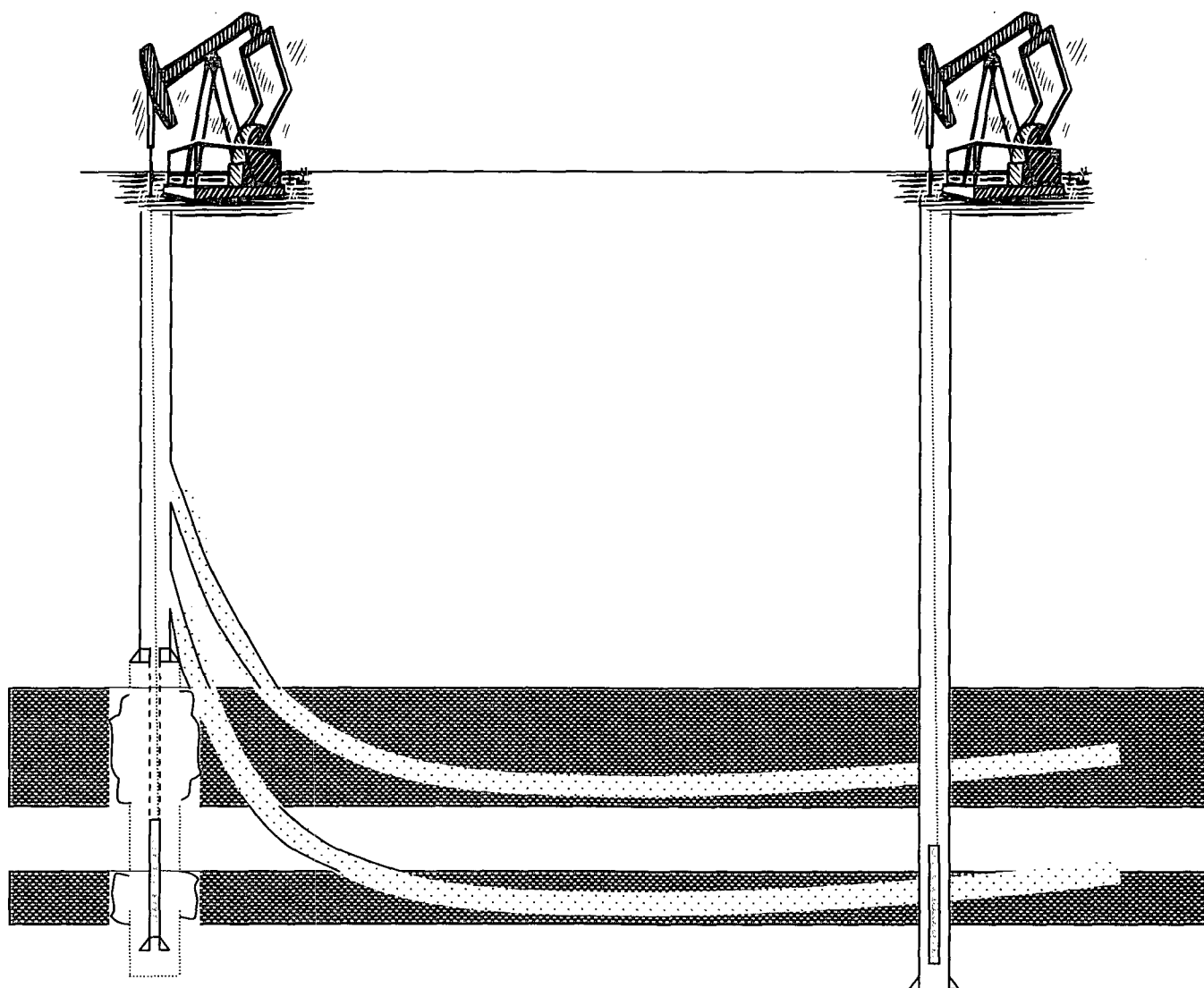


Burlington Resources Oil And Gas Company LP  
Reese Mesa # 101 Horizontal Well  
Density Exception Fruitland Coal Formation



New Mexico Oil Conservation Division  
Case # 14280  
March 5, 2009

**KELLAHIN & KELLAHIN**  
**Attorney at Law**

W. THOMAS KELLAHIN  
706 GONZALES ROAD  
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285  
FACSIMILE 505-982-2047  
TKELLAHIN@COMCAST.NET

January 30, 2009

**NOTICE OF THE HEARING OF THE FOLLOWING  
NEW MEXICO OIL CONSERVATION DIVISION CASE:**

**TO: Offsetting Interest Owners**

**Re:** Application of Burlington Resources Oil & Gas Company LP for an exception to the well density requirements of the Basin Fruitland Coal-Gas Pool, approval of a horizontal wellbore project and simultaneous dedication, San Juan County, New Mexico

On behalf of Burlington Resources Oil & Gas Company LP, please find enclosed our referenced application for the Reese Mesa Well project that has been set for hearing on the New Mexico Oil Conservation Division Examiner's docket now scheduled for 8:15 a.m. March 5, 2009. The hearing will be held in Porter Hall in the Division's offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico, 87505.

As an interest owner who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Pursuant to the Division's Rule 1208.B, you are further notified that if you desire to appear in this case or to oppose the proposed risk charge (See Order R-11992), then you are required to file a Pre-Hearing Statement with the Division not later than 5:00 PM on Thursday, February 26, 2009, with a copy delivered to the undersigned. The Pre-Hearing Statement should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and the identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,

W. Thomas Kellahin

*To all  
Working  
Interest  
Owners*

11992

*Surface  
owner  
BLM*

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

2006 JUN 23 PM 1 22

IN THE MATTER OF THE APPLICATION OF  
BURLINGTON RESOURCES OIL & GAS COMPANY LP  
FOR AN EXCEPTION TO THE WELL DENSITY  
REQUIREMENTS OF THE BASIN FRUITLAND  
COAL-GAS POOL, APPROVAL OF A HORIZONTAL  
WELLBORE PROJECT AND SIMULTANEOUS DEDICATION  
SAN JUAN COUNTY, NEW MEXICO.

CASE NO. \_\_\_\_\_

*Special Pool Rule 71629*

APPLICATION

Burlington Resources Oil & Gas Company LP. ("Burlington") by its attorneys, Kellahin & Kellahin, seeks an order for approval of an exception to the well density requirements (Low Productivity Area) of Rule 7(d) of the Special Rules and Regulations for the Basin Fruitland Coal-Gas Pool, San Juan County, New Mexico, E/2 Section 13, T32N, R8W including a horizontal wellbore project for the Reese Mesa Well No. 101 (surface in Unit P and BHL in Unit B) and the simultaneous dedication of this well with the Reese Mesa Well No. 101S (Unit Letter H) to permit production of these two Fruitland Coal-Gas wells in the same quarter section (NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 13, T32N, R8W, NMPM.

In support of its application Burlington states:

- (1) Burlington is the current operator of the E/2 of Section 13, T32N, R8W, San Juan County, New Mexico.
- (2) This spacing unit currently contains two wells completed in the Basin Fruitland Coal-Gas Pool (See forms C-102 attached as Exhibit "A" and Exhibit "B")
  - (a) the Reese Mesa Well No. 101 (API #30-045-26977) located 945 feet FEL and 1100 feet FSL (Unit P) of this section; and
  - (b) the Reese Mesa Well No. 101S (API #30-045-33286) located 1870 feet FNL and 805 feet FEL (Unit H).

(3) The Basin Fruitland Coal-Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units in the Low Productivity Area on which as many as two wells may be drilled. See Order R-8768 thru R-8768-F) These Special Pool Rules and Regulations provide, among other things, that no more than two wells shall be located within a 320-acre spacing unit with each located in a different quarter section (160-acre tract) of the unit. See Special Rule 7(d).

(4) Because the two existing coal-gas wells are estimated to recovery only 1.1% of the gas in place, Burlington plans to re-enter the Reese Mesa Well No. 101 and drill a horizontal lateral sidetrack in this existing wellbore in a northerly direction approximately 3,458 feet to test the practicality of increasing ultimate recovery from this spacing unit.

(5) By doing so, the northern portion of the horizontal lateral for the Reese Mesa No. 101 well will be within the NE/4 of this section thus resulting in two wellbores in the same quarter section.

(6) In accordance with Division Rule 111, Burlington proposes the creation of a horizontal wellbore project area consisting of the E/2 of Section 13 staying within the vertical limits of the Fruitland coal-gas pool and a production area not less than 660 feet from each of the end and side boundaries of this spacing unit. See Exhibit "C"

(7) Burlington also requests approval to simultaneously dedicate the Reese Mesa Well No. 101 with the Reese Mesa Well No. 101S (Unit Letter H) to permit it to produce these two Fruitland Coal-Gas wells in the same quarter section (NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 13, T32N, R8W, NMPM.

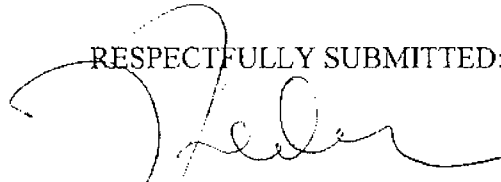
(8) Approval of this application will not impair the correlative rights of any other interest owner in the Basin Fruitland Coal-Gas Pool and will afford Burlington the opportunity to utilize the existing wells to produce the reserves from this GPU.

(9) Notice of this application will be sent to all offsetting operators of adjoining spacing units and if operated by Burlington then to the working interest owners within those adjoining spacing units.

(10) Approval of this application will be in the best interests of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Burlington Resources Oil & Gas Company LP requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2009 and after notice and hearing as required by law, the Division enter its order granting an exception to the well density requirements of the Special Rules and Regulations of the Basin Fruitland Coal-Gas Pool including approval of a horizontal wellbore project and authorizing Burlington to simultaneously produced two wells in the same quarter-section of this 320-acre spacing unit.

RESPECTFULLY SUBMITTED:



W. THOMAS KELLAHIN  
KELLAHIN & KELLAHIN  
706 Gonzales Road  
Santa Fe, New Mexico 87501  
(505) 982-4285

30-045-26977

## WELL LOCATION AND ALREAGE DEDICATION PLAT

Supersedes C.  
Effective 1-4-

All distances must be from the outer boundaries of the Section.

Operator Southland Royalty Company		Lease REESE MESA (NM-6892)		Well No. 101
Unit Letter P	Section 13	Township 32 NORTH	Range 8 WEST	County SAN JUAN
Actual Postage Location of Wells				
1100	feet from the	SOUTH	line and	945
				feet from the
				EAST
Ground Level Elev. 7027	Producing Formation Fruitland Coal		Pool Undesignated	Dedicated Acreage 160

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

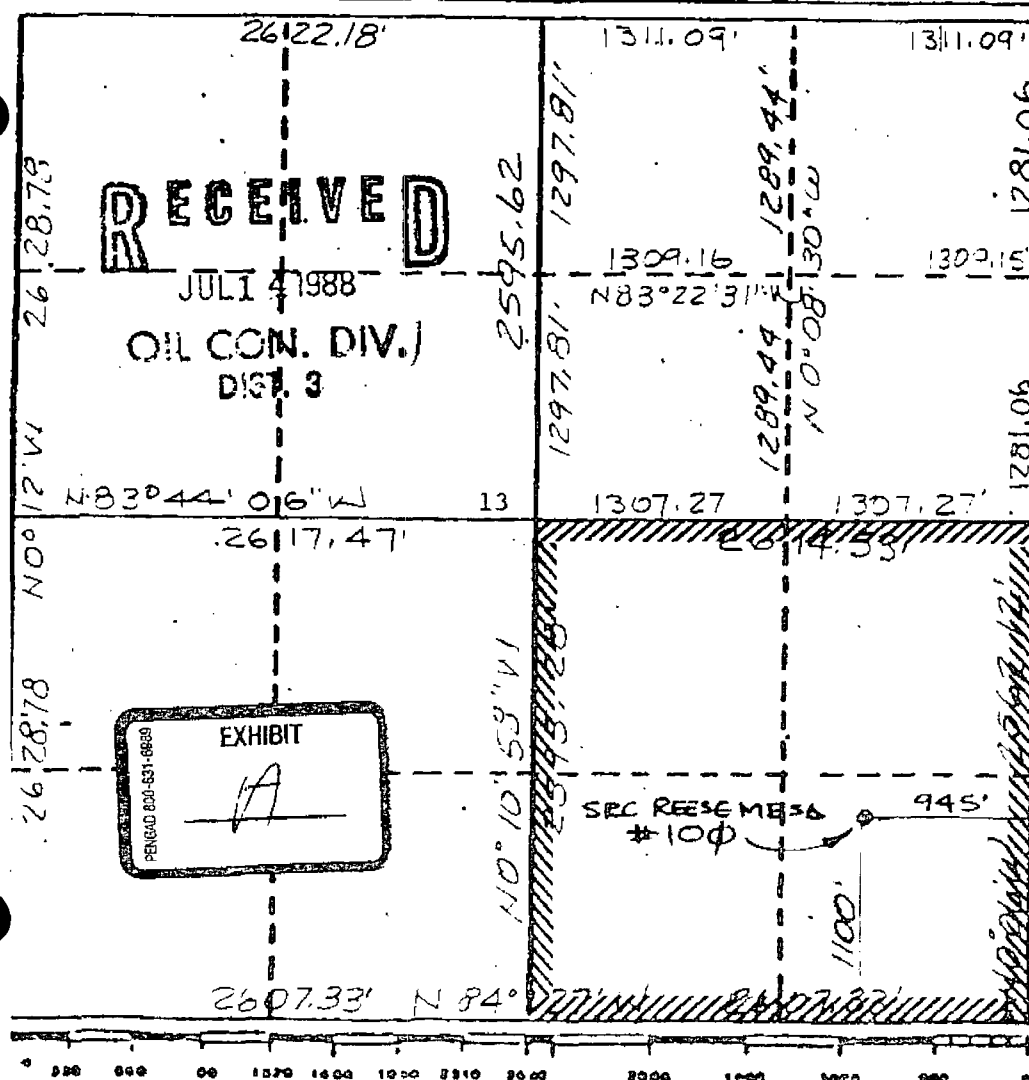
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

N 83° 01' W

5244.36'

Revised to show moved location.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*

Name  
Southland Royalty Co

Position  
Drilling Clerk

Company  
7-5-88

Date

*[Circular Stamp: NEALE C. EDWARDS, NEW MEXICO, 16857]*

*[Signature]*

Date Surveyed  
MAY 31, 1988

Registered Professional Engineer  
and/or Land Surveyor

NEALE C. EDWARDS

Continuation No.  
6857

DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
511 South First, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, N.M. 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

2005 AUG 17 PM 1:27 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045 - 33286	<sup>2</sup> Pool Code 71629	<sup>3</sup> Field Name 070 EAST BASIN Basin Fruitland Coal
<sup>4</sup> Property Code 18606	<sup>5</sup> Property Name REESE MESA	<sup>6</sup> Well Number 1018
<sup>7</sup> OBHID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	<sup>9</sup> Elevation 6496'

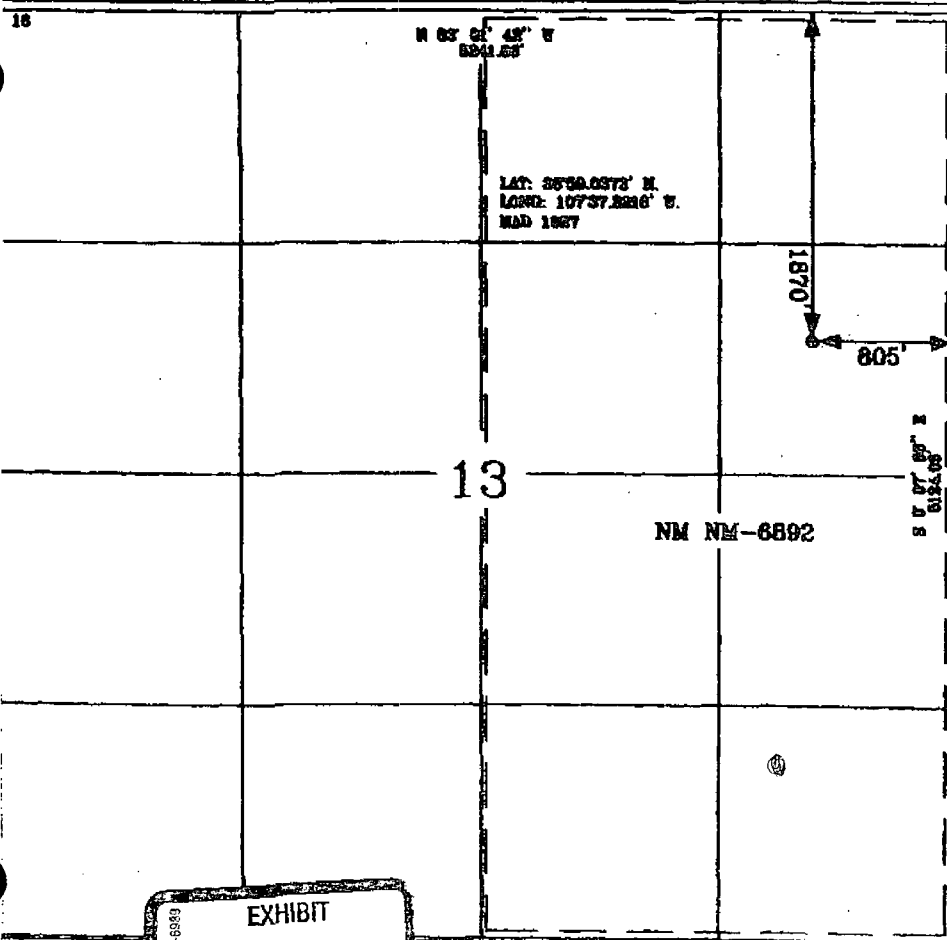
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South Line	Feet from the	East/West Line	County
H	13	32-N	8-W		1870'	NORTH	805'	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South Line	Feet from the	East/West Line	County
H									
<sup>12</sup> Dedicated Acre 320 E/2			<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Patsy Clugston*  
Signature  
Patsy Clugston  
Printed Name  
Sr. Regulatory Specialist  
Title  
7/7/05  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the notes are true and correct to the best of my belief.

Date of Survey 7/7/05  
Signature *Glen W. Kell*  
GLEN W. KELL  
NEW MEXICO  
15703  
LICENSED PROFESSIONAL SURVEYOR  
Certificate Number 15703

EXHIBIT  
B  
PERMITS 800-631-6893

DISTRICT I  
1826 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1801 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1006 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87506

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name BASIN FRUITLAND COAL	
4 Property Code		5 Property Name REESE MESA			6 Well Number 101 LATERAL
7 CURID No.		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			9 Elevation 7033'

#### 10 Surface Location

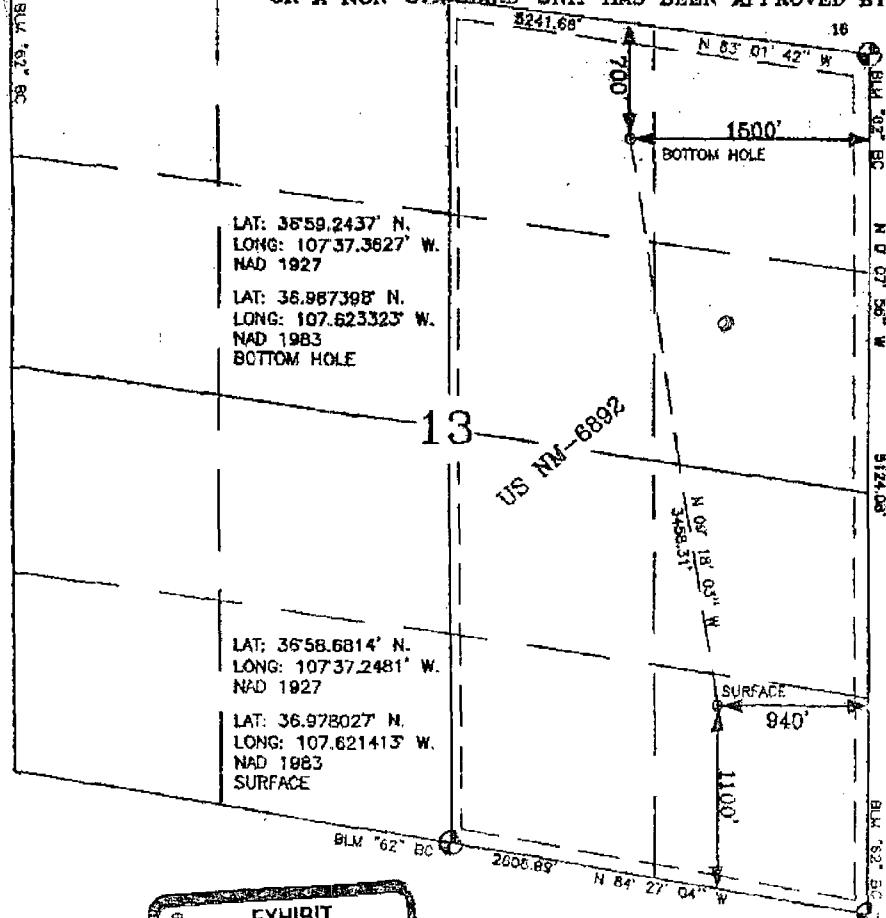
UL or lot no.	Section	Township	Range	Lot 4th	Feet from the	North/South line	Feet from the	East/West line	County
P	13	32-N	8-W		1100'	SOUTH	940'	EAST	SAN JUAN

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 4th	Feet from the	North/South line	Feet from the	East/West line	County
B	13	32-N	8-W		700'	NORTH	1500'	EAST	SAN JUAN

12 Dedicated Acres FC 320.0 ACRE E/2		13 Joint or Infill		14 Consolidation Code		15 Order No.	
---	--	--------------------	--	-----------------------	--	--------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either was a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a secondary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature

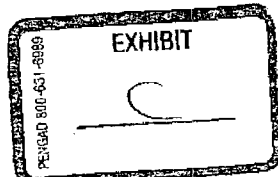
Printed Name

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 7/1/2005  
Signature: [Signature]  
Title: Licensed Professional Surveyor

State of New Mexico  
15703  
LICENSED PROFESSIONAL SURVEYOR  
Certificate Number: 15703



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION  
FOR THE PURPOSE OF CONSIDERING:**

**APPLICATION OF BURLINGTON RESOURCES  
OIL & GAS COMPANY LP FOR AN EXCEPTION  
TO THE WELL DENSITY REQUIREMENTS  
(Low Productivity Area) OF RULE 7(d) OF THE  
SPECIAL RULES AND REGULATIONS FOR  
THE BASIN FRUITLAND COAL-GAS POOL,  
SAN JUAN COUNTY, NEW MEXICO**

**CASE NO. 14280**

400  
100  
25  
19  
2  
17

**PRE-HEARING STATEMENT**

This pre-hearing statement is submitted by Burlington Resources Oil & Gas Company LP as required by the New Mexico Oil Conservation Division.

**APPEARANCES OF THE PARTIES**

**APPLICANT**

Burlington Resources Oil & Gas Company  
3401 East 30<sup>th</sup> Street  
Farmington, NM 87401  
Attn: Alan Alexander  
Phone 505-326-9757

**ATTORNEY**

W. Thomas Kellahin  
706 Gonzales Road  
Santa Fe, New Mexico 87501  
phone 505-982-4285  
Fax 505-982-2047

**OTHER PARTIES**

**ATTORNEY**

NONE

## STATEMENT OF THE CASE

### APPLICANT:

Burlington Resources Oil & Gas Company LP. ("Burlington") seeks an order for approval of an exception to the well density requirements (Low Productivity Area) of Rule 7(d) of the Special Rules and Regulations for the Basin Fruitland Coal-Gas Pool, San Juan County, New Mexico, E/2 Section 13, T32N, R8W including a horizontal wellbore project for the Reese Mesa Well No. 101 (surface in Unit P and BHL in Unit B) and the simultaneous dedication of this well with the Reese Mesa Well No. 101S (Unit Letter H) to permit production of these two Fruitland Coal-Gas wells in the same quarter section (NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 13, T32N, R8W, NMPM.

(1) Burlington is the current operator of the E/2 of Section 13, T32N, R8W, San Juan County, New Mexico.

(2) This spacing unit currently contains two wells completed in the Basin Fruitland Coal- Gas Pool

(a) the Reese Mesa Well No. 101 (API #30-045-26977) located 945 feet FEL and 1100 feet FSL (Unit P) of this section; and

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(3) The Basin Fruitland Coal-Gas Pool is governed by Special Rules and Regulations which provide for 320-acre spacing and proration units in the Low Productivity Area on which as many as two wells may be drilled. See Order R-8768 thru R-8768-F) These Special Pool Rules and Regulations provide, among other things, that no more than two wells shall be located within a 320-acre spacing unit with each well located in a different quarter section (160-acre tract) of the unit. See Special Rule 7(d).

(4) Because the two existing coal-gas wells are estimated to recovery only 1.1% of the gas in place, Burlington plans to re-enter the Reese Mesa Well No. 101 and drill a horizontal lateral sidetrack in this existing wellbore in a northerly direction approximately 3,458 feet to test the practicality of increasing ultimate recovery from this spacing unit.

(5) By doing so, the northern portion of the horizontal lateral for the Reese Mesa No. 101 well will be within the NE/4 of this section thus resulting in two wellbores in the same quarter section.

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(7) Burlington also requests approval to simultaneously dedicate the Reese Mesa Well No. 101 with the Reese Mesa Well No. 101S (Unit Letter H) to permit it to produce these two Fruitland Coal-Gas wells in the same quarter section (NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 13, T32N, R8W, NMPM.

(8) Approval of this application will not impair the correlative rights of any other interest owner in the Basin Fruitland Coal-Gas Pool and will afford Burlington the opportunity to utilize the existing wells to produce the reserves from this GPU.

(9) Notice of this application will be sent to all offsetting operators of adjoining spacing units and if operated by Burlington then to the working interest owners within those adjoining spacing units.

#### PROPOSED EVIDENCE

APPLICANT'S WITNESSES	EST. TIME	EST. EXHIBITS
Chuck Creekmore (landman)	25 min.	8
Hal Mead (Engineer)	45 min	19

#### PROCEDURAL MATTERS

None

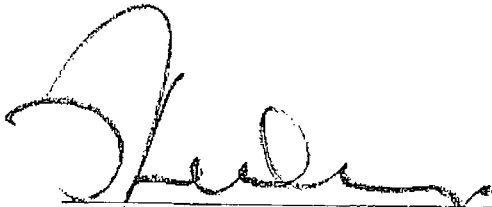
KELLAHIN & KELLAHIN

W. Thomas Kellahin

#### CERTIFICATION OF SERVICE

I hereby certify that a copy of this pleading was served upon the following parties and attorneys this 25th day of February 2009, by email

David K. Brooks, Esq.  
Oil Conservation Division  
1220 South St. Francis Drive  
[david.brooks@state.nm.us](mailto:david.brooks@state.nm.us)

  
W. Thomas Kellahin

# Certified Mailing List

FirstName	Address1	Address2	City	ST	Zip
Andrew B. Kelly, Jr.	2575 Sunset Drive		Atlanta	GA	30345
Charles E. Kelly	4585 Jordan Spur Road		Bozeman	MO	59715
Energen Resources Corporation	Attn: Cindy Russo	605 Richard Arrington Jr. Blvd.	Birmingham	AL	35203-2707
Four Star Oil & Gas Company	P.O. Box 9043 Section 732		Concord	CA	94524-9043
Phillips - New Mexico Partners, L.P.	Attn: JIB Accounting	P.O. Box 1967	Houston	TX	77251-1967
San Juan Basin Partnership	c/o En Vantage Inc.	1402 Chestnut Grove Lane	Kingwood	TX	77345
Susanna P Kelly	Attn: Steve Williamson	P.O. Box 1865	Bozeman	MO	59771
Susanna P Kelly, Jr.	8383 Chapman		Bozeman	MO	59715
Williams Production Company	c/o Bird NXEDD327924	P.O. Box 3102	Tulsa	OK	74101
Wintergreen Energy Corp	500 Turtle Cove	Suite 120	Rockwall	TX	75087

PHILLIPS-NEW MEXICO PARTNERS, L.P.  
P.O. BOX 1967  
DUSTON, TX 77251-1967  
2/8/2009 4:09 PM

Article Addressed to:

7110 6605 9590 0002 6273

Article Number

2. Article Number

7110 6605 9590 0002 6304

1. Article Addressed to:

CHARLES E. KELLY  
4585 JORDAN SPUR ROAD

BOZEMAN, MO 59715

1/15/2009 3:58 PM

Code: REESE MESA 101-DENSITY EXCEPT

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Charles E. Kelly*

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below:

☐ No

3. Service Type

☒ Certified

4. Restricted Delivery? (Extra Fee)

☐ Yes

PS Form 3811

Domestic Return Receipt

2. Article Number

7110 6605 9590 0002 6311

1. Article Addressed to:

ENERGEN RESOURCES CORPORATION  
ATTN: CINDY RUSSO  
605 RICHARD ARRINGTON JR BLVD.  
BIRMINGHAM, AL 35203-2707

1/15/2009 3:58 PM

Code: REESE MESA 101-DENSITY EXCEPT

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Cindy Russo*

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below:

☐ No

3. Service Type

☒ Certified

4. Restricted Delivery? (Extra Fee)

☐ Yes

PS Form 3811

Domestic Return Receipt

2. Article Number

7110 6605 9590 0002 6328

1. Article Addressed to:

FOUR STAR OIL & GAS CORPORATION  
P.O. BOX 9043 SECTION 732

CONCORD, CA 94524-9043

1/15/2009 3:58 PM

Code: REESE MESA 101-DENSITY EXCEPT

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Susie Kelly*

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

2-2-09

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below:

☐ No

3. Service Type

☒ Certified

4. Restricted Delivery? (Extra Fee)

☐ Yes

PS Form 3811

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Charles E. Kelly*

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

FEB 02 2009

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below:

☐ No

3. Service Type

☒ Certified

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

7110 6605 9590 0002 6359

1. Article Addressed to:

SUSANNA P KELLY JR  
8383 CHAPMAN

BOZEMAN, MO 59715

1/15/2009 3:58 PM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Susie Kelly*

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

2/8/09

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below:

☐ No

3. Service Type

☒ Certified

4. Restricted Delivery? (Extra Fee)

☐ Yes

<b>2. Article Number</b> 7110 6605 9590 0002 6335		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<b>1. Article Addressed to:</b>  SAN JUAN BASIN PARTNERSHIP C/O EN VANTAGE 1402 CHESTNUT GROVE LANE KINGWOOD, TX 77345  1/15/2009 3:58 PM		<b>A. Signature</b> * KBC [Signature]	<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
		<b>B. Received by (Printed Name)</b> [Signature]	<b>C. Date of Delivery</b> 2-2-09
		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES enter delivery address below: <input type="checkbox"/> No	
		<b>3. Service Type</b> <input checked="" type="checkbox"/> Certified	
		<b>4. Restricted Delivery? (Extra Fee)</b> <input type="checkbox"/> Yes	
Code: REESE MESA 101-DENSITY EXCEPT			

PS Form 3811

Domestic Return Receipt

<b>2. Article Number</b> 7110 6605 9590 0002 6342		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<b>1. Article Addressed to:</b>  SUSANNA P KELLY ATTN: STEVE WILLIAMSON P.O. BOX 1865 BOZEMAN, MO 59771  1/15/2009 3:58 PM		<b>A. Signature</b> * Teresa Johnson	<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
		<b>B. Received by (Printed Name)</b> TERESA JOHNSON	<b>C. Date of Delivery</b> 2/4/2009
		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES enter delivery address below: <input type="checkbox"/> No	
		<b>3. Service Type</b> <input checked="" type="checkbox"/> Certified	
		<b>4. Restricted Delivery? (Extra Fee)</b> <input type="checkbox"/> Yes	
Code: REESE MESA 101-DENSITY EXCEPT			

PS Form 3811

Domestic Return Receipt

<b>2. Article Number</b> 7110 6605 9590 0002 6373		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<b>1. Article Addressed to:</b>  WINTERGREEN ENERGY CORP 500 TURLE COVE SUITE 120 ROCKWALL, TX 75087  1/15/2009 3:58 PM		<b>A. Signature</b> * Sandy Jarecki	<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
		<b>B. Received by (Printed Name)</b> SANDY JARECKI	<b>C. Date of Delivery</b>
		<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes If YES enter delivery address below: <input type="checkbox"/> No	
		<b>3. Service Type</b> <input checked="" type="checkbox"/> Certified	
		<b>4. Restricted Delivery? (Extra Fee)</b> <input type="checkbox"/> Yes	
Code: REESE MESA 101-DENSITY EXCEPT			

S Form 3811

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