## McELVAIN OIL & GAS PROPERTIES, INC.

AUTHORITY for EXPENDITURE

September 19, 2008

	Ruby #1		
NUMBER	NWSW Sec. 3 T29N R13W	DRY	COMPLETED
2010	TD: 1,710' Fruitland Coal Recompletion	HOLE	WELL
2010	Drilling Intangibles		
3010	Landman Costs	85,080	, 85,080
3012	Abstract/Title	134,797	134,797
4004	Staking,Permitting,Title Work & Survey	22,061	22,061
4015	Location	7,747	7,747
4116	Rig MOB & DEMOB	3,779	3,779
4225	Cement for Surface Casing	12,462 38,306	12,462 38,306
4104 4111	Drilling Footage (1422' of 6 1/4" Hole @ \$21.00/ft) Drilling RigDaywork3.0 days @ \$7500	19,080	19,080
4118	Rig fuel	2,133	2,133
4120	Drilling Water	1,426	1,426
4125	Drilling Mud	2,622	2,622
4126	Fluid Disposal	35,687	35,687
8733	Open Hole Logs	8,733	8,733
4480	Transportation	6,927	6,927
4250	Rental Equipment	8,014	8,014
4408	Casing Crew for Surface Casing	1,543	1,543
4515	Roustabouts & Contract Labor [pit cleaning]	10,566	10,566
4615 4620	Field Supervision - 7 days @ \$950/day Drilling Overhead - 6 days @ \$550/day	18,065 4,692	18,065 4,692
4820	Other Drilling Costs	15,335	15,335
4715	Total Intangible Drilling	439,055	439,055
		400,000	400,000
	Completion Intangibles	-	
5225	Cement & Cementing Tools		11,552
5112	Completion Unit		40,000
5220	Cased Hole Logging & Perforating		10,000
5520	Stimulation		120,000
5250	Tool & Equip Rental		12,000
5615	Field Supervision (7 days @ \$950/day)		6,650
5121	Completion Water		8,500
5480	Trucking & Transportation		10,000
5515	Roustabouts & Contract Labor		1,000
5015	Location & Road		500
5126 5620	Fluid Disposal Completion Overhead (7 days @ \$550/day)		20,000 3,850
5715	Configency		5,000
5715	Total Intangible Completion	0	249,052
	Total Intangibles	439,055	688,107
	i otar mangibles	400,000	000,107
	Tangibles	-	
8005	Surface Casing (250' 8 5/8" 24# @ \$16.00/ft)	9,521	9,521
8015	Production Casing 1672' 5.5", 15.5# @ \$9.80/ft	0,021	17,466
8025	Tubing 1672' 2 3/8" J-55 @ \$4.00/ft		6,024
8205	Wellhead	3,000	18,395
0040	Compression Equipment		1,080
8210	Engines		162
8303	Pumping unit		30,777
8303 8305		1	
8303 8305 8310	Rods & Pump		
8303 8305 8310 8225	Rods & Pump Pit tank/retaining		16,412
8303 8305 8310 8225 8230	Rods & Pump Pit tank/retaining Tanks (2-400 bbl)		16,412 459
8303 8305 8310 8225 8230 8220	Rods & Pump Pit tank/retaining Tanks (2-400 bbl) Separator		16,412 459 25,894
8303 8305 8310 8225 8230	Rods & Pump Pit tank/retaining Tanks (2-400 bbl)		16,412 459 25,894 27,953
8303 8305 8310 8225 8230 8220 8220 8250	Rods & Pump Pit tank/retaining Tanks (2-400 bbl) Separator Line Pipe & Fittings		16,412 459 25,894 27,953 38,765
8303 8305 8310 8225 8230 8220 8250 8505 8231 8605	Rods & Pump Pit tank/retaining Tanks (2-400 bbl) Separator Line Pipe & Fittings Labor for Equipment Install Structural Enclosures Other Controllable Equipment		10,598 16,412 459 25,894 27,953 38,765 3,240 1,930
8303 8305 8310 8225 8230 8220 8250 8505 8231	Rods & Pump Pit tank/retaining Tanks (2-400 bbl) Separator Line Pipe & Fittings Labor for Equipment Install Structural Enclosures Other Controllable Equipment Non Controllable Equipment		16,412 459 25,894 27,953 38,765 3,240 1,930 329
8303 8305 8310 8225 8230 8220 8250 8505 8231 8605	Rods & Pump Pit tank/retaining Tanks (2-400 bbl) Separator Line Pipe & Fittings Labor for Equipment Install Structural Enclosures Other Controllable Equipment	12,521	16,412 459 25,894 27,953 38,765 3,240 1,930

Total Well Cost \$451,576

\$897,112

APPROVALS: BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. ....14262 Exhibit No. 6 Submitted by: McELVAIN OIL & GAS PROPERTIES, INC. Hearing Date: JANUARY 8, 2009

Feible Date: 9-19-08 ר ' oth