinent date	s. including es	stimated date
	roposed work). SEE						
or recompletion.						4	
McElvain Oil and Gas is	requesting an extensi	on of the APD for	One (1)	year.			
This request is due to land	1 issues within the sp	acing unit.					
				<i>.</i>			
		Extend	to	July 29	8,2007		
I hereby certify that the ir	Iformation above is t				_		
grade tank has been/will be co	instructed or closed acco	rding to NMOCD guid	elines [	], a general permit [	or an (attached) alterna	r ceruly that any itive OCD-appro	/ pit or below- oved plan [].
SIGNATURE Sel	u 1 / 1/ 01	TIT	T	-inin Tob	D 4 (T)	0.1710000	
SIGNATURE 1	- 1- 1 and	111	∟ <b>⊏</b> _Եn	gmeeging rech	DATE_	_8/1/2006	
	Peborah K. Powell	E-mail addr	ess: D	ebbyP@McElvain.	com Telephone N	o.303-893-09	33
For State Use Only	<i>,</i> )	4		-	-		
APPROVED BY:	Little	h	TE Ma	PUTY OIL & GAS (	HSPECTOR, DIST. 🐯	DATEAUG	1 0 2006
Conditions of Approval (	if any):		DD			_DAIE	

	Chata CNI Marria	Form C-10
Submit 3 Copies To Appropriate District Office	State of New Mexico	May 27, 200
District 1	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		i e
District II	OIL CONSERVATION DIVISION	30-045-33266
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Double Hame of Child Agreement Hame
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	D.A.
PROPOSALS.)		Ruby
	Gas Well X Other	8. Well Number 1
2. Name of Operator	SEP 2006	9. OGRID Number
McElvain Oil & Gas Properties, Inc		22044
3. Address of Operator	NAM.	10. Pool name or Wildcat
1050 17 <sup>th</sup> St., Suite 1800; Denver, (	70 90765 1901	Fulcher Kutz Pictured Cliffs
	CO 80203-1801	1 diction read a fection contra
4. Well Location		
Unit Letter L:	1755 feet from the South // line and 86	0 feet from the Westline
Section 3	Township 29N Range 13W	NMPM San Juan County
Section 5		
	11. Elevation (Show whether DR, RKB, RT, GR, e	ic.)
	5498' GL	
Pit or Below-grade Tank Application X or	Closure	
Pit type DrillingDepth to Groundwate	er <100 ft distance from nearest fresh water well_>1000 ft_	Distance from nearest surface water_60 ft
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume bbls;	Construction Material
<del></del>		
12. Check A	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
		-
NOTICE OF IN	TENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING [
TEMPORARILY ABANDON	_	DRILLING OPNS. P AND A
· <del></del>		
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEME	ENT JOB
_	_	ENT JOB U
OTHER:	☐ OTHER:	fit - Hole Side Coe + TD Cham
OTHER:  13. Describe proposed or comp	OTHER:	At - Hole S.S. + Cot + TD Christian and give pertinent dates, including estimated of
OTHER:  13. Describe proposed or comp	☐ OTHER:	At - Hole S.S. + Coc + TD Christon and give pertinent dates, including estimated of
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed complete
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed complete
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed complete
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W, X 80' L X 8' D (1800 bbl) the limited space available on the existing location.	Attach wellbore diagram of proposed complete
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.	Attach wellbore diagram of proposed complete
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following:	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ce	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with the control of the control of the control of the original of the original of the original of the control
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ce te. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sin
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55)	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. In and cementing program to the following: ling- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume. In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J or K5sk) with 3% sodium metasilicate extender, 5pps	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55)	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.	and give pertinent dates, including estimated of Attach wellbore diagram of proposed comple lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 1.19 cf/sk)	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. In and cementing program to the following: ling- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume. In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J or K5sk) with 3% sodium metasilicate extender, 5pps	and give pertinent dates, including estimated of Attach wellbore diagram of proposed comple lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 1.19 cf/sk)	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. In and cementing program to the following: ling- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume. In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J or K5sk) with 3% sodium metasilicate extender, 5pps	and give pertinent dates, including estimated of Attach wellbore diagram of proposed comple lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 1.19 cf/sk)	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. In and cementing program to the following: ling- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume. In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J or K5sk) with 3% sodium metasilicate extender, 5pps	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with
OTHER:  13. Describe proposed or composed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 1.19 cf/sk)	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceie. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of 6/sk) with 3% sodium metasilicate extender, 5pps	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 1.19 cf/sk)	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceie. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of 6/sk) with 3% sodium metasilicate extender, 5pps	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55) 100 sacks Class B (yield 1.19 cf/sk) volume.	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. In of the operation. In and cementing program to the following: Ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume. In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% fill	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55) 100 sacks Class B (yield 1.19 cf/sk) volume.	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation. In of the operation. In and cementing program to the following: Ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume. In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% fill	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.5: 100 sacks Class B (yield 1.19 cf/sk) volume.	DOTHER:  leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J 5 cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated to the set of my knowless above is true and complete to the best of my knowless.	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.5: 100 sacks Class B (yield 1.19 cf/sk) volume.	OTHER: leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceie. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of 6/sk) with 3% sodium metasilicate extender, 5pps	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – singilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.5; 100 sacks Class B (yield 1.19 cf/sk) volume.  A POTONI I hereby certify that the information grade tank has been/will be constructed or	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  In and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.  In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of 150 feet. Production casin	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.5: 100 sacks Class B (yield 1.19 cf/sk) volume.	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  In and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.  In - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of 150 feet. Production casin	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with luid loss additive. 50% over calculated hole  BP  De USEA.  dge and belief. I further certify that any pit or belong or an (attached) alternative OCD-approved plan
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.5; 100 sacks Class B (yield 1.19 cf/sk) volume.  A POTONI I hereby certify that the information grade tank has been/will be constructed or	DOTHER:  leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J 5 cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated to the set of my knowless above is true and complete to the best of my knowless.	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElyain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approve I hereby certify that the information grade tank has been/will be constructed or	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J or K55 with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated closed according to NMOCD guidelines X, a general permit [  TITLE Agent	and give pertinent dates, including estimated of Attach wellbore diagram of proposed completed lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with luid loss additive. 50% over calculated hole  BP  De used.  DATE _09/27/06
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approved the information grade tank has been/will be constructed or SIGNATURE  Type or print name Robert E. Field.	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated to the best of my knowle closed according to NMOCD guidelines X, a general permit [  TITLE Agent	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with luid loss additive. 50% over calculated hole  BP  De used.  BP  De used.  DATE 09/27/06
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approved the information grade tank has been/will be constructed or SIGNATURE  Type or print name Robert E. Fiel For State Use Only	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated according to NMOCD guidelines X, a general permit [Closed according	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole  BP  We used.  BP  DATE _09/27/06_  vantas.net Telephone No. 505.632.3869
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approved the information grade tank has been/will be constructed or SIGNATURE  Type or print name Robert E. Fiel For State Use Only	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated according to NMOCD guidelines X, a general permit [Closed according	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole  BP  We used.  BP  DATE _09/27/06_  vantas.net Telephone No. 505.632.3869
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approve I hereby certify that the information grade tank has been/will be constructed or SIGNATURE  Type or print name Robert E. Fiel For State Use Only	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated according to NMOCD guidelines X, a general permit [Closed according	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole  BP  We used.  BP  DATE _09/27/06_  vantas.net Telephone No. 505.632.3869
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approved the information grade tank has been/will be constructed or SIGNATURE  Type or print name Robert E. Fiel For State Use Only	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated according to NMOCD guidelines X, a general permit [Closed according	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole  BP  We used.  BP  DATE _09/27/06_  vantas.net Telephone No. 505.632.3869
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approved the information grade tank has been/will be constructed or SIGNATURE  Type or print name Robert E. Fiel For State Use Only	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:  proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface ceite. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J of cf/sk) with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated according to NMOCD guidelines X, a general permit [Closed according	and give pertinent dates, including estimated of Attach wellbore diagram of proposed complete lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole  BP    BP     BP     BP     Company of the production of the pit of
OTHER:  13. Describe proposed or comp of starting any proposed we or recompletion.  McElvain Oil & Gas Properties, Inc. proposed closed mud system due to NMOCD guidelines upon completio We also propose to change the casin Surface Hole – 12 1/4 ", Surface cas with 3% CaCl and 0.25 pps celloflak Production hole – 7 7/8". Total Dept stage – 110 sacks Class B (yield 2.55 100 sacks Class B (yield 1.19 cf/sk) volume.  Approved the information grade tank has been/will be constructed or SIGNATURE  Type or print name Robert E. Fiel For State Use Only	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions: proposes to use a 15'W X 80' L X 8' D (1800 bbl) the limited space available on the existing location. In of the operation.  g and cementing program to the following: ing- 8 5/8", 24 ppf, J or K55 set at 200 ft. Surface cere. 100% over calculated hole volume.  h - 1520 feet. Production casing - 5 ½" 15.5 ppf, J or K55 with 3% sodium metasilicate extender, 5pps with 5 pps gilsonite, 0.25 pps celloflake and 0.3% flated closed according to NMOCD guidelines X, a general permit [  TITLE Agent	and give pertinent dates, including estimated of Attach wellbore diagram of proposed completed lined reserve pit instead of the originally McElvain will close this pit in accordance with ement – 140 sacks Class "B" (yield-1.18 cf/sk) or K55 set at 1520 ft. Production cement – sing gilsonite and 0.25 pps celloflake. Tail in with uid loss additive. 50% over calculated hole  BP    BP   BP     B

Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District! Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-045-33266
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM . 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Ruby
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 22044
McElvain Oil & Gas Properties, Inc.	10. Post sever of Wildow
3. Address of Operator 1050 17 <sup>th</sup> Street, Suite 1800, Denver, CO 80265	10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
4. Well Location	
Unit Letter I : 1755 feet from the South line and 860	feet from theWestline
Section 3 Township 29N Range 13W	NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
5498'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls	Construction Material
12. Check Appropriate Box to Indicate Nature of Noti	ice, Report or Other Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
NOTICE OF INTENTION TO: S  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
	DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEN	<del>-</del>
TOLE OF ACTER CASING ET MOETH LE COMILE ET CASING/CEN	MENT COD
OTHER: Extension   OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion.</li> </ol>	s, and give pertinent dates, including estimated date  : Attach wellbore diagram of proposed completion
McElvain Oil and Gas is requesting an extension of the APD for One (1) year.	
This request is due to on going land issues within the spacing unit.	DOUN OFFICIAL
	RCVD SEP 5'07
	OIL CONS. DIV.
	DIST. 3
Cypues 7/28/08	
I hereby certify that the information above is true and complete to the best of my know, grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permi	
SIGNATURE Dolal (C Parell TITLE Engineeging Tecl	h Supervisor DATE 9/5/2007
	vain.com Telephone No.303-893-0933
For State Use Only  Deputy Oil & Ga	•
	#3 SEP 0 3 2001
APPROVED BY: TITLE DISTRICT Conditions of Approval (if any):	DATE DATE

Summer Copies to Appropriate District			Form C-103
District 1	Energy, Minerals and Nat	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		2	VELL API NO. 0-045-33266
District II 1301 W. Grand Ave., Artesia, NM 88216	OIL CONSERVATION		Indicate Type of Lease
District III	1220 South St. Fra	ıncis Dr.	STATE FEE 🛇
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	$\frac{1}{6}$	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		
SUNDRY NO (DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP	TICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR PI LICATION FOR PERMIT" (FORM C-101) F	LUG BACK TO A R	. Lease Name or Unit Agreement Name uby
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	j.	. Well Number
2. Name of Operator McElvain Oil & Gas Properties,	Inc	9.	OGRID Number 22044
3. Address of Operator		10	0. Pool name or Wildcat
1050 17th Street, Suite 1800, De	nver, CO 80265	F	ulcher Kutz Pictured Cliffs
4. Well Location		~	
Unit Letter_I	:1755feet from the _South	line and 860f	eet from theWestline
Section 3	Township 29N	Range 13W NM	PM County San Juan
	11. Elevation (Show whether DF 5498'	R, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application			Language Courts and State of Assessing to the Court of th
Pit typeDepth to Ground	lwaterDistance from nearest fresh	water well Distance	from nearest surface water
Pit Liner Thickness: n	il Below-Grade Tank: Volume	bbls; Constr	uction Material
12. Check	Appropriate Box to Indicate N	Nature of Notice, Re	port or Other Data
NOTICE OF I	INTENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	<b>.</b>	COMMENCE DRILLI	
PULL OR ALTER CASING		CASING/CEMENT JO	ов 🗆
OTHER		OTHER:	
<ol><li>Describe proposed or con</li></ol>	upleted operations. (Clearly state all	pertinent details, and gi	ve pertinent dates, including estimated date
of starting any proposed was or recompletion.	work). SEE RULE 1103. For Multip	ole Completions: Attach	wellbore diagram of proposed completion
or recompletion.			
McElvain Oil and Gas is changing	the depth the surface casing is set fr	rom 200' to 500'.	Doub com a real
The cement will also change from	50 sx to 360 sx STD.		RCVD FEB 6 '08 OIL CONS. DIV.
			DIOT O
			DIST. 3
I haraby cartify that the information	a shave is two and complete to the h	ant a6 l l- d	31.1.C.
grade tank has been will be constructed of	or closed according to NMOCD guidelines [	est of my knowledge an □, a general permit □ or at	d belief. I further certify that any pit or below- n (attached) alternative OCD-approved plan
SIGNATURE DELLEMB	TITLE_E	ngineeging Tech Superv	risor_DATE_2/6/2008
Type or print name Deborah K	Dowell Ganail address I	JohnuP@MaEluain aan	Tolonhous No 202 902 0022
For State Use Only , /	E-man address: L	Jeouyr@wicEivam.com	Telephone No.303-893-0933
///	<b>)</b>	<b>.</b>	0.000
APPROVED BY: A. VILL	mueva_ TITLE	Deputy Oil & Ga	s InspectorDATE FEB 0 6 2008
Conditions of Approval (if any):		District	#3

Submit 3 Copies 10 Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240		1 20	ELL API NO. -045-33266
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION	DIVISION 5	Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fra	ncis Dr.	STATE FEE 🖂
District IV	Santa Fe, NM 8	7505 6.	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS	5 7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A Ru	
PROPOSALS)		8.	Well Number 1
	Gas Well 🛛 Other		OGRID Number 22044
2. Name of Operator McElvain Oil & Gas Properties, Inc	•	9.	OGRID Number 22044
3. Address of Operator		10.	Pool name or Wildcat
1050 17 <sup>th</sup> Street, Suite 1800, Denv	ver, CO 80265	ı	Icher Kutz Pictured Cliffs
4. Well Location		<u> </u>	,
ſ	1755feet from theSouth lin	e and 860 feet t	from the West line
Section 3			MPM County San Juan
Section 3	11. Elevation (Show whether DR		William County Start and
	5498'	, AAD, AT, OA, cic.)	
Pit or Below-grade Tank Application O	r Closure		1
Pit typeDepth to Groundw	aterDistance from nearest fresh v	vater well Distance	from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constru	ction Material
12 Check A	Appropriate Box to Indicate N	lature of Notice Ren	ort or Other Data
12. CHECK F	rppropriate Box to indicate is	value of Notice, Rep	of of other Data
NOTICE OF IN		SUBSEC	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK	☐ ALTERING CASING ☐
	CHANGE PLANS	COMMENCE DRILLIN	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOI	В
OTHER	П	OTHER Spud	$\bowtie$
	leted operations. (Clearly state all		e pertinent dates, including estimated date
			wellbore diagram of proposed completion
or recompletion.	•	•	
			RCVD FEB 25 '08
1/0 / 10000 10 11 11 11			
1/26/2008 Begin driving conductor		ΓD 45'.	OIL CONS. DIV.
2/5/2008 Rig up for closed loop sy 2/7/2008 Spud 12 1/4" hole @ 8:30			
	B Ran 13 Jts new 8 5/8" J-55 24# 5	STC_csq = landed @ 514	DIST. 3
2/9/2008 Cemented as follows: 36	5 sx Std 2% CaCl, 15.6 ppg. 1.18	y. Circulated 20 bbls to	
2/10/2008 Test csg 650 psi, 30 min.			
250 psi low 5 min. All held.			•
Lhereby certify that the information	shove is true and complete to the h	est of my knowledge and	belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [	☐, a general permit ☐ or an	(attached) alternative OCD-approved plan
SIGNATURE SIGNATURE	M TITLE	Eng Tech Supervisor	DATE2/19/2008
	,		
Type or print name Deborah K Pov For State Use Only		ebbyP@McElvain.com	Telephone No.303-893-0933
// State Use Only	D€	eputy Oil & Gas Ir District #3	ispector, erb ງ ຂ າການ
APPROVED BY: A. Villan	veva TITLE	District #3	DATE FEB 2 6 2008
Conditions of Approval (if any):			

Submit 5 Copies 10 Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District 1 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE S  6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	, , , , , , , , , , , , , , , , , , ,	o. State on & Gas Lease 110.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PLRMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Ruby
PROPOSALS)  1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1
2. Name of Operator McElvain Oil & Gas Properties, In		9. OGRID Number 22044
3. Address of Operator 1050 17 <sup>th</sup> Street, Suite 1800, Denv		10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
4. Well Location		
	1755 feet from the South line and 86	<del></del>
Section 3	Township 29N Range 13	
Pit or Below-grade Tank Application 🔲 o	5498'	
	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	· · · · · · · · · · · · · · · · · · ·	bbls; Construction Material
12. Check A	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON TO PULL OR ALTER CASING	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMEN	SUBSEQUENT REPORT OF: AL WORK ALTERING CASING ALTERING ALTERING CASING ALTERING AL
	leted operations. (Clearly state all pertinent de	Run Csg tails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
2/13/2008 Drilled a 7 7/8" hole to T	`D – 1710'	RCVD MAR 7'08
$2/15/2008$ Ran 41 Jts new $5-\frac{1}{6}$ $-\frac{1}{2}$ $-\frac{1}{5}$ $-\frac{5}{5}$	5-15:5# STC csg . Landed @(1689'.)	OIL CONS. DIV.
Cemented as follows: Lead: 150 sx 65/35 POZ, 12.4 ppg Tail: 100 sx Type V 2% gel, 15.2 Circulated 2 bbls to surface. Bumped plug @ 16.33 -held. 2/17/2007 Rig moved off Loc PT Will be reported on next sundry.		DIST. 3
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my kr closed according to NMOCD guidelines □, a general p	nowledge and belief. I further certify that any pit or below- termit  or an (attached) alternative OCD-approved plan .
SIGNATURE Sell /c Pon	a 0	SupervisorDATE3/5/2008
Type or print name Deborah K Pov For State Use Only	well E-mail address: DebbyP@Mc	Elvain.com Telephone No.303-893-0933
APPROVED BY: A Valar Conditions of Approval (if any):	Deputy Oil TITLE Di	& Gas Inspector, strict #3 DATE MAR 1 0 2008

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resour	rces May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-045-33266 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE \( \sigma \sigma \)
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	RCVD MAR 17 '08
87505	ICES AND DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	DIST. 3
PROPOSALS)	0 . W II [7] 0d	8. Well Number   1
1. Type of Well: Oil Well	Gas Well 🛛 Other	9. OGRID Number 22044
2. Name of Operator McElvain Oil & Gas Properties, In		9. OGRID Number 22044
3. Address of Operator	С.	10. Pool name or Wildcat
1050 17th Street, Suite 1800, Den	ver. CO 80265	Fulcher Kutz Pictured Cliffs
4. Well Location		
	1755 feet from theSouth line and8	60 feet from the West line
		<del>-</del>
Section 3	Township 29N Range 13  11. Elevation (Show whether DR, RKB, RT,	W NMPM County San Juan  GR etc.
	11. Elevation (Snow whether DR, RKB, RI, 5498'	GR, etc.)
Pit or Below-grade Tank Application		
	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		
- 11-12-11-11		bbls; Construction Material
12. Check A	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	. SUBSEQUENT REPORT OF:
		AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS P AND A
PULL OR ALTER CASING		CEMENT JOB
OTHER:	OTHER:	
<ol><li>Describe proposed or comp</li></ol>	leted operations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 1103. For Multiple Complet	ions: Attach wellbore diagram of proposed completion
or recompletion.	and to 2200 mai Hald	
2/29/2008 Ran CBL . Pressure test 3/3/2008 Perf Pictured Cliffs @ 1	csg 10 2200 psi. Held. 380'-1400', 4spf, 0.43'' dia. & 80 shots. Acdiz	10 m/ 1000 col 150/ HOI
3/5/2008 Frac – ran radioactive is	otope tracer during frac. 310 gal Aqua-Safe, 8	0 gal crosslink 16 040 16/30 sand
3/6/2008 Ran 42 Jts new 2 3/8" 4	2.7#, J-55, tbg set @ 1400'.	o gar crossinik, 10,0 to 10/30 sana.
	_	
		•
I hereby certify that the information	above is true and complete to the best of my ki	nowledge and belief. I further certify that any pit or below-
		permit  or an (attached) alternative OCD-approved plan .
SIGNATURE_ Sell /CP	TITLE Eng Tech	SupervisorDATE3/13/2008
		•
Type or print name Deborah K Pov	well E-mail address: DebbyP@Mc	Elvain.com Telephone No.303-893-0933
For State Use Only		·
ADDROVED BY H J. I MA	uty Oilسردر و معروب	& Gas Inspector, istrict #3 DATE MAR 1 9 2000
APPROVED BY: A. V. V. Conditions of Approval (if any):	nueva TILE D	ISTRICT #3 DATE
Conditions of Apployal (II ally):		

District I 1625 N. French Dr., Hobbs, NM 88240 District II

5/9/2008

303-893-0933 Ex 308

1301 W. Grand Avenue, Artesia, NM 88210 District M

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT I. REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number McElvain Oil & Gas Properties, Inc. 22044 1050 17th St, Suite 1800 3 Reason for Filing Code/ Effective Date Denver, CO 80265 New Well / 4/25/2008 Pool Name <sup>4</sup> API Number Pool Code 30 - 045-33266 Fulcher Kutz Pictured Cliffs 77200 <sup>7</sup> Property Code \* Property Name 9 Well Number 34086 Ruby IL 10 Surface Location East/West line Lot Idn | Feet from the North/South Line Feet from the Ul or lot no. Section Township Range County 29N 13W 1755 South 860 West San Juan 11 Bottom Hole Location Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Lot Idn Range County Producing Method Code PU 12 Lse Code Gas Connecti Date TED S C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters 18 Transporter Transporter Name 20 O/G/W OGRID and Address 9018 Giant 0 151618 Enterprise G McElvain Oil and Gas IV. Well Completion Data

Ready Date <sup>23</sup> TD PRTD S Perforations 26 DHC, MC 1380'-1400' 4/22/2008 1710 1645 2/07/2008 29 Depth Set 27 Hole Size 28 Casing & Tubing Size 30 Sacks Cement 514' 12 1/2" 8 5/8" 365 250 1689\* 7 7/8" 5 1/3" RCVD PAY 9'08 OIL COVS, DIV. 2 3/8" 1566' DIST. 3 V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date Test Length Thg. Pressure Csg. Pressure 5/9//2008 40 Gas iiO ii 37 Choke Size Test Method Water 1 46 1/,79 0 13 Pumping OIL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: députy oil & gás inspector, dist. 🐲 Deborah K Powell Approval Date: Title: 9 2000 Eng Tech Supervisor F-mail Address: DebbyP@McElvain.com Phone: Date:

Submit 3 Copies To Appropriate District Office	State of New Mexico	AMENDED	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	well API NO.	May 27, 2004
District II	OIL CONSERVATION DIVIS	SION 30-045-33266	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr	5. maicate Type	of Lease FEE 🛇
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & C	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		o, but on a	
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK ATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A Ruby	
	Gas Well 🛛 Other	8. Well Number	
2. Name of Operator McElvain Oil & Gas Properties, Inc		9. OGRID Num	ber 22044
3. Address of Operator		10. Pool name o	
1050 17th Street, Suite 1800, Denve	er, CO 80265	Fulcher Kutz Pic	tured Cliffs
4. Well Location			
	755_feet from theSouth line and		· — I
Section 3	Township 29N Range 11. Elevation (Show whether DR, RKB, K	13W NMPM	County San Juan
Pit or Below-grade Tank Application \( \subseteq \) or	5498'	II, GR, etc.)	
Pit type Depth to Groundwal	***	Distance from nearest su	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material	
	ppropriate Box to Indicate Nature o		r Data
12. Check A	ppropriate box to indicate reactive o	-	
NOTICE OF INT	l l	SUBSEQUENT RE	
PERFORM REMEDIAL WORK		DIAL WORK	ALTERING CASING
TEMPORARILY ABANDON D		MENCE DRILLING OPNS.	P AND A
· see since the seed of the see	· · · · · · · · · · · · · · · · · · ·	.0/05/WEXT 000	
OTHER:	OTHE	R: AMENDED Completion	
	eted operations. (Clearly state all pertinent k). SEE RULE 1103. For Multiple Comp		
or recompletion.	√ V		tuit of proposed completion
2/29/2008 Ran CBL. Pressure test c			
3/5/2008 Peri Pictured Cliffs (a) 13/5/2008 Frac – ran radioactive ison	80'-1400', 4spf, 0.43" dia. & 80 shots. Actope tracer during frac. 310 gal Aqua-Safe	dize w/ 1000gal 15% HCL	, 20 cand
	1.7#, J-55, the set @ 1566', SN @ 1533		oo saila.
4/22/2008 Set Pumping Unit			
4/24/2008 City of Farmington set p	ower poles.		
			DIST. 3
			OIL CONS. DIV.
····		<u> </u>	RCVD MAY 9 '08
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and complete to the best of my losed according to NMOCD guidelines □, a gener	y knowledge and belief. I furti ral permit □ or an (attached) alter	ner certify that any pit or below- native OCD-approved plan
SIGNATURE Xell / Pu	TITLE_Eng Te	ch SupervisorDATE_	5/09/2008
Type or print name Deborah K Pow For State Use Only			No.303-893-0933
A COLUMN / / . A CO	Habuty 6	III & Gas Inspector, District #3	MAY 0 9 2008.
APPROVED BY: H. VILLO Conditions of Approval (if any):	hueva TITLE	Dieniet #3	DATEDATE

30-045-33266

February 19, 2008 McElvain Oil & Gas Properties 1050 17<sup>th</sup> St Ste 1800 Denver, CO 80265

This letter is to certify that D&D Services LLC did run deviation surveys at the below listed depths on your Ruby #1 S3 T29N R13W in San Juan County, New Mexico.

500	1
1000	1 1/2
1500	1 3/4
1685	1 3/4

RCVD MAY 9 '08 OIL CONS. DIV. DIST. 3

To the best of my knowledge, I swear this information to be true.

Sincerely,

Glen Davis

Drilling Manager

Down is

KELLIE L. BARRETT

NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Explre

Submit To Approprie State Lease - 6 copie	:\$	ict Office			State of New I						<del></del>	Form C-105
Pee Lease - 5 copies District I 1625 N. French Dr.,		ATA 90240	En	ergy,	Minerals and N	atural Ke	sources		WELL AP	I NO.		Revised June 10, 2003
District II				O	1 Conservation	Divisio	n		30-045-332		<del>-</del>	
1301 W. Grand Aver District III			.	1220 South St. Francis Dr.					5. Indicate Type of Lease STATE ☐ FEE ☒			
1000 Rio Brazos Rd. District IV	-				Santa Fe, NM	87505		ŀ	State Oil &			
1220 S. St. Francis D				MPI	ETION REPO	RT AND	LOG	$\dashv$				
1a. Type of Well:						71112			7. Lease Nam	2 TO DE LA SERVICE		lame
OIL WE	rr 🗆	GAS WEI	L 🛛 DRY		OTHER			-	RUBY			
	letion: WORK OVER	☐ DEEP	EN 🔲 PLU BAC		DIFF. RESVR.  OTH	ER					R(	CUD MAY 9 'AD
2. Name of Operate McElvain Oil & Ga	or	ertics, Inc.							8. Well No. 1			L CONS. DIV.
3. Address of Oper 1050 17th St, Suite		Denver, CO	80265						9. Pool name o			DIST. 3
4. Well Location									Ful	lcher Kutz F	ictured Cli	ffs
	<b>.</b>	1066 T	. E . E			0.00	P	-	m	,		
Unit Letter	٣;	_1755 Fe	et From The	Sout	hLine and	860	Pect	rom	TheWest		Line	
Section 10. Date Spudded	3 1 11 D			29N	Range 13W mpl. (Ready to Prod.)		NMPM Elevations		N JUAN RKB, RT, GR	Count	<del></del>	Casinghead
2/07/2008	2/13/			/2008	mpi. (Ready to Flod.)		8' GL 550			., e.c.)	14. Elev.	Casinghead
15. Total Depth	_	16. Plug Ba 1645	k T.D.		Multiple Compl. How ones?	Many	18. Interv Drilled B		Rotary Tools		Cable	<b>Fools</b>
19. Producing Inter 1378'- 1710' F			ction - Top, Bo	ttom, N	anie						l rectional S Vo	urvey Made
21. Type Electric a CBL/CCL/GR/	nd Othe								22. Was Wel	l Cored	<del></del> -	
23.				CA	SING RECOR	RD (Rep	ort all s	trin	gs set in v	vell)		
CASING SIZE			T LB./FT.		DEPTH SET		LE SIZE		CEMENTIN		) A	MOUNT PULLED
8 5/8" 5 ½"			4# 5.5#	<u> </u>	514' 1689'		2 1/4" 7/8"		36 25			20
3 /2	~-		·Jπ	ļ	_1002		110		2.3			
				<u> </u>			······································					
SIZE	TOP		ВОТТОМ	LIN	ER RECORD SACKS CEMENT	SCREEN		25. SIZ		UBING R		PACKER SET
31215	101		BOTTOM		SACKS CEMENT	SCICER	<del> </del>		/8"	1566'	SEI	FACKER SEI
26. Perforation re	cord (ii	nterval, size,	and number)				D, SHOT NTERVAL		ACTURE, CE			
1380'-1400' 0.43	80 h	oles				1380-1		<u></u>				16,040# 16/30 sand
											-	
28 Date First Production		l t	roduction Mer	and Œ!	PRO	DUCT			Well Status	Mend or S	had bel	
TBD	-11			wa iru	g. gas 191, pumpin	9 - 217£ AUC	. урс ритр	,		(LIVE OF S	··ui-inj	
Date of Test	Hours	Tested	umping Choke Size		Prod'n For	Oil - Bbl	<del></del>	Gas	Shut-In - MCF	Water - 1	Rhl	Gas - Oil Ratio
5/9/2008		7	1/4""		Test Period	0		1.46		13	JJ1.	Cas - On Mano
Flow Tubing	Casin	g Pressure	Calculated:	24-	Oil - Bbl.	Gas -	MCF	v	Vater - Bbi.	l Oil	Gravity - A	PI - (Corr.)
Press.	Ì	2	Hour Rate		0	5		4				· ´
								$\perp$				
29. Disposition of C	•	a, used for fu	ei, vented, etc.)							Test Witne	ssed By	
30. List Attachment Deviation Report												
31 .I hereby cerlif	y that i	tne informat	ion shown on	both s	ldes of this form as	true and c	omplete to	the b	est of my kno	owledge an	d bellef	
Signature	llx	. Parel	1		Printed Name Deborah K	Powell	Title E	ng T	ech Supervi	sor Dat	e 5/09/	2008
E-mail Address	Debb	vP@ McE	lvain.com									

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwester	n New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 00	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 793	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1378	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	Т
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.
	to.		OIL OR GAS SANDS OR ZONES

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
			,to
•		ANT WATER SANDS	
Include data on rate of	water inflow and elevation to whic	h water rose in hole.	•
No. 1, from	to	feet	**********
	to		
			************
	LITHOLOGY RECO		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				
				;			
							,

Foam 3160-5 (April 2004)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECE	FORM APPROVED  OM B No. 1004-0137  Expires: March 31, 2007
11.181 -	Expires: March 31, 2007
JUN I R	Glille Carial No

SUNDRY NOTICES AND REPORTS ON WELLS:au of Lano in Fee Do not use this form for proposals to drill or to re-enteranington Fiel of Unice of Tribe Name

abandoned well. Use Form 3160	- 3 (APD) for such proposals.	STORY ONLY
SUBMIT IN TRIPLICA TE- Other ins	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well OflWell Gas Well xx Off	her	
		8. Well Name and No.
2. Name of Operator		Ruby #1
McElvain Oil & Gas Properties, Inc.		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-045-33266
PO Box 5610 Farmington, NM 87499	505-327-2679	I 0. Field and Pool, or Exploratory area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	PC
		1 1. County or Parish, State
Sec 3 T29N R13W Lat. 36.75333*N Long. 108	.19861*W	San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other First delivery	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Date: 6-16-08 Time: 11:15am Tubing: 10 Casing: 110 IFR: 15 mcf/d

RCVD JUL 2'08

Meter #: 73965-01 Transporter: Enterprise Orifice: .250

OIL CONS. DIV.

Spring: 500 Range: 150 Tube: 4.027

DIST. 3

THIS SPACE FOR FE	Date 6-16-08  DERAL OR STATE OFFICE	A	CCEPTED FOR RECOR
Ar2ravc~  Conditions of approval, if any, are attached. Approval of this notice doe certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.			FARMINGTON FIELD OF

States any false, fictitious or fraudulent statements or representations as to anymatter within its j urisliction