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MEWBOURNE OIL COMPANY

Prospect:			Quick Draw 1	5		Well Name & No:	Quick Draw 15 "I" #1	
Field:						Location:	2310' FSL & 990' FEL	
Section:	15_	Block:	Survey:			Township 20S	Range:	25E
County:		Eddy		ST:	NM	Proposed Depth:	3500'	

			DESCRIPTION		Cost To Casing Point	Completion Cost
<u> </u>		GIBLE COST	180		AFE NO.	AFE NO.
300 Pe	rmits and Surveys				\$2,000	\$1,00
301 Loo	cation, Roads and Site Preparation	(includes 80'	of conductor & co	ement)	\$40,000	\$1,50
302 Foo	otage or Turnkey Drilling					
303 Da	y Work	5 Days @ \$1	13,500/Day + 1 Da	ays @ TD + GRT	\$71,600	\$13,50
304 Fue	el	6 Days @ 50	00 gal/day		\$9,000	
	mpletion / Workover Rig	<u></u>	.			\$20,00
306 Mu	d and Chemicals				\$13,000	
307 Ce	menting				\$30,000	\$15,00
308 Log	gging, Wireline and Coring Services		<u> </u>		\$15,000	\$28,20
309 Ca	sing, Tubing & Snubbing Services		<u> </u>		\$3,500	\$4,00
310Mu	id Logging				\$5,000	
<u>311</u> Te:	sting					
312 Tre	eating	2 frac's				\$220,00
313 Wa	ater & Other				\$8,000	\$1,00
314 Bits	5				\$10,000	
315 Ins	pection & Repair Services					\$2,00
316 Mis	sc. Air and Pumping Services					
320 Rig	Mobilization & Transportation				\$20,000	
321 We	elding and Construction				\$5,000	
322 En	gineering & Contract Supervision				\$5,000	
330 Eq	uipment Rental				\$12,000	\$3,00
334 We	ell / Lease Legal				\$3,000	\$1,00
335 We	ell / Lease Insurance				\$1,200	
350 Inta	angible Supplies				\$500	\$50
355 Da	mages				\$8,000	
360 Pip	beline and Electrical ROW and Easemer	its				\$5,0
367 Pip	peline Interconnect					
	mpany Supervision				\$10,000	\$7,5
380 Ov	erhead Fixed Rate				\$2,500	\$2,50
398 We	ell Abandonment				\$12,000	(\$12,00
399 Co	ntingencies	10% /	10%		\$28,600	\$31,40
		Total Intang	ibles		\$314,900	\$345,10
		IBLE COST 18				
797 Co	nductor Casing		luded in location)			
	rface Casing		24# J-55 @ \$31.	80/ft	\$38,200	
	ermediate Casing	1200 0 0/0				
	ermediate Casing				·	
	oduction Casing	3 500' 4 1/2	" 10.5# J55 LTC	@ \$15.62/#		\$54.7
						\$54,7 \$22,1
	bing	8 5/8" x 4 1/2	' 4.7# J-55 EUE 8	nu (@ \$0.69/11	\$3,500	φ22, Γ
	lling Head bing Head & Upper Section	4-1/2" x 2 3/			\$3,500	¢0.5
	cker Rods	4-1/2 X 2 3/0	o Laikin			\$3,5
	cker Pump & Subsurface Equipment					\$14,6
						\$12,0
	ificial Lift Systems					
	mping Unit Irface Pumps & Prime Movers					\$38,0 \$5,0
		Consolidator				
	nks - Steel	Consolidated Consolidated			·	\$8,0
	nks - Other				L	\$2,8
	paration Equipment	Consolidated	u			\$7,5
	as Treating Equipment					
	etering Equipment	lion			,	\$3,3
	e Pipe - Gas Gathering and Transporta					\$3,0
	Pipe - Production	· · ·				\$1,5
	scellaneous Fittings, Valves & Accessor	es				\$6,0
	ectrical Installations	·-·-·	•			\$20,0
	oduction Equipment Installation					\$7,5
920 Pip	beline Construction					\$3,0
repared by:	M. Young Date Pre	oared: 11/	1/2008	Total Tangibles	\$41,700	\$212,5
ompany Approv	val: mutter Date App	roved: 11/	1/2008	SUBTOTAL	\$356,600	\$557,6
oint Owner Inter	· · · · · · · · · · · · · · · · · · ·			•		
www.erinter	rest: Joint Owner A	mount.		TOTAL WELL COST	\$914	,∠UU

Joint Owner:

_____ Joint Owner Approval:

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling, as estimated in Line Item 335. Non-operator may elect <u>not</u> to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects <u>not</u> to be covered by Operator's Extra Expense Insurance for their well.

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MEWBOURNE OIL COMPANY UTHORIZATION FOR EXPENDITUR

Prospect:			Quick Draw	15		Well Name & No:	Quick Draw 15	"P" #1	
Field:						Location:	990' FSL & 990'	FEL.	
Section:	15	_Block:	Survey:			Township 20S		Range:	25E
County:		Eddy		ST:	NM	Proposed Depth:	35	00'	

DESCRIPTION		npletion Cost D.
INTANGIBLE COST 180		
300 Permits and Surveys	\$2,000	\$1,0
301 Location, Roads and Site Preparation (includes 80' of conductor & ce	nent)\$40,000	\$1,5
302 Footage or Turnkey Drilling		
303 Day Work 5 Days @ \$13,500/Day + 1 Da		\$13,50
304 Fuel 6 Days @ 500 gal/day	\$9,000	
305 Completion / Workover Rig 306 Mud and Chemicals		\$20,00
	\$13,000	@1E 0/
	\$30,000	\$15,0
	\$15,000	\$28,2
309 Casing, Tubing & Snubbing Services 310 Mud Logging	\$3,500	\$4,0
311 Testing	\$3,000	
312 Treating 2 frac's		\$220,0
313 Water & Other	\$8,000	<u>\$1,0</u>
314 Bits	\$10,000	
315 Inspection & Repair Services		\$2,0
316 Misc. Air and Pumping Services		φ
320 Rig Mobilization & Transportation	\$20,000	
321 Welding and Construction	\$5,000	
322 Engineering & Contract Supervision	\$5,000	
330 Equipment Rental	\$12,000	\$3,0
334 Well / Lease Legal	\$3.000	\$1,0
335 Well / Lease Insurance	\$1,200	
350 Intangible Supplies	\$500	\$
355 Damages	\$8,000	
360 Pipeline and Electrical ROW and Easements	· _ · · · · · · · · · · · · · · · · · ·	\$5,0
367 Pipeline Interconnect		
375 Company Supervision	\$10,000	\$7,
380 Overhead Fixed Rate	\$2,500	\$2,
398 Well Abandonment	\$12,000	(\$12,0
399 Contingencies 10% / 10%	\$28,600	\$31,4
Total Intangibles	\$314,900	\$345,
		\$34 5,
797 Conductor Casing 80' 20" (included in location)		
797 Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.8	D/ft \$38,200	
797 Intermediate Casing	\$00,200	
797 Intermediate Casing		
797 Production Casing 3,500' 4 1/2" 10.5# J55 LTC () \$15.63/ft	\$54,
798 Tubing 3200' 2 3/8" 4.7# J-55 EUE 8		\$22,
860 Drilling Head 8 5/8" x 4 1/2" Larkin	\$3,500	Ψ~~~,
870 Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin		\$3,
875 Sucker Rods		\$14,
880 Packer Pump & Subsurface Equipment		\$12,
884 Artificial Lift Systems	·	
885 Pumping Unit		\$38,0
886 Surface Pumps & Prime Movers		\$5,0
890 Tanks - Steel Consolidated		\$8,0
891 Tanks - Other Consolidated		\$2,8
895 Separation Equipment Consolidated		\$7,
896 Gas Treating Equipment		
898 Metering Equipment		\$3,
900 Line Pipe - Gas Gathering and Transportation		\$3,
901 Line Pipe - Production		\$1,
906 Miscellaneous Fittings, Valves & Accessories		\$6,
909 Electrical Installations		\$20,
910 Production Equipment Installation		\$7,
920 Pipeline Construction		\$3,
epared by: M. Young Date Prepared: 11/1/2008	otal Tangibles \$41,700	\$212,
	SUBTOTAL \$356,600	\$557,0
nt Owner Interest: Joint Owner Amount:	OTAL WELL COST \$914,200	

Joint Owner:

____Joint Owner Approval:

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	MEWBOURNE OIL COM
3.0	AUTHORIZATION FOR EXPE

Prospect:	Quic	k Draw 15	Well Name & No:	Quick Draw 15 "O	" #1
Field:			Location:	990' FSL & 2310' F	FEL
Section: 15	Block:Sur	vey:	Township 20S	·	
County:	Eddy	ST: <u>NM</u>	Proposed Depth:	3500	,
				Cost To	Completion
		DE	SCRIPTION	Casing Point	Cost

	DESCRIPTION	Casing Point	Cost
		AFE NO.	AFE NO.
300	INTANGIBLE COST 180 Permits and Surveys	\$2,000	\$1,0
301	Location, Roads and Site Preparation (includes 80' of conductor & cement)	\$40,000	\$1,5
302	Footage or Turnkey Drilling		
303	Day Work 5 Days @ \$13,500/Day + 1 Days @ TD + GRT	\$71,600	\$13,5
304	Fuel 6 Days @ 500 gal/day	\$9,000	· · · · · · · · · · ·
305	Completion / Workover Rig		\$20,0
306	Mud and Chemicals	\$13,000	
307	Cementing	\$30,000	\$15,0
308	Logging, Wireline and Coring Services	\$15,000	\$28,2
309	Casing, Tubing & Snubbing Services	\$3,500	\$4,0
310	Mud Logging	\$5,000	
311	Testing		
312	Treating 2 frac's		\$220,0
313	Water & Other	\$8,000	\$1,0
314	Bits	\$10,000	
315	Inspection & Repair Services		\$2,0
316	Misc. Air and Pumping Services		
320	Rig Mobilization & Transportation	\$20,000	
321	Welding and Construction	\$5,000	
322	Engineering & Contract Supervision	\$5,000	
330	Equipment Rental	\$12,000	\$3,0
334	Well / Lease Legal	\$3,000	\$1,0
335	Well / Lease Insurance	\$1,200	
350	Intangible Supplies	\$500	\$
355	Damages	\$8,000	
360	Pipeline and Electrical ROW and Easements		\$5,0
367	Pipeline Interconnect		
375	Company Supervision	\$10,000	\$7,
380	Overhead Fixed Rate	\$2,500	\$2,
398	Well Abandonment	\$12,000	(\$12,0
399	Contingencies 10% / 10%	\$28,600	\$31,4
	Total Intangibles	\$314,900	\$345,
	TANGIBLE COST 181		
797	Conductor Casing 80' 20" (included in location)		
797	Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft	\$38,200	
797	Intermediate Casing		
797	Intermediate Casing		
797	Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft		\$54,
798	Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft		\$22,
860	Drilling Head 8 5/8" x 4 1/2" Larkin	\$3,500	
870	Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin		\$3,
875	Sucker Rods		\$14,
880	Packer Pump & Subsurface Equipment		\$12,
884	Artificial Lift Systems		
885	Pumping Unit		\$38,
886	Surface Pumps & Prime Movers		\$5,
890	Tanks - Steel Consolidated		\$8,
891	Tanks - Other Consolidated		\$2,
895	Separation Equipment Consolidated		\$7,
896	Gas Treating Equipment		
898	Metering Equipment		\$3,
900	Line Pipe - Gas Gathering and Transportation		\$3,
901	Line Pipe - Production		\$1,
906	Miscellaneous Fittings, Valves & Accessories		\$6,
909	Electrical Installations		\$20,
910	Production Equipment Installation		\$7,
920	Pipeline Construction		\$3,
	M. Young Date Prepared: 11/1/2008 Total Tangibles	\$41,700	\$212,
epared by:			· · · · · · · · · · · · · · · · · · ·
	proval: m. unitice Date Approved: 11/1/2008 SUBTOTAL	\$356.600	\$557
epared by: ompany Ap int Owner		\$356,600 ST \$914	

Joint Owner:

____ Joint Owner Approval:

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