### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

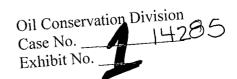
APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14,285

### VERIFIED STATEMENT OF D. PAUL HADEN

- D. Paul Haden, being duly sworn upon his oath, deposes and states:
- 1. I am a landman for Mewbourne Oil Company, and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) No opposition is expected because the working interest owners being pooled have been contacted regarding the proposed well, and have simply not decided whether to join in the well or farm out their interests.
  - (b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Yeso formation underlying the NE¼NW¼ of Section 10, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Long Draw "10" C Well No. 1, to be drilled at an orthodox location in the SW¼NW¼ of Section 10. The well will be an oil well.
  - (c) The parties being pooled, their working interests in the well unit, and their addresses, are as follows:

Milton F. Kent c/o S.R. Bengston 10820 SW 74 Court Miami, Florida 33156 2.1000%



Stringer Family Interests, LP	0.4375%
Elizabeth S. Ferguson Blanek	0.4375%
Elizabeth S. Ferguson	0.4375%
c/o Stringer Oil and Gas Company	
P.O. Box 3037	
San Angelo, Texas 76902	

- (d) A copy of the proposal letter sent to the uncommitted working interest owners is attached hereto as Exhibit B. In addition, several phone calls have been made to the interest owners.
- (e) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting working interest owner.
- (f) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Eddy County.
- (g) Overhead charges of \$4000/month for a drilling well, and \$400/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Applicant also requests that the order contain a provision adjusting the rates pursuant to the COPAS accounting procedure.
- (h) Applicant requests that it be designated operator of the well.

# **VERIFICATION**

STATE OF TEXAS	)	
	) ss.	
COUNTY OF MIDLAND	)	
for Mewbourne Oil Company	; he is authorized to make thi knows the contents thereof; a	poses and states that: He is a landmand serverification on its behalf; he has real and the same is true and correct to the D Paul Haden
SUBSCRIBED AND Paul Haden.	SWORN TO before me this	s 10 <sup>+h</sup> day of March, 2009 by D
My Commission Expires:	<u>-19-2012</u>	leula Barrett Notary Public

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SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.  Milton F. Kent c/o S.R. Bengston 10820 SW 74 Court Miami, Florida 33156	A. Signature  A. Signature  B. Received by (Printed Name)  C. Date of Detvery  D. Is delivery address different from item 1?  If YES, enter delivery address below:  3. Sevice Type  Certified Mail  Registered  Return Receipt for Merchandise  Insured Mail  C.O.D.  4. Restricted Delivery? (Extra Fee)
(mander from convice labely	2570 0001 0978 6203
PS Form 3811, February 2004 Domestic Ret	urn Receipt 102595-02-M-1540



# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

January 27, 2009

Via Certified Mail-Return Receipt No. 6203

Milton F. Kent c/o S.R. Bengston 10820 SW 74 Court Miami, Florida 33156

Re:

Long Draw "10" C No. 1 990' FNL & 1810' FWL Section 10, T20S, R25E Eddy County, New Mexico

Dear Mr. Kent:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced location to a depth sufficient to evaluate the Yeso formation, estimated total depth being 3,500 feet beneath the surface. The NE/4NW/4 of the captioned Section 10 will be dedicated to the well. Enclosed for your further handling is a copy of our AFE dated December 15, 2008 regarding the proposed well.

In the event you elect to participate in the proposed well as to your 2.1000% interest, please sign and return the enclosed AFE to me at your very earliest convenience. Upon my receipt of same, I'll forward you our Operating Agreement for execution.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/gb

Paul Haden/Mewbourne

To Beth Blanek <efblanek@gmail.com>

02/24/2009 04:41 PM

CC bcc

Subject Re: Long Draw "10" C No. 1 3

Beth, you do not need to do anything at this point. As before, once the Pooling Order is issued, you will

another opportunity to join in the well under the terms of the Order which means paying your entire estimated

well cost up front. Who knows, prices may be better by then. I'm sorry we couldn't be more cooperative

our geology. Take care.

Paul Haden Land Department Mewbourne Oil Company 500 W. Texas Ave., Ste. 1020 Midland, Texas 79701 (432) 682-3715 (432) 685-4170 FAX



To Paul Haden <phaden@mewbourne.com>

CC

bcc

Subject Long Draw "10" C No. 1

Dear Paul,

We, Stringer Family Interests, Elizabeth S. Ferguson Blanck, Elizabeth S. Ferguson, elect not to participate in the Long Draw "10" C No. 1 in Eddy County New Mexico.

What, if anything, do we need to do at this point.

Please advise.

Elizabeth S. Ferguson Blanek

Paul Haden/Mewbourne

02/20/2009 01:53 PM

To Beth Blanek <efblanek@gmail.com>

СС

bcc

Subject Re: Long Draw, Eddy County, New Mexico

Beth , you received a well proposal because you own an interest of record. You are not considered a partner until

you agree to join in the proposed well based upon your own geological evaluation of the well proposal just as the

other joint interest owners have done. We didn't educate them on the prospect nor did they expect us to. Perhaps

you can contact Nearburg Exploration here in Midland as Nearburg apparently sold an interest to you when they

drilled their Anderson Com #1 and #2 Wells in the E/2 of Sec. 10. Mr. Terry Gant is their Manager and his direct ph.

# is (432) 818-2901. Sorry but my hands are tied on helping you. Again , you can get well data from the NMOCD.

Just access their website and you can get the well info online for all wells in the area which would include wellfile,

production and log data. I hope that helps.

Paul Haden Land Department Mewbourne Oil Company 500 W. Texas Ave., Ste. 1020 Midland, Texas 79701 (432) 682-3715 (432) 685-4170 FAX



To Paul Haden <phaden@mewbourne.com>

cc Frank <fstringer@suddenlinkmail.com>

bcc

Subject Re: Long Draw, Eddy County, New Mexico

History

This message has been replied to.

### Paul,

Thanks so much for getting back w/me this morning. Although we appreciate your comments about confidentiality, perhaps I am confused...aren't we already partners? If not, why would we receive a well proposal and AFE for the Long Draw "10" C #1? Look forward to hearing from you.

Best Regards,

Beth

On Fri, Feb 20, 2009 at 9:28 AM, Paul Haden <phaden@mewbourne.com> wrote:

Beth, sorry we can not and will not share our geological information and maps as that information is strictly confidential and proprietary. As to the Long Draw "4" P #1 and Long Draw "10" F #1 Wells, the Stringer bunch is not an interest owner in either of those wells. The Stringer bunch only owns an interest in the N/2NW/4 and the SW/4NW/4 (the C. D and E locations) whereby the Stringer bunch is non-consent in the Long Draw "10" E #1 Well by virtue of the terms of Compulsory Pooling Order No. R-13081 which was issued on 1-5-09. I'm sorry you're not familiar with the geology of this area. We are familiar with this area as we have salaried geologists and engineers on staff who have spent a lot of time evaluating this area for Mewbourne's behalf for exploration purposes. If we were looking for partners, we would share our info as I assume Nearburg did when they got you in this area many years ago. Well logs and production data in the immediate area is available to the public and can be obtained from the records filed with the New Mexico Oil Conservation Division offices in Artesia and Santa Fe, NM. I hope you can understand our position regarding our rights involving proprietary data. Sorry I can't be of more help regarding your decision to participate or not in the Long Draw "10" C #1 Well.

Please call me should you have any questions regarding the above. Thanks and best regards.



To phaden@mewbourne.com

cc Frank <fstringer@suddenlinkmail.com>

bcc

Subject Long Draw, Eddy County, New Mexico

Dear Paul,

Thank you for taking the time to visit with me by phone this afternoon. I spoke with my brother, Frank, about the proposed well, Long Draw "10" C No.1. We may have some interest in participating. However, it will be impossible to make a decision without being able to see geological information regarding your idea as to why this is a good place to drill this well. We certainly appreciate that you consider the geology proprietary. However, since we are working interest owners, we do not consider it to be an unreasonable request to be provided with such data. Of course, any information provided to us in this matter will be kept in strictest confidence. Also, please send us any maps, plats, copy of proposed operating agreements and any other information to help us make an informed decision.

Please understand that we currently have commitments in other areas as to drilling and our knowledge in this area is limited. Please accept our apology in advance for requesting this information.

We have looked at the well reports you have been kind enough to fax to us on the Long Draw 4P #1 and the 10F #1. We assume that we are in non-consent status on these wells. What is our interest and what does the non-consent provision provide? What determines the percentage of non-consent?

Is there an operating agreement that we have previously signed that would control such matters?

Again, I apologize for the rambling nature of this email. We would appreciate you providing us with the information that we have requested..

Perhaps it would be simpler if we were to sell our interest in this property; Would Mewbourne be interested?

Best regards,

Beth

SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  A.
Stringer Family Interests Elizabeth S. Ferguson Blanck Elizabeth S. Ferguson c/o Stringer Oil and Gas Company P.O. Box 3037 San Angelo, Texas. 76902	3. Seprice Type Certified Mail
·	4. Restricted Delivery? (Extra Fee)
2. Article Number 7005 (Transfer from service label)	2570 0001 0978 6197

# MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

January 27, 2009

Via Certified Mail-Return Receipt No. 6197

Stringer Family Interests
Elizabeth S. Ferguson Blanek
Elizabeth S. Ferguson
c/o Stringer Oil and Gas Company
P.O. Box 3037
San Angelo, Texas 76902

Re:

Long Draw "10" C No. 1 990' FNL & 1810' FWL Section 10, T20S, R25E Eddy County, New Mexico

#### Ladies and Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced location to a depth sufficient to evaluate the Yeso formation, estimated total depth being 3,500 feet beneath the surface. The NE/4NW/4 of the captioned Section 10 will be dedicated to the well. Enclosed for your further handling is a copy of our AFE dated December 15, 2008 regarding the proposed well.

In the event you elect to participate in the proposed well as to your 0.43750% interest, please sign and return the enclosed AFE to me at your very earliest convenience. Upon my receipt of same, I'll forward you our Operating Agreement for execution.

Sincerely yours,

MEWBOURNE OIL COMPANY

Senior Landman

DPH/gb

## **MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE**

Prospect:			Long Draw 10			Well Name & No:	Long Draw 10C Fee	deral #1	
Field:						Location:	990' FNL & 1810' F	WL	
Section:	10	_Block:	Survey:			Township 20S	<u> </u>	Range:	25E
County: _		Eddy		_ST:	NM	Proposed Depth:	3500'		

	BECODITION	Cost To	Completion
	DESCRIPTION	Casing Point	Cost
		AFE NO.	AFE NO.
300	INTANGIBLE COST 180 Permits and Surveys	\$2,000	\$1,00
301	Location, Roads and Site Preparation (includes 80' of conductor & cement)	\$40,000	\$1,50
302	Footage or Turnkey Drilling	ψ40,000	\$1,30
303	Day Work 5 Days @ \$13,200/Day + GRT	\$70,000	\$13,20
304	Fuel 6 Days @ 500 gal/day	\$5,700	\$13,20
305	Completion / Workover Rig	ψ3,700	\$20,00
306	Mud and Chemicals	\$13,000	Ψ20,00
307	Cementing	\$7,500	\$15,00
308	Logging, Wireline and Coring Services	\$15,000	\$28,20
309	Casing, Tubing & Snubbing Services	\$3,500	\$4,000
310	Mud Logging	\$5,000	<b>V</b> 1,300
311	Testing	40,000	
312	Treating 2 frac's		\$220,000
313	Water & Other	\$8,000	\$1,000
314	Bits	\$10,000	ψ1,000
315	Inspection & Repair Services	410,000	\$2,000
316	Misc. Air and Pumping Services		, ψ2,300
320	Rig Mobilization & Transportation	\$20,000	
321	Welding and Construction	\$5,000	
322	Engineering & Contract Supervision	\$5,000	
330	Equipment Rental	\$12,000	\$3,00
334	Well / Lease Legal	\$3,000	\$1,00
335	Well / Lease Insurance	\$1,200	
350	Intangible Supplies	\$500	\$50
355	Damages	\$8,000	
360	Pipeline and Electrical ROW and Easements		\$5,00
367	Pipeline Interconnect		
375	Company Supervision	\$10,000	\$7,50
380	Overhead Fixed Rate	\$2,500	\$2,50
398	Well Abandonment	\$12,000	(\$12,00
399	Contingencies 10% / 10%	\$25,900	\$31,30
	Total Intangibles	\$284,800	\$344,70
		<b>4204,000</b>	4044,70
797	TANGIBLE COST 181  Conductor Casing 80' 20" (included in location)		
797	Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft	\$38,200	
797	Intermediate Casing	φ30,200	
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797	Intermediate Casing		054.70
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797 797 798	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft	63.500	1
797 797 798 860	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin	\$3,500	\$22,10
797 797 798 860 870	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin	\$3,500	\$22,10 \$3,50
797 797 798 860 870 875	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods	\$3,500	\$22,10 \$3,50 \$14,60
797 797 798 860 870 875 880	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment	\$3,500	\$54,70 \$22,10 \$3,50 \$14,60 \$12,00
797 797 798 860 870 875 880 884	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00
797 797 798 860 870 875 880 884 885	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00
797 797 798 860 870 875 880 884 885 886	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00
797 797 798 860 870 875 880 884 885 886 690	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00
797 797 798 860 870 875 880 884 885 886 690	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80
797 798 860 870 875 880 884 885 886 590 891	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Consolidated	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80
797 798 860 870 875 880 884 885 886 590 891 895	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft  Drilling Head 8 5/8" x 4 1/2" Larkin  Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin  Sucker Rods Packer Pump & Subsurface Equipment  Artificial Lift Systems Pumping Unit  Surface Pumps & Prime Movers  Tanks - Steel Consolidated  Tanks - Other Consolidated  Separation Equipment  Consolidated  Gas Treating Equipment	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80 \$7,50
797 798 860 870 875 880 884 885 886 690 891 895 896	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80 \$7,50
797 798 860 870 875 880 884 885 886 690 891 895 896 898	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80 \$7,50 \$3,30 \$3,00
797 798 860 870 875 880 884 885 886 690 891 895 896 898 900 901	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80 \$7,50 \$3,30 \$3,00 \$1,50
797 798 860 870 875 880 884 885 886 690 891 895 896 898 900 901 906	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$7,50 \$3,30 \$3,00 \$1,50
797 798 860 870 875 880 884 885 886 690 891 895 896 898 900 901 906 909	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80 \$7,50 \$3,30 \$3,00 \$1,50 \$6,00
797 798 860 870 875 880 884 885 886 690 891 895 896 898 900 901 906	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head & Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories	\$3,500	\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$7,50 \$3,30 \$1,50 \$6,00 \$20,00 \$7,50
797 798 860 870 875 880 884 885 886 590 891 895 896 990 901 906 909 910 920	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation Pipeline Construction		\$22,10 \$3,50 \$14,60 \$12,00 \$38,00 \$5,00 \$8,00 \$2,80 \$7,50 \$3,30 \$1,50 \$6,00 \$20,00 \$7,50
797 798 860 870 875 880 884 885 886 690 891 895 896 990 901 906 909 910 920 epared by	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head 8 5/8" x 4 1/2" Larkin  Tubing Head 8 Upper Section 4-1/2" x 2 3/8" Larkin  Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers  Tanks - Steel Consolidated Tanks - Other Consolidated Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation Pipeline Construction  M. Young Date Prepared: 12/15/2008 Total Tangibles	\$41,700	\$22,10  \$3,50 \$14,60 \$12,00  \$38,00 \$5,00 \$8,00 \$2,80 \$7,50  \$3,30 \$3,00 \$1,50 \$6,00 \$20,00 \$7,50 \$33,00 \$7,50
797 798 860 870 875 880 884 885 886 690 891 895 896 990 901 906 909 910 920 epared by	Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 5/8" x 4 1/2" Larkin Tubing Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation Pipeline Construction		\$22,10  \$3,50  \$14,60  \$12,00  \$38,00  \$5,00  \$8,00  \$7,50  \$3,30  \$1,50  \$6,00  \$20,00  \$7,50  \$33,00  \$7,50

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up, and reduling Non-operator may elect <u>not</u> to be covered by this Operator's Extra Expense Insurance o covered by Operator's Extra Expense Insurance for their well. า 335 to be EXHIBIT \_ Ву: Name: Long ∪raw 10 C Fed #1.xls