

STATE OF NEW MEXICO

**ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT**

OIL CONSERVATION

CASE #: 14305

EXHIBIT 1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 14,305

VERIFIED STATEMENT OF KEN GRAY

Ken Gray, being duly sworn upon his oath, deposes and states:

1. I am a landman for Devon Energy Production Company, L.P., and have personal knowledge of the matters stated herein.

2. Pursuant to Division Rule NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) No opposition is expected because the working interest owners being pooled have simply not responded to lease offers and well proposals.

(b) A plat outlining the spacing unit being pooled, and marking the location of the subject well, is attached as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Upper Pennsylvanian formation underlying the W/2 of Section 13, Township 24 South, Range 28 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent.

The unit is dedicated to the Craft Well No. 1, re-entered at an orthodox location 1980 feet from the north line and 660 feet from the west line of Section 13. The recompletion report filed with the Division is attached as Exhibit B. It is a gas well.

(c) The parties being pooled, their addresses, and their working interests in the well unit are as follows:

Harry Richardson
5093 East Highway 82
Gainesville, Texas 76240

0.004883%

Oil Conservation Division
Case No. 14,305
Exhibit No. 1

Edna Mae Watt 400 Holland Drive West Sacramento, California 95605	0.012601%
Dale M. Richardson 5093 East Highway 82 Gainesville, Texas 76240	0.004883%
Denise McCoy 933 Fourth Street Calimesa, California 92320	0.052897%
Cheryl and Craig E. Collins 3209 SW Belle Avenue Topeka, Kansas 66614	0.016276%
Stephen A. Major, Trustee of the John Charles Major Trust Apartment 5209 7751 South Memorial Drive Tulsa, Oklahoma 74133	0.019531%
James A. Collier III 1113 Shady Oak Circle McKinney, Texas 75070	0.019531%
Cline Oil and Gas Company Suite 405 7144 East Stetson Drive Scottsdale, Arizona 85251	2.343750%

(d) To the best of our knowledge the addresses for all parties are current and correct. Harry Richardson may be deceased, but there is no probate of his estate in Eddy County. Cline Oil and Gas Company has picked up certified mail but does not answer phone calls, so my contact with it has been limited.

(e) Lease offers and proposal letters sent to the uncommitted working interest owners are attached as Exhibit C. Applicant has made a good faith effort to locate current addresses and obtain the voluntary joinder of interest owners in the well.

(f) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against the non-consenting interest owner.

(g) A copy of the actual well costs for the re-entry is attached as Exhibit D. The re-entry and re-completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth in this area of Eddy County.

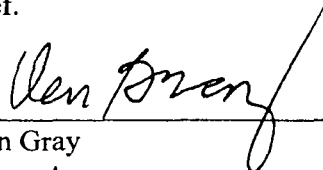
(h) Overhead charges of \$6000.00/month for a drilling well, and \$600.00/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for well of this depth. Applicant requests that the rates be adjusted pursuant to the COPAS accounting procedure.

(i) Applicant requests that it be designated operator of the well.

VERIFICATION

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

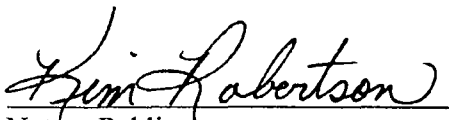
Ken Gray, being duly sworn upon his oath, deposes and states that: He is a landman for Devon Energy Production Company, L.P.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



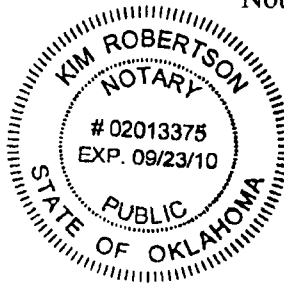
Ken Gray

SUBSCRIBED AND SWORN TO before me this 13th day of April, 2009 by Ken Gray.

My Commission Expires: 9-23-2010



Notary Public



Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

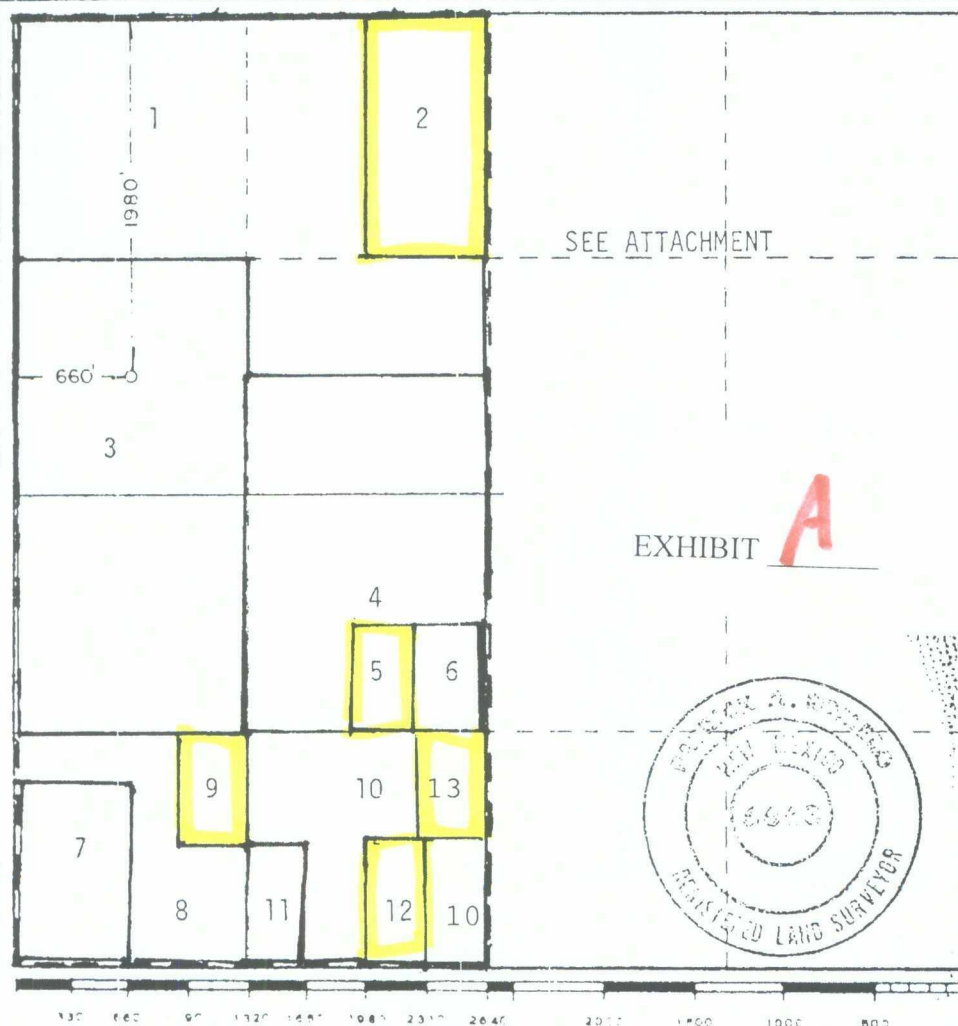
Operator Coquina Oil Company		Lease Craft		Well No. 1
Field Letter E	Section 13	Township 24 South	Range 28 East	County Eddy
Actual Production Location of Well				
1980 feet from the north line and 660 feet from the west line				
Ground Level Elev 2972.0'	Producing Formation Atoka	Pool Undesignated		Dedicated Acreage 320 Acres

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Voluntary Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Billy M. Pribe

Name _____

Billy M. Priebe

Position

Operations Superintendent

Complimentary

Coquina Oil Corporation

Date _____

October 5, 1982

EXHIBIT

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

3-31-82

Registered Professional Engineer
and/or Land Surveyor

Arturo Romero

Certificate No	JOHN W. WEST	676
	PATRICK A. ROMERO	6863
	Ronald J. Edwards	3230

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources



Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
NOV 21 2008
AMENDED REPORT
OCD-ARTESIA

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Devon Energy Production Company L.P. 20 North Broadway OKC, OK 73102-8260		OGRID Number 6137
Property Code		API Number 30-015-24129
Property Name Craft		Well No. 1
Proposed Pool 1 SALT DRAW, Upper Penn		Proposed Pool 2 97594

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	24S	28E		1980	North	660	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

Work Type Code A	Well Type Code G	Cable/Rotary Rotary	Lease Type Code Fee	Ground Level Elevation 2972' GR
Multiple No	Proposed Depth 12,983'	Formation Upper Penn Shale	Contractor	Spud Date 4/30/1982
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick Clay <input type="checkbox"/> Pit Volume: bbb Drilling Method: Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"	94.0#	352'	800sx CI C	Surface
17 1/2"	13 3/8"	61 & 54.5#	2654'	2200 sx C	Surface
12 1/4"	9 5/8"	47 & 43#	9900'	2400 sx Lite H	3675' (TS)
	7 5/8"	39#	12,099	750 sx	9400' Tag
	5"	18#	12,981	255 sx	11,862' Tag

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. DEVON ENERGY PRODUCTION L.P. respectfully requests to recomplete to the Upper Penn Shale.

- MIUL 11,100' 2-3/8" / 4.7 ppf/N-80/ EUE production tbq, plus 11,000' of 4 1/2" / 12.75# / P-110 frac string.
- MIRU WSU. NU BOP. Test per company guidelines.
- Ensure well is dead. POH w/ 2-7/8" and LD WS.
- MIRU WL service unit. NU WL BOPE. Test per company guidelines.
- RIH CIBP set above Atoka perfs @ ~11,750'. Dump bail 35' cmt on top of CIBP.

ENTERED
12-11-08

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Judy A. Barnett

Title: Regulatory Analyst

E-mail Address: Judith.Barnett

Date: 11/20/08

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: 12/10/08

Expiration Date: 12/14/10

itions of Approval Attached ☐

EXHIBIT

Page 2

Form C-101

CRAFT #1

API# 30-015-24129

11/20/08

C-144CLEZ submitted (11/14/08 under separate cover)

6. RIH w/4" csg gun perf U. Penn Shale 11,156-405' @1 SPF: 250 shots. 60° phased. Correlate CRC GR-CCL dated 8/12/1982 . RD WLSU.
7. RIH w/ treating pkr on 4½" frac string &set above new perfs @ -11,100' Hydro-test tbg to 8000 psi.
8. RU B.J. services. FRAC w/ ~150k# 40/70, 20/40 prop in ~500k g linear gel, per BJ Services proposal (to follow). Tie into back side w/PT and pump @ 0.5 BPM during frac.
9. Record ISDP, then force close and flow well back immediately at ½ to 1 BPM through flowback separator and test until further notice. RD BJ.
10. PU & lubricate in a WL re-entry guide, 1.81" R-profile nipple w/ no-go and pump-out plug, pup joint, 7-5/8" WL-set, tbg retrievable production pkr (Arrowset) rated to 10k psi, and on/off tool w/ 1.87" F- profile on WL. Position end of assembly at -11,100' & set pkr. POH w/ setting tool. RD WLSU.
11. RIH w/ on/off shuck and 2-3/8"/4.7 ppf/ N-80/ EUE production tbg. Circ tbg-csg annulus w/ pkr fluid (2% KCl w/ oxygen scavenger), then latch onto on/off tool. NU 10,000 psi production tree. Test. RD WSU

DEVON ENERGY CORP CRA-1 (GAS)
 PIERCE CROSSING NORTH-WEST Field, EDDY Co, NM Area: POTATO BASIN AF
 1980' FNL, 660' FWL, Sec 13, 24S 28E. Elev: 2994.0' (22.0' AGL)

Last updated by:
 Jim Cromer 01/23/2007

PARTIAL SCHEMATIC (9000' - TD)

<u>Surface Casing Record</u>		
20.000' / 94.00# /	1 8RD @	352'
<u>Intermediate Casing Record</u>		
13.375' / 54.50# /	1 @	2654'
61.00# /	1 @	2654'
<u>2nd Intermediate Csg Record</u>		
9.625' / 47.00# /	1 @	0' - 9900'
<u>Production Casing Record</u>		
7.63' / 39.00# / S-95 /	8RD @	12099'
39.00# /	P110 @	0'
<u>Production Liner Record</u>		
5.00' / 18.00# / N80 /	FL4S @	11913' - 12981'
<u>Tubing Record</u>		
2.875' / 6.50# / N-80 /	EUE @	10720'

Well History (spudded 04/30/1982):

9/24/1982 - DC. Set 9.625" csg @ 9900' cmt w/ 2400 sx.
 Set 7-5/8" production liner @ 12099' and 5" production liner
 fm 11913 - 12981'. Complete ATOKA 11868' - 11884'. (IP
 0 BO, 3469 MCF, 0 BW).

2/18/97 - Pf MORROW 12536 - 12716', swab test
 (unsuccessful).

05/05/1997: complete WOLFCAMP 10828' - 10975'. ACDZ
 10828' - 10975' w/ 2200 G 20% HCI (IP 0 BO, 238 MCF, 0
 BW).

11/05 - TA'd w/ plug in packer @ 10695'. Conduct MIT OK,
 left well TA'd.

9/08 - Recompletion. Drilled out 7-5/8" CIBP @ 11,721'
 pushed on top of 5" liner. Drilled up CIBP. Dressed liner
 top. Hydrotest tbg in hole. Tag w/ mill @ 11913' - taper 8"
 w/ mill. Pf ATOKA 11928 - 11940 2 SPF. ACDZ 11928
 -11940 w/ 1500 G 15% + 40 BS. Ball action, no ball-out.
 AIR = 4 BPM @ 4000#. ISDP 3052#, vac in 3 min. 103
 BLTR. Swab 94 bbl back, no gas. RIH open-ended tubing
 to 10698'. Install 2-7/8" screw-in gate valve 2-7/8" plug w/
 ball valve press gauge.

10828-10975'
 (WOLFCA)

11868-11884'
 (ATOKA)

9.625" csg @ 9900'

2.875" tbg @ 10720' (OE)

PF 11792-11797' (ATOKA)

PF 11928-11940' (ATKA)

7.625" csg @ 12099'
 w/2400 sx

PF 12536 -12716' (MORROW)

5.000" lnr. 11913'
 -12981' w/ 0 sx

Plugs:

CIBP @ 12265'
 FLTC @ 12883'

Perf Detail

Interval	spf	Date
10828-10834'	0	/ /
10970-10975'	0	/ /
11792-11797'	0	/ /
11868-11884'	0	/ /
12536-12716'	0	/ /

TD = 12983'

Comments:

API# 30-015-24129
 Current status: SI

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1700 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	FEB 19 2009 Form C-105 July 17, 2008 <i>AM</i>																														
		1. WELL API NO. 30-015-24129																														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																														
		3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name CRAFT																														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete to Upper Penn Shale		6. Well Number: #1																														
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P. 10. Address of Operator 20 N. Broadway Oklahoma City, OK 73102		9. OGRID 6137 11. Pool name or Wildcat Pierce Crossing Northwest (Gas)																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>E</td> <td>13</td> <td>24S</td> <td>28E</td> <td>1980</td> <td>N</td> <td>660</td> <td>W</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	E	13	24S	28E	1980	N	660	W	EDDY	BH:										13. Date Spudded 4/30/82 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 9/24/82 17. Elevations (DF and RKB, RT, GR, etc.) 2972' GR	
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	E	13	24S	28E	1980	N	660	W	EDDY																							
BH:																																
18. Total Measured Depth of Well 12,983'	19. Plug Back Measured Depth 12,915'	20. Was Directional Survey Made? N/A 21. Type Electric and Other Logs Run N/A																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 11156-11405' Upper Penn Shale																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
20"	94.0#	352'	26"	800 SX C	Surface																											
13 3/8"	61.0 & 54.5#	2654'	17 1/2"	2200 SX H	Surface																											
9 5/8"	47.0 & 43.5#	9900'	12 1/4"	2400 SX H	3675' (TS)																											
7 5/8"	39#	12,099		750 SX	9400' Tagged																											
LINER RECORD			25. TUBING RECORD																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																											
5"	11,193'	12,981'	255 SX		2 7/8																											
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																													
11,156-11,405' @ 1 spf: 249 total shots: Upper Penn Shale			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11156-11405'</td> <td>Acidize w/ 2K g HCL, frac w/131K# 40/70, 18K 18/40 Ultra Prop in 530K g Slickwater</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11156-11405'	Acidize w/ 2K g HCL, frac w/131K# 40/70, 18K 18/40 Ultra Prop in 530K g Slickwater																							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																															
11156-11405'	Acidize w/ 2K g HCL, frac w/131K# 40/70, 18K 18/40 Ultra Prop in 530K g Slickwater																															
28. PRODUCTION																																
Date First Production 2/7/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																												
Date of Test 2/7/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 113																											
Flow Tubing Press. 550	Casing Pressure 550	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 8																											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By																												
31. List Attachments C-104																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A																																
Latitude			Longitude		NAD 1927 1983																											

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Judy A. Barnett

Title Regulatory Analyst

Date 2/17/09

E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11539'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11777'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2675'	T. Morrison	
T. Drinkard	T. Bone Springs 6365'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9528'	T.	T. Wingate	
T. Penn 11155'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...10828'.....to...10975'..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			(See original Completion Report)				

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505 FEB 19 2009

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
		Reason for Filing Code RC
API Number 30-015-24129	Pool Name Pierce Crossing Northwest	Pool Code 96712
Property Code 16992	Property Name Craft	Well Number #1

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
SEC 13	T24S	R28E			1980'		660		Eddy

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code P	Producing Method Code F	Gas Connection Date 2/7/2009	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
4/30/1982	2/7/2009	12,983'	12,915'	11156-11405'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
26"	20"	352'	800 sx C		
17 1/2"	13 3/8"	2654'	2200 sx H		
12 1/4"	9 5/8"	9900'	2400 sx H		
	7 5/8"	12,099'	750 sx		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
2/7/2009	2/7/2009	2/7/2009	24	550	550
Choke Size	Oil	Water	Gas	AOF	Test Method
	7	8	113		

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief:

Signature: *Judy A. Barnett*
 Printed Name: Judy A. Barnett
 Title: Regulatory Analyst
 Date: 2/17/2009 Phone: 405-228-8699

OIL CONSERVATION DIVISION

Approved by: *Jacqueline Prover*
 Title: Geologist
 Approval Date: 3/13/09

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

August 14, 2007

VIA: CM/RRR
7006 0810 0005 7584 5992

Denise McCoy
188 Bonita Court
Mentone, CA 92359

Re: T-24-S, R-28-E.
Section 13: E/2NE/4SW/4SW/4,
containing 5.00 acres, more or less; and

COPY

T-24-S, R-29-E.
Section 17: N/2SW/4NW/4SE/4,
containing 5.00 acres, more or less; and

Lot 14, Block No. 105, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County Clerk
of Eddy County, New Mexico; and

Lot 4, Block No. 32, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County
Clerk of Eddy County, New Mexico,

all lands containing 10.32 acres, more or less; and

being the same lands conveyed by John Edward McCoy (formerly John Cox)
to Vera Louise McCoy in that certain Quit Claim Deed dated September 9,
1961, recorded in the Office of the County Clerk of Eddy County.

EXHIBIT

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage)
For delivery information visit our website at www.usps.com

Postage	\$ 1.30	0702
Certified Fee	\$2.65	
Return Receipt Fee (Endorsement Required)	\$2.15	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.10	

MENTONE, CA 92359

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Denise McCoy
188 Bonita Court
Mentone, CA 92359

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ *Denise McCoy* ☐ Agent ☐ Addressee
- B. Received by (Printed Name) *Denise McCoy* ☐ Date of Delivery *8-16-07*
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

Sent To *Denise McCoy*
Street, Apt. No.,
or PO Box No. *188 Bonita Court*
City, State, ZIP+4 *MENTONE, CA 92359*

Denise McCoy
August 14, 2007
Page 2.

Anna McCoy, his wife, and six (6) children, namely Louis McCoy, Daniel McCoy, Robert James McCoy, Dawn P. Schwartz, Laurie Birchfield and Judy Ann Harvey. Under New Mexico law of Descent and Distribution separate property (this property was the separate property of Robert D. McCoy, having been inherited from his mother) is inherited in the following percentages: Surviving Spouse receives one-fourth ($\frac{1}{4}$) and the surviving children or their descendants three-fourths ($\frac{3}{4}$), to be split equally.

The one-half ($\frac{1}{2}$) interest of Robert D. McCoy would have then been inherited by the following individuals:

Anna McCoy-	$\frac{1}{4}$ of $\frac{1}{2}$ or $\frac{1}{8}$ th interest,
Louis McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Daniel McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Robert James McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Dawn P. Schwartz-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Laurie Birchfield-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Judy Ann Harvey-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,

I have been informed that Louis McCoy died (without leaving a will) five weeks after Robert D. McCoy. The interest of Louis McCoy would, therefore, be inherited by his surviving spouse and surviving children or their descendants, who are Rebecca McCoy and two daughters, Diane Candy Rabon and Denise McCoy.

I have been informed that Anna McCoy died in 2006, not having remarried and without leaving a will. Her interest in the subject lands would be inherited by the surviving children or their descendants. The individuals who own an interest and the interest they own in the lands now are as follows:

Daniel McCoy-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Robert James McCoy-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Dawn P. Schwartz-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Laurie Birchfield-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Judy Ann Harvey-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Rebecca McCoy-	$\frac{1}{4}$ of $\frac{1}{16}$ or $\frac{1}{64}$ th interest,
Diane Candy Rabon	$\frac{1}{2}$ of $\frac{3}{4}$ of $\frac{1}{16} + \frac{1}{2}$ of $\frac{1}{6}$ of $\frac{1}{8}$ or $\frac{13}{384}$,
Denise McCoy	$\frac{1}{2}$ of $\frac{3}{4}$ of $\frac{1}{16} + \frac{1}{2}$ of $\frac{1}{6}$ of $\frac{1}{8}$ or $\frac{13}{384}$,

On behalf of my client, T. Verne Dwyer, I wish to make you an offer to purchase your $\frac{13}{384}$ ths interest in the lands described above under the following terms:

Sales Price:	\$50.00 to you for $\frac{13}{384}$ th interest in the above-captioned lands, plus we reimburse your cost of paying a Notary Public.
--------------	---

Denise McCoy
August 14, 2007
Page 3.

I have prepared and enclosed for your execution one original and one copy of a Quit Claim Deed made out from Denise McCoy, a single woman dealing in her sole and separate property, in favor of T. Verne Dwyer, and a Tax Affidavit.

Please execute the original Quit Claim Deed before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped envelope enclosed. Keep the Quit Claim Deed stamped COPY for your records.

Upon receipt of your executed, notarized and completed documents Mr. Dwyer's office will issue you a check in the amount of \$50.00 plus the cost of the Notary Public **(please enclose a receipt for the cost of the Notary Public to receive reimbursement)**. Please note that it takes approximately three weeks for your check to be processed and mailed.

This offer is valid for 20 days from the date of this letter.

If you have any questions regarding this matter please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 7, 2008

VIA: CM/RRR
7006 0810 0005 7584 6227

Denise McCoy
188 Bonita Court
Mentone, CA 92359

COPY

Re: T-24-S, R-28-E,
Section 13: E/2NE/4SW/4SW/4,
containing 5.00 acres, more or less; and

T-24-S, R-29-E,
Section 17: N/2SW/4NW/4SE/4,
containing 5.00 acres, more or less; and

Lot 14, Block No. 105, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County Clerk
of Eddy County, New Mexico; and

Lot 4, Block No. 32, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County
Clerk of Eddy County, New Mexico,

all lands containing 10.32 acres, more or less; and

being the same lands conveyed by John Edward McCoy (formerly John Cox)
to Vera Louise McCoy in that certain Quit Claim Deed dated September 9,
1961, recorded in Volume 172, Page 91, of the Deed Records of Eddy County,

U.S. Postal Service TM	
CERTIFIED MAIL TM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
MENTONE, CA 92359	
Postage	\$ 04.41
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 05.21
Sent To <u>Denise McCoy</u>	
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	

PS Form 3800, June 2002 See Reverse for Instructions

COMPLETE THIS SECTION

Items 1, 2, and 3. Also complete
Restricted Delivery is desired.
Time and address on the reverse
an return the card to you.
ard to the back of the mailpiece,
nt if space permits.

Used to:

Denise McCoy
188 Bonita Court
Mentone, CA 92359

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☐ Agent ☐ Addressee
B. Received by (Printed Name) [Name] Date of Delivery 5/9/08
C. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

7006 0810 0005 7584 6227

Denise McCoy
May 7, 2008
Page 2.

Accordingly, on behalf of my client, I tender to you the following offers:

\$150.00 to purchase your 13/384ths interest in the 10.32 acres described above.

If you do not wish to sell your interest, Mr. Dwyer will lease your 13/384ths mineral interest in Section 13 as described above for \$20.00, 1/6th royalty, for a three year primary term lease.

Mr. Dwyer has been paying the ad valorem taxes on the property, and if you decide not to sell your interest he will forward to you an invoice for your pro rata share of those taxes and provide a complete list of the owners to the Eddy County, New Mexico taxing authority.

If you decide to retain your 13/384ths interest in the 10.32 acres and you decide not to lease your 13/384ths interest in the E/2NE/4SW/4SW/4 of Section 13 as described above your interest will be force pooled.

Force pooling is an action which is provided for by New Mexico law which allows an energy exploration company to go to court, show the actions taken with regard to efforts taken to lease a particular interest, and obtain a lease on that interest. If the actions taken prove to show the court a reasonable effort to obtain a lease or if they show a reasonable effort to make contact in order to make an offer to lease the court will grant a lease under terms similar to those above.

As Mr. Dwyer has purchased 61.72% of the 10.32 acres he obviously wishes to complete the transaction by purchasing the other 38.28%, as was promised by John F. McCoy.

This offer to purchase or lease your interest is valid for 20 days from the date of this letter.

Please contact me regarding this matter so that I can tell my client which way we should proceed.

Sincerely,

Dale E. Neagle

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 14, 2008

VIA: CM/RRR
7006 0810 0005 7584 6319

Denise McCoy
188 Bonita Court
Mentone, CA 92359

COPY

Re: T-24-S, R-28-E,
Section 13: E/2NE/4SW/4SW/4,
containing 5.00 acres, more or less; and

T-24-S, R-29-E,
Section 17: N/2SW/4NW/4SE/4,
containing 5.00 acres, more or less; and

Lot 14, Block No. 105, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County Clerk
of Eddy County, New Mexico; and

Lot 4, Block No. 32, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County
Clerk of Eddy County, New Mexico,

all lands containing 10.32 acres, more or less; and

being the same lands conveyed by John Edward McCoy (formerly John Cox)
to Vera Louise McCoy in that certain Quit Claim Deed dated September 9,
1961, recorded in Volume 172, Page 91, of the Deed Records of Eddy County,

7006 0810 0005 7584 6319

U.S. Postal Service™		
CERTIFIED MAIL™ RECEIPT		
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>		
For delivery information visit our website at www.usps.com		
OFFICIAL USE		
Postage	\$ 1.17	0710
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.07	
Sent To <u>Denise McCoy</u>		
Street, Apt. No., or PO Box No.		
City, State, ZIP+4		

PS Form 3800, June 2002 See Reverse for Instructions

Mail, Return Receipt Requested, number 7006 0810
dated May 7, 2008, to either purchase your 13/384ths
and above for a purchase price of \$150.00, or to lease
in Section 13, as detailed above for a lease bonus of

to Judy Harvey via telephone to discuss our offer to
the remaining members of the McCoy family in the

Denise McCoy
May 14, 2008
Page 2.

During my telephone conversation with Ms. Harvey, she told me that the rest of the family members who still own interest in the property above would sell their interest to my client. I am preparing and mailing the documents to them to finalize the transaction today.

Completing the above transaction with Judy Harvey, Robert McCoy, Dawn Schwartz, and Laurie Birchfield would leave you as the lone member of the McCoy family with an interest in the property above.

I have prepared and enclosed for your execution a Quit Claim Deed wherein you quit claim your 13/384ths interest in the above property to my client.

Upon receipt of your executed and notarized Quit Claim Deed, Mr. Dwyer's office will issue you a check in the amount of \$150.00, for your 13/384ths interest in the property.

This offer is valid for 20 days from the date of this letter.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485

Cell: (432) 413.8174

June 17, 2008

VIA: CM/RRR
7007 2560 0002 4786 6233

Denise McCoy
35138 Avenue E
Yucaipa, CA 92399

COPY

Re: T-24-S, R-28-E,
Section 13: E/2NE/4SW/4SW/4,
containing 5.00 acres, more or less; and

T-24-S, R-29-E,
Section 17: N/2SW/4NW/4SE/4,
containing 5.00 acres, more or less; and

Lot 14, Block No. 105, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County Clerk
of Eddy County, New Mexico; and

Lot 4, Block No. 32, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County
Clerk of Eddy County, New Mexico,

all lands containing 10.32 acres, more or less; and

being the same land of John Edward McCoy (formerly John Cox)
to Vera Louise McCoy

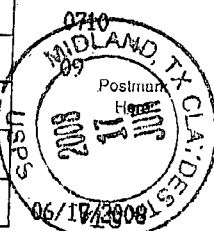
SENDER: COMPLETE THIS SECTION

U.S. Postal Service CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

YUCAIPA CA 92399

Postage	\$	\$1.17
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.07



to items 1, 2, and 3. Also complete
Restricted Delivery is desired.
Your name and address on the reverse
we can return the card to you.
This card to the back of the mailpiece,
front if space permits.

Addressed to:

Denise McCoy
35138 Avenue E
Yucaipa, CA 92399

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Address
B. Received by (Printed Name) ☒ Date of Delivery
C. Date of Delivery 6-20-08
D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

Sent To DENISE MCCOY
Street, Apt. No., or PO Box No. 35138 AVENUE E
City, State, ZIP+4 YUCAIPA, CA 92399
PS Form 3800, August 2006 See Reverse for Instructions

7007 2560 0002 4786 6233
1, February 2004 Domestic Return Receipt

Denise McCoy
June 17, 2008
Page 2.

Anna McCoy, his wife, and six (6) children, namely Louis McCoy, Daniel McCoy, Robert James McCoy, Dawn P. Schwartz, Laurie Birchfield and Judy Ann Harvey. Under New Mexico law of Descent and Distribution separate property (this property was the separate property of Robert D. McCoy, having been inherited from his mother) is inherited in the following percentages: Surviving Spouse receives one-fourth ($\frac{1}{4}$) and the surviving children or their descendants three-fourths ($\frac{3}{4}$), to be split equally.

The one-half ($\frac{1}{2}$) interest of Robert D. McCoy would have then been inherited by the following individuals:

Anna McCoy-	$\frac{1}{4}$ of $\frac{1}{2}$ or $\frac{1}{8}$ th interest,
Louis McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Daniel McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Robert James McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Dawn P. Schwartz-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Laurie Birchfield-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Judy Ann Harvey-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,

I have been informed that Louis McCoy died (without leaving a will) five weeks after Robert D. McCoy. The interest of Louis McCoy would, therefore, be inherited by his surviving spouse and surviving children or their descendants, who are Rebecca McCoy and two daughters, Diane Candy Rabon and Denise McCoy.

I have been informed that Anna McCoy died in 2006, not having remarried and without leaving a will. Her interest in the subject lands would be inherited by the surviving children or their descendants. The individuals who own an interest and the interest they own in the lands now are as follows:

Daniel McCoy-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Robert James McCoy-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Dawn P. Schwartz-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Laurie Birchfield-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Judy Ann Harvey-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Rebecca McCoy-	$\frac{1}{4}$ of $\frac{1}{16}$ or $\frac{1}{64}$ th interest,
Diane Candy Rabon	$\frac{1}{2}$ of $\frac{3}{4}$ of $\frac{1}{16} + \frac{1}{2}$ of $\frac{1}{6}$ of $\frac{1}{8}$ or $\frac{13}{384}$,
Denise McCoy	$\frac{1}{2}$ of $\frac{3}{4}$ of $\frac{1}{16} + \frac{1}{2}$ of $\frac{1}{6}$ of $\frac{1}{8}$ or $\frac{13}{384}$,

On behalf of my client, T. Verne Dwyer, I wish to make you an offer to purchase your $\frac{13}{384}$ ths interest in the lands described above under the following terms:

Sales Price:	\$150.00 to you for $\frac{13}{384}$ th interest in the above captioned lands,
--------------	--

Denise McCoy
June 17, 2008
Page 3.

I have prepared and enclosed for your execution one original and one copy of a Quit Claim Deed made out from Denise McCoy, a single woman dealing in her sole and separate property, in favor of T. Verne Dwyer, and a Tax Affidavit.

Please execute the original Quit Claim Deed before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped envelope enclosed. Keep the Quit Claim Deed stamped COPY for your records.

Upon receipt of your executed, notarized and completed documents Mr. Dwyer's office will issue you a check in the amount of \$150.00. Please note that it takes approximately three weeks for your check to be processed and mailed.

This offer is valid for 20 days from the date of this letter.

If you have any questions regarding this matter please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

July 25, 2008

VIA: First Class Mail

Denise McCoy
35138 Avenue E
Yucaipa, CA 92399

Re: Notary Expense for acknowledgment on documents.

Dear Ms. McCoy;

I am forwarding to you \$35.00, to cover the cost of the Notary Public so that you can execute the Quit Claim Deed on the property in New Mexico.

Please use these funds for the purpose of paying the Notary Public to acknowledge your signature on the documents.

Please, also, find enclosed my check number 1710, made out to Denise McCoy, in the amount of \$35.00, to cover the costs as explained above.

Please obtain a receipt from the Notary Public for the cost of their services and return the receipt with the executed and notarized Quit Claim Deed in the stamped return envelope in the packet you already have.



If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,



Dale E. Neagle

Enclosure

DALE E. NEAGLE		01-04	1710
SPECIAL			
432-686-7485			
POST OFFICE BOX 50832		Date <u>July 25, 2008</u>	32-2/1110 TX 2913
MIDLAND, TX 79710			
Pay to the	<u>Denise McCoy</u>		\$ <u>35.00</u>
Order of	<u>Thirty five and no/100</u>		Dollars
Bank of America			
ACH #111000025			
For <u>Notary Expense - Malaga</u>			
⑆ 111000025⑆		⑆ 1710	

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 19, 2008

VIA: CM/RRR
7007 2560 0003 3689 6455

Denise McCoy
993 Fourth Street
Calimesa, CA 92320

COPY

Re: T-24-S, R-28-E,
Section 13: E/2NE/4SW/4SW/4,
containing 5.00 acres, more or less; and

T-24-S, R-29-E,
Section 17: N/2SW/4NW/4SE/4,
containing 5.00 acres, more or less; and

Lot 14, Block No. 105, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County Clerk
of Eddy County, New Mexico; and

Lot 4, Block No. 32, of the Town of Malaga, as shown by the
amended plat thereof, recorded in the Office of the County
Clerk of Eddy County, New Mexico,

all lands containing 10.32 acres, more or less; and

being the same lands conveyed by John Edward McCoy (formerly John Cox)
to Vera Louise McCoy in that certain Quit Claim Deed dated September 9,
1961, recorded in _____
New Mexico.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Denise McCoy
993 Fourth Street
Calimesa, CA 92320

2. Article Number
(Transfer from service label)

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Address
B. Received by (Printed Name) C. Date of Delivery
11/24/08

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7007 2560 0003 3689 6455

Domestic Return Receipt

102595-02-M-154

U.S. Postal Service CERTIFIED MAIL, RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL U.S.

Postage	\$ 1.17
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.07

Sent To
Denise McCoy
993 Fourth Street
Calimesa, CA 92320

7007 2560 0003 3689 6455

Denise McCoy
November 19, 2008
Page 2.

Anna McCoy, his wife, and six (6) children, namely Louis McCoy, Daniel McCoy, Robert James McCoy, Dawn P. Schwartz, Laurie Birchfield and Judy Ann Harvey. Under New Mexico law of Descent and Distribution separate property (this property was the separate property of Robert D. McCoy, having been inherited from his mother) is inherited in the following percentages: Surviving Spouse receives one-fourth ($\frac{1}{4}$) and the surviving children or their descendants three-fourths ($\frac{3}{4}$), to be split equally.

The one-half ($\frac{1}{2}$) interest of Robert D. McCoy would have then been inherited by the following individuals:

Anna McCoy-	$\frac{1}{4}$ of $\frac{1}{2}$ or $\frac{1}{8}$ th interest,
Louis McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Daniel McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Robert James McCoy-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Dawn P. Schwartz-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Laurie Birchfield-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,
Judy Ann Harvey-	$\frac{1}{6}$ of $\frac{3}{4}$ of $\frac{1}{2}$ or $\frac{1}{16}$ th interest,

I have been informed that Louis McCoy died (without leaving a will) five weeks after Robert D. McCoy. The interest of Louis McCoy would, therefore, be inherited by his surviving spouse and surviving children or their descendants, who are Rebecca McCoy and two daughters, Diane Candy Rabon and Denise McCoy.

I have been informed that Anna McCoy died in 2006, not having remarried and without leaving a will. Her interest in the subject lands would be inherited by the surviving children or their descendants. The individuals who own an interest and the interest they own in the lands now are as follows:

Daniel McCoy-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Robert James McCoy-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Dawn P. Schwartz-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Laurie Birchfield-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Judy Ann Harvey-	$\frac{1}{16} + \frac{1}{6}$ of $\frac{1}{8}$ or $\frac{1}{12}$ th interest,
Rebecca McCoy-	$\frac{1}{4}$ of $\frac{1}{16}$ or $\frac{1}{64}$ th interest,
Diane Candy Rabon	$\frac{1}{2}$ of $\frac{3}{4}$ of $\frac{1}{16} + \frac{1}{2}$ of $\frac{1}{6}$ of $\frac{1}{8}$ or $\frac{13}{384}$,
Denise McCoy	$\frac{1}{2}$ of $\frac{3}{4}$ of $\frac{1}{16} + \frac{1}{2}$ of $\frac{1}{6}$ of $\frac{1}{8}$ or $\frac{13}{384}$,

On behalf of my client, T. Verne Dwyer, I wish to make you an offer to purchase your $\frac{13}{384}$ ths interest in the lands described above under the following terms:

Sales Price:	\$150.00 to you for $\frac{13}{384}$ th interest in the above captioned lands,
--------------	---

Denise McCoy
November 19, 2008
Page 3.

I have prepared and enclosed for your execution one original and one copy of a Quit Claim Deed made out from Denise McCoy, a single woman dealing in her sole and separate property, in favor of T. Verne Dwyer, and a Tax Affidavit.

Please execute the original Quit Claim Deed before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped envelope enclosed. Keep the Quit Claim Deed stamped COPY for your records.

Upon receipt of your executed, notarized and completed documents Mr. Dwyer's office will issue you a check in the amount of \$150.00. Please note that it takes approximately three weeks for your check to be processed and mailed.

This offer is valid for 20 days from the date of this letter.

If you have any questions regarding this matter please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL 7008-1140-0004-6107-8094
RETURN RECEIPT REQUESTED

January 23, 2009

Denise McCoy
933 Fourth Street
Calimesa, California 92320

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Ms. McCoy:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recompleate the referenced well to the Upper Penn Shale formation in accordance with the attached recompleation procedure. Devon's records reflect that you are the owner of an undivided 13/384 unleased mineral interest under the E/2 NE/4 SW/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

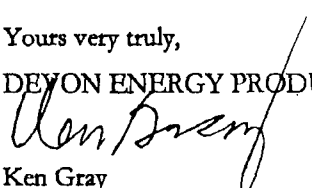
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

October 24, 2006

VIA: First Class Mail

Dale M. Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

COPY

Re: T-24-S, R-28-E
Section 13: W/2SE/4SE/4SW/4
Eddy County, New Mexico,
containing 5.00 acres, more or less.

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of a 1/320th mineral interest or 0.0156 net mineral acres in the above captioned land. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease that mineral interest under the following terms:

Lease Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5) in event of production,
Primary Term:	Five (5) years, paid up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease made out from Dale M. Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the Lease before a Notary Public, complete the Tax Affidavit and return the signed documents in the stamped return envelope enclosed. Please retain the copy for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$50.00. It takes approximately three (3) weeks after receipt of your Lease for your check to be processed and mailed.

This offer is good for thirty (30) days from the date of this letter.

If you have any questions regarding this matter, please do not hesitate to contact me at any of the numbers listed above.

Sincerely,

Dale E. Neagle
Enclosures

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

April 4, 2007

VIA: CM/RRR
7006 0810 0005 7584 5947

Dale M. Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of 1/320ths (0.3125%) mineral interest or 0.0156 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in the above captioned lands under the following terms:

Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of any Oil and Gas Lease covering your mineral interest in the above lands made out from Dale M. Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the stamped return envelope enclosed.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$50.00. It takes approximately three (3) weeks after receipt of your Oil and Gas Lease for your check to be processed and mailed.

This offer is valid for thirty (30) days from the date of this letter.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,



Dale E. Neagle
Enclosures.



P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

April 4, 2007

VIA: CM/RRR
7006 0810 0005 7584 5947

Dale M. Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of 1/320ths (0.3125%) mineral interest or 0.0156 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in the above captioned lands under the following terms:

Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of any Oil and Gas Lease covering your mineral interest in the above lands made out from Dale M. Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the stamped return envelope enclosed.

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.gov

GAINESVILLE TX 76240

Postage	\$ 1.35	0710
Certified Fee	\$2.40	0710
Return Receipt Fee (Endorsement Required)	\$1.85	0710
Restricted Delivery Fee (Endorsement Required)	\$0.00	0710
Total Postage & Fees	\$ 5.60	04/05/2007

Sent To Dale M. Richardson
Street, Apt. No.,
or PO Box No. 48 Stone Ridge Circle
City, State, ZIP+4® Gainesville, TX 76240

PS Form 3800, June 2002 See Reverse

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dale M. Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

2. Article Number

(Transfer from service label)

7006 0810 0005 7584 5947

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Dale Richardson ☐ Agent
B. Received by (Printed Name) DALE RICHARDSON ☐ Address

C. Date of Delivery 4-9-07

D. Is delivery address different from item 1?
If YES, enter delivery address below ☐ NO

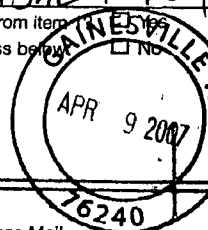
3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

5093
76240



Domestic Return Receipt

102595-02-M-15

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 7, 2008

VIA: CM/RRR
7006 0810 0005 7584 6296

Dale M. Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of 1/320ths (0.3125%) mineral interest or 0.0156 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in the above captioned lands under the following terms:

Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of any Oil and Gas Lease covering your mineral interest in the above lands made out from Dale M. Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the stamped return envelope.

U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage)

For delivery information visit our website at www.usps.gov

GAINESVILLE TX 76240

Postage	\$	\$0.58
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.38

Sent To Dale M. Richardson
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dale M. Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

- A. Signature
☒ Dale Richardson ☐ Agent
- B. Received by (Printed Name)
DALE RICHARDSON
- C. Date of Receipt
MAY 7 2008
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No
5093 E 821
Gainesville Texas 76240
DALE RICHARDSON
3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

7006 0810 0005 7584 6296

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 20, 2008

VIA: CM/RRR
7007 2560 0003 3689 6479

Dale M. Richardson
5093 E. Hwy. 82
Gainesville, TX 76240

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of 1/320ths (0.3125%) mineral interest or 0.0156 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in the above captioned lands under the following terms:

Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of any Oil and Gas Lease covering your mineral interest in the above lands made out from Dale M. Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the stamped return envelope enclosed.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$100.00. It takes approximately three (3) weeks after receipt of your Oil and Gas Lease for your check to be processed and mailed.

ing a unit in the W/2 of Section 13 and will pursue forced
ure full leasehold in the W/2 of Section 13. If you are force
us consideration and your royalty will probably be less than

ing in any drilling operations conducted by my client in lieu of
. If you wish to participate, please contact me at your earliest
and they can forward to you an AFE, which will contain what

ays from the date of this letter.

ing this matter, please do not hesitate to contact me.

7007 2560 0003 3689 6479

U.S. Postal Service	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
GAINESVILLE TX 76240	
OFFICIAL USE	
Postage	\$ 1.17
Certified Fee	\$ 2.70
Return Receipt Fee (Endorsement Required)	\$ 2.20
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 6.07

11/20/2008

Sent To
Dale M. Richardson
Street, Apt. No.,
or PO Box No. 5093 E. Hwy. 82
City, State, ZIP+4 Gainesville, TX 76240

PS Form 3800, August 2006 See Reverse for Instructions



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL 7008-1140-0004-6107-8162
RETURN RECEIPT REQUESTED

January 23, 2009

Dale M. Richardson
5093 East Highway 82
Gainesville, Texas 76240

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. Richardson:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recomplete the referenced well to the Upper Penn Shale formation in accordance with the attached recompletion procedure. Devon's records reflect that you are the owner of an undivided 1/320 unleased mineral interest under the W/2 SE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

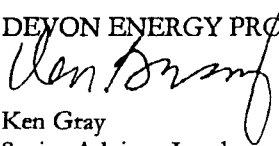
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

WANTS TO LEASE

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

October 9, 2006

Harry Richardson
5615 East 39th Terrace
Kansas City, MO 64126

Re: Oil and Gas Lease dated October 1, 2006

Dear Mr. Richardson,

Attached, please find two original copies of an Oil & Gas Lease dated October 1, 2006. This Lease replaces the previously mailed Lease which is also dated October 1, 2006.

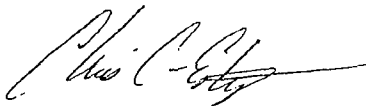
Though the terms and agreements remain the same, we discovered the wrong county was included after it was mailed. This error was an over-site and we apologize for any inconvenience that this may have caused.

Upon receipt of the attached, please destroy the incorrect Oil & Gas Lease with the wrong county. In the event that you have already executed and mailed the incorrect document, we will return it to you along with the signed Tax Affidavit for you to destroy.

Please execute the corrected Lease before a Notary Public, complete the new Tax Affidavit and return the signed documents in the stamped return envelope enclosed. As before, please retain the copy for your records.

Should you have questions, please feel free to contact me at any of the phone numbers in the above letterhead.

Sincerely,



Dale E. Neagle
By: Chris C. Estep

Attachments

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485

Cell: (432) 413.8174

October 24, 2006

VIA: First Class Mail

Harry Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

Re: T-24-S, R-28-E
Section 13: W/2SE/4SE/4SW/4
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of a 1/320th mineral interest or 0.0156 net mineral acres in the above captioned land. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease that mineral interest under the following terms:

Lease Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5) in event of production,
Primary Term:	Five (5) years, paid up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease made out from Harry Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the Lease before a Notary Public, complete the Tax Affidavit and return the signed documents in the stamped return envelope enclosed. Please keep the Oil and Gas Lease stamped COPY for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$50.00. It takes approximately three (3) weeks after receipt of your Lease for your check to be processed and mailed.

This offer is good for thirty (30) days from the date of this letter.

If you have any questions regarding this matter, please do not hesitate to contact me at any of the numbers listed above.

Sincerely,

Dale E. Neagle
Enclosures

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

April 4, 2007

VIA: CM/RRR
7006 0810 0005 7584 5947

Harry Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

*Mailed in envelope
to Dale Richardson*

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of 1/320ths (0.3125%) mineral interest or 0.0156 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in the above captioned lands under the following terms:

Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of any Oil and Gas Lease covering your mineral interest in the above lands made out from Harry Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the stamped return envelope enclosed.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$50.00. It takes approximately three (3) weeks after receipt of your Oil and Gas Lease for your check to be processed and mailed.

This offer is valid for thirty (30) days from the date of this letter.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 7, 2008

VIA: CM/RRR
7006 0810 0005 7584 6302

Harry Richardson
48 Stone Ridge Circle
Gainesville, TX 76240

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Richardson;

According to the records of Eddy County, New Mexico, you are the owner of 1/320ths (0.3125%) mineral interest or 0.0156 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in the above captioned lands under the following terms:

Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of any Oil and Gas Lease covering your mineral interest in the above lands made out from Harry Richardson, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the

and notarized Oil and Gas Lease Mr. Dwyer's office will .00. It takes approximately three (3) weeks after receipt to be processed and mailed.

lays from the date of this letter.

ag this matter, please do not hesitate to contact me.

2006 0810 0005 7584 6302

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

GAINESVILLE TX 76240

Postage	\$	\$0.58
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.38

Postmark
MAY 9 2008
MIDLAND TX CLAYDESTA STA
USPS
05/08/2008 667

Sent To Harry Richardson
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions



Ken Gray
Senior Advisor, Land

VIA CERTIFIED MAIL 7008-1140-0004-6107-8155
RETURN RECEIPT REQUESTED

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

January 23, 2009

Harry Richardson
48 Stone Circle
Gainesville, Texas 76240

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. Richardson:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recompleate the referenced well to the Upper Penn Shale formation in accordance with the attached recompletion procedure. Devon's records reflect that you are the owner of an undivided 1/320 unleased mineral interest under the W/2 SE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in dark ink, appearing to read "Ken Gray", written over the company name.

Ken Gray
Senior Advisor, Land

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

October 9, 2006

Craig E. and Sheryl Collins
3209 SW Belle Avenue
Topeka, KS 66614

Re: Oil and Gas Lease dated October 1, 2006

Dear Mr. and Mrs. Collins,

Attached, please find two original copies of an Oil & Gas Lease dated October 1, 2006. This Lease replaces the previously mailed Lease which is also dated October 1, 2006.

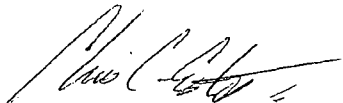
Though the terms and agreements remain the same, we discovered the wrong county was included after it was mailed. This error was an over-site and we apologize for any inconvenience that this may have caused.

Upon receipt of the attached, please destroy the incorrect Oil & Gas Lease with the wrong county. In the event that you have already executed and mailed the incorrect document, we will return it to you along with the signed Tax Affidavit for you to destroy.

Please execute the corrected Lease before a Notary Public, complete the new Tax Affidavit and return the signed documents in the stamped return envelope enclosed. As before, please retain the copy for your records.

Should you have questions, please feel free to contact me at any of the phone numbers in the above letterhead.

Sincerely,



Dale E. Neagle
By: Chris C. Estep

Attachments

P.O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

September 19, 2007

VIA: CM/RRR
7006 0810 0005 7584 6135

Sheryl Collins and husband, Craig E. Collins
3209 SW Belle Avenue
Topeka, KS 66614

Re: T-24-S, R-28-E
Section 13: W/2SE/4SE/4SW/4
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. and Mrs. Collins;

According to the records of Eddy County, New Mexico, you are the owner of a 1/96th (1.0417%) mineral interest or 0.0521 net mineral acres in the above captioned land. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease that mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5) in event of production,
Primary Term:	Five (5) years, paid up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease made out from Sheryl Collins and husband, Craig E. Collins, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the Lease before a Notary Public, complete the Tax Affidavit and return the signed documents in the stamped return envelope enclosed. Please retain the copy for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will

U.S. Postal Service TM		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage)		<input checked="" type="checkbox"/> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.		A. Signature X <i>Craig E. Collins</i> <input type="checkbox"/> Agent	
For delivery information, visit our website at www.usps.com		<input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you.		B. Received by (Printed Name) <i>Craig E. Collins</i> <input type="checkbox"/> Address	
TOPEKA, KS 66614		<input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.		C. Date of Delivery 9-28-07	
Postage	\$ 1.14	1. Article Addressed to:		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
Certified Fee	\$ 2.65	Craig E. Collins 3209 SW Belle Avenue Topeka, KS 66614		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
Return Receipt Fee (Endorsement Required)	\$ 2.15			4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00				
Total Postage & Fees	\$ 5.94	2. Article Number (Transfer from service label)		7006 0810 0005 7584 6135	
Sent To <i>Craig E. Collins</i> Street, Apt. No., or PO Box No. <i>3209 SW Belle Ave</i> City, State, ZIP+4 <i>TOPEKA, KS 66614</i>		PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540			

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 6, 2007

Sheryl Collins and Craig E. Collins
3209 SW Belle Avenue
Topeka, KS 66614

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. and Mrs. Collins;

On September 19, 2007, I mailed to you, via Certified Mail/Return Receipt Requested, an offer to lease your mineral interest in the above referenced lands.

I have reason to believe that you received my offer letter as I received back the return card indicating receipt of same.

My purpose for writing is to request that you contact me either by mail or telephone to let me know your intentions regarding my offer to lease your mineral interest.

Please let me know if you are interested in leasing at different terms, wish to participate or prefer to be force pooled.

My client is anxious to resolve this and drill a well.

You may contact me at either of the numbers above or by US Mail at the address above. Thank you for attention to this matter.

Sincerely,

Dale E. Neagle

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 8, 2008

VIA: CMRRR
7006 0810 0005 7584 6289

Sheryl Collins and husband, Craig E. Collins
3209 SW Belle Avenue
Topeka, KS 66614

Re: T-24-S, R-28-E
Section 13: W/2SE/4SE/4SW/4
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. and Mrs. Collins;

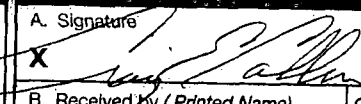
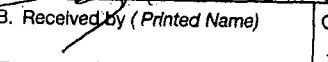
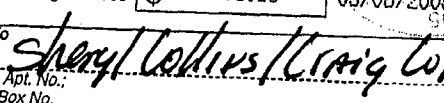
According to the records of Eddy County, New Mexico, you are the owner of a 1/96th mineral interest or 0.0521 net mineral acres in the above captioned land. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease that mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5) in event of production,
Primary Term:	Five (5) years, paid up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease made out from Sheryl Collins and husband, Craig E. Collins, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the Lease before a Notary Public, complete the Tax Affidavit and return the signed documents in the stamped return envelope enclosed. Please retain the copy for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$100.00.

U.S. Postal Service TM		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		<input type="checkbox"/> Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. <input type="checkbox"/> Print your name and address on the reverse so that we can return the card to you. <input type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
For delivery information, visit our website at www.usps.gov		1. Article Addressed to:		B. Received by (Printed Name)  C. Date of Delivery 5-5-08	
TOPEKA KS 66614		Sheryl Collins/Craig E. Collins 3209 SW Belle Avenue Topeka, KS 66614		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
Postage	\$ 0.58	2. Article Number		3. Service Type	
Certified Fee	\$2.65	(Transfer from service label)		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail	
Return Receipt Fee (Endorsement Required)	\$2.15	7006 0810 0005 7584 6289		<input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise	
Restricted Delivery Fee (Endorsement Required)	\$0.00	PS Form 3811, February 2004		<input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
Total Postage & Fees	\$ 5.38	Domestic Return Receipt		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Sent To 		PS Form 3800, June 2002			
Street, Apt. No., or PO Box No.		See Reverse for Instructions			
City, State, ZIP+4					

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 20, 2008

VIA: CM/RRR
7007 2560 0003 3689 6509

Sheryl Collins and Craig E. Collins
3209 SW Belle Avenue
Topeka, KS 66614

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Mr. and Mrs. Collins;

According to the records of Eddy County, New Mexico, you are the owner of 1/96th (1.0417%) mineral interest or 0.0521 net mineral acres in the above referenced tract. On behalf of my client, Devon Energy Production Company, LP, I would like to make you an offer to lease your mineral interest in that tract under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your interest in the above referenced tract, made out from Sheryl Collins and husband, Craig E. Collins, as Lessor, in favor of Devon Energy Production Company, LP, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the original before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped return envelope enclosed. Please retain the Oil and Gas Lease stamped COPY for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$100.00. It takes approximately three (3) weeks after receipt of your Lease for your check to be processed and mailed.

ing a unit in the W/2 of Section 13 and will pursue forced
ure full leasehold in the W/2 of Section 13. If you are force
us consideration and your royalty will probably be less than

ig in any drilling operations conducted by my client in lieu of
If you wish to participate, please contact me at your earliest
and they can forward to you an AFE.

ys from the date of this letter,

g this matter, please do not hesitate to contact me.

7007 2560 0003 3689 6509

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

TOPEKA KS 66614 **OFFICIAL USE**

Postage	\$	\$1.17	0710 NOV 20 2008 70705
Certified Fee		\$2.70	
Return Receipt Fee (Endorsement Required)		\$2.20	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$6.07	

Sent To: Sheryl Collins/Craig Collins
Street, Apt. No.,
or PO Box No. 3209 SW Belle Avenue
City, State, ZIP+4[®] TOPEKA KS 66614

PS Form 3800, August 2006 See Reverse for Instructions



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL 7008-1140-0004-6107-8124
RETURN RECEIPT REQUESTED

January 23, 2009

Cheryl Collins and Craig E. Collins
3209 SW Belle Avenue
Topeka, Kansas 66614

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. and Mrs. Collins:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recompleate the referenced well to the Upper Penn Shale formation in accordance with the attached recompleation procedure. Devon's records reflect that you are the owner of an undivided 1/96 unleased mineral interest under the W/2 SE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

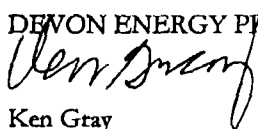
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

October 9, 2006

James A. Collier, III
1113 Shady Oak Circle
McKinney, TX 75070

Re: Oil and Gas Lease dated October 1, 2006

Dear Mr. Collier,

Attached, please find two original copies of an Oil & Gas Lease dated October 1, 2006. This Lease replaces the previously mailed Lease which is also dated October 1, 2006.

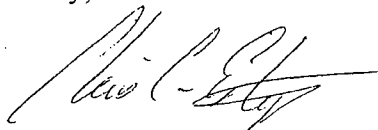
Though the terms and agreements remain the same, we discovered the wrong county was included after it was mailed. This error was an over-site and we apologize for any inconvenience that this may have caused.

Upon receipt of the attached, please destroy the incorrect Oil & Gas Lease with the wrong county. In the event that you have already executed and mailed the incorrect document, we will return it to you along with the signed Tax Affidavit for you to destroy.

Please execute the corrected Lease before a Notary Public, complete the new Tax Affidavit and return the signed documents in the stamped return envelope enclosed. As before, please retain the copy for your records.

Should you have questions, please feel free to contact me at any of the phone numbers in the above letterhead.

Sincerely,



Dale E. Neagle
By: Chris C. Estep

Attachments

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

September 19, 2007

VIA: CM/RRR
7006 0810 0005 7584 6128

James A. Collier, III
1113 Shady Oak Circle
McKinney, TX 75070

Re: T-24-S, R-28-E
Section 13: W/2SE/4SE/4SW/4
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Collier;

According to the records of Eddy County, New Mexico, you are the owner of a 1/80th (1.25%) mineral interest or 0.0625 net mineral acres in the above captioned land.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease that mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5) in event of production,
Primary Term:	Five (5) years, paid up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease made out from James A. Collier, III, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the Lease before a Notary Public, complete the Tax Affidavit and return the signed documents in the stamped return envelope enclosed. Please retain the copy for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will

7006 0810 0005 7584 6128

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage)	
For delivery information visit our website at www.usps.com	
McKINNEY, TX 75070	
Postage	\$ 1.14
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.94
Sent To	
James A. Collier	
1113 Shady Oak Circle	
McKinney, TX 75070	

PS Form 3800, June 2002

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James A. Collier, III
1113 Shady Oak Circle
McKinney, TX 75070

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

- A. Signature: *James A. Collier* ☐ Agent ☐ Addressee
- B. Received by (Printed Name): *James A. Collier* C. Date of Delivery: *9-28-07*
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:
3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

7006 0810 0005 7584 6128

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 6, 2007

James A. Collier, III
1113 Shady Oak Circle
McKinney, TX 75070

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4, -
Eddy County, New Mexico,
containing 5.00 acres, more or less.

Dear Mr. Collier;

On September 19, 2007, I mailed to you, via Certified Mail/Return Receipt Requested, an offer to lease your mineral interest in the above referenced lands.

I have reason to believe that you received my offer letter as I received back the return card indicating receipt of same.

My purpose for writing is to request that you contact me either by mail or telephone to let me know your intentions regarding my offer to lease your mineral interest.

Please let me know if you are interested in leasing at different terms, wish to participate or prefer to be force pooled.

My client is anxious to resolve this and drill a well.

You may contact me at either of the numbers above or by US Mail at the address above. Thank you for attention to this matter.

Sincerely,

Dale E. Neagle

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485

Cell: (432) 413.8174

May 8, 2008

VIA: CMRRR
7006 0810 0005 7584 6272

James A. Collier, III
1113 Shady Oak Circle
McKinney, TX 75070

Re: T-24-S, R-28-E
Section 13: W/2SE/4SE/4SW/4
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Collier;

According to the records of Eddy County, New Mexico, you are the owner of a 1/80th mineral interest or 0.0625 net mineral acres in the above captioned land. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease that mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5) in event of production,
Primary Term:	Five (5) years, paid up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease made out from James A. Collier, III, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the Lease before a Notary Public, complete the Tax Affidavit and return the signed documents in the stamped return envelope enclosed. Please retain the copy for your records.

and notarized Oil and Gas Lease Mr. Dwyer's office will .00. It takes approximately three (3) weeks after receipt of ed and mailed.

days from the date of this letter.

ling this matter, please do not hesitate to contact me.

7006 0810 0005 7584 6272

U.S. Postal Service [®]	
CERTIFIED MAIL [®] RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
MCKINNEY TX 75070	
OFFICIAL USE	
Postage	\$ \$0.58
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$5.38

01 MAY 2008
Postmark Here
MIDLAND TX
05/08/2008

Sent To JAMES A. COLLIER, III
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 20, 2008

VIA: CM/RRR
7007 2560 0003 3689 6493

James A. Collier, III
1113 Shady Oak Circle
McKinney, TX 75070

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Collier;

According to the records of Eddy County, New Mexico, you are the owner of a 1/80th (1.25%) mineral interest or 0.0625 net mineral acres in the above captioned land.

On behalf of my client, Devon Energy Production Company, LP, I would like to make you an offer to lease your mineral interest in the above lands under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th), in event of production,
Primary Term:	Three (3) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease made out from James A. Collier, III, dealing in his sole and separate property, as Lessor, in favor of Devon Energy Production Company, LP, as Lessee, and a tax affidavit.

If the Oil and Gas Lease meets with your approval, please execute the Oil and Gas Lease before a Notary Public, complete the tax affidavit, and return the executed and notarized documents in the stamped return envelope enclosed. Please retain the Oil and Gas Lease stamped COPY for your records.

Upon receipt of your executed and notarized Oil and Gas Lease we will issue you a check in the amount of \$100.00, to cover the bonus consideration. Please note that it takes approximately three (3) weeks for your check to be processed and mailed.

ning a unit in the W/2 of Section 13 and will pursue forced
ure full leasehold in the W/2 of Section 13. If you are force
us consideration and your royalty will probably be less than

g in any drilling operations conducted by my client in lieu of
If you wish to participate, please contact me at your earliest
and they can forward to you an AFE.

s from the date of this letter.

this matter, please do not hesitate to contact me.

U.S. Postal ServiceTM
CERTIFIED MAIL, RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information, visit our website at www.usps.com

McKINNEY TX 75070

Postage	\$	\$1.17
Certified Fee		\$2.70
Return Receipt Fee (Endorsement Required)		\$2.20
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.07

0710
TX CAYDESTA STA 79705
Postmark Here
NOV 20 2008
USPS

Sent To
JAMES A. Collier, III
Street, Apt. No.,
or PO Box No. 1113 Shady Oak Circle
City, State, ZIP+4 McKinney, TX 75070

PS Form 3800, August 2006 See Reverse for Instructions

7007 2560 0003 3689 6493



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL 7008-1140-0004-6107-8100
RETURN RECEIPT REQUESTED

January 23, 2009

James A. Collier III
1113 Shady Oak Circle
McKinney, Texas 75070

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. Collier:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recompleate the referenced well to the Upper Penn Shale formation in accordance with the attached recompleation procedure. Devon's records reflect that you are the owner of an undivided 1/80 unleased mineral interest under the W/2 SE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

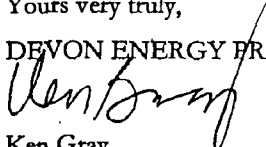
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

October 9, 2006

Edna Mae Watt
400 Holland Drive
Broderick, CA 95605

Re: Oil and Gas Lease dated October 1, 2006

Dear Mrs. Watt,

Attached, please find two original copies of an Oil & Gas Lease dated October 1, 2006. This Lease replaces the previously mailed Lease which is also dated October 1, 2006.

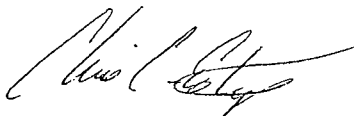
Though the terms and agreements remain the same, we discovered the wrong county was included after it was mailed. This error was an over-site and we apologize for any inconvenience that this may have caused.

Upon receipt of the attached, please destroy the incorrect Oil & Gas Lease with the wrong county. In the event that you have already executed and mailed the incorrect document, we will return it to you along with the signed Tax Affidavit for you to destroy.

Please execute the corrected Lease before a Notary Public, complete the new Tax Affidavit and return the signed documents in the stamped return envelope enclosed. As before, please retain the copy for your records.

Should you have questions, please feel free to contact me at any of the phone numbers in the above letterhead.

Sincerely,



Dale E. Neagle
By: Chris C. Estep

Attachments

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

April 27, 2007

VIA: First Class Mail

Edna Mae Watt —
400 Holland Drive
West Sacramento, CA 95605

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Ms. Watt;

According to the records of Eddy County, New Mexico, you are the owner of 1/64th (1.5625%) mineral interest or 0.0781 net mineral acres in the above captioned lands. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest under the following terms:

Lease Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your above mentioned mineral interest, made out from Edna Mae Watt, dealing in her sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval please execute the Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return the executed, notarized and signed documents to me in the stamped return envelope enclosed.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$50.00. Please note that it takes approximately three (3) weeks for your check to be processed and mailed.

This offer is valid for 30 days from the date of this letter.

If you have any questions regarding this matter please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

September 19, 2007

VIA: CM/RRR
7006 0810 0005 7584 6074

Edna Mae Watt
400 Holland Drive
West Sacramento, CA 95605

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Ms. Watt;

According to the records of Eddy County, New Mexico, you are the owner of 1/64th (1.5625%) mineral interest or 0.0781 net mineral acres in the above captioned lands. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your above mentioned mineral interest, made out from Edna Mae Watt, dealing in her sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval please execute the Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return the executed, notarized and signed documents to me in the stamped return envelope enclosed.

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

WEST SACRAMENTO CA 95605

Postage	\$ 1.14	0710
Certified Fee	\$2.65	
Return Receipt Fee (Endorsement Required)	\$2.15	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	09/19/2007

Sent To: EDNA M. WATT
Street, Apt. No., or PO Box No. 400 HOLLAND DRIVE
City, State, ZIP+4 WEST SACRAMENTO, CA

PS Form 3800, June 2002 See Reverse

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edna Mae Watt
400 Holland Drive
West Sacramento, CA 95605

2. Article Number

(Transfer from service label)

7006 0810 0005 7584 6074

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Edna M. Watt ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

9-24-07

D. Is delivery address different from item 1?

If YES, enter delivery address below: ☐ Yes ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 6, 2007

Edna Mae Watt
400 Holland Drive
West Sacramento, CA 95605

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

Dear Ms. Watt;

On September 19, 2007, I mailed to you, via Certified Mail/Return Receipt Requested, an offer to lease your mineral interest in the above referenced lands.

I have reason to believe that you received my offer letter as I received back the return card indicating receipt of same.

My purpose for writing is to request that you contact me either by mail or telephone to let me know your intentions regarding my offer to lease your mineral interest. I would contact by telephone, but I do not have a number for you.

Please let me know if you are interested in leasing at different terms, wish to participate or prefer to be force pooled.

My client is anxious to resolve this and drill a well.

You may contact me at either of the numbers above or by US Mail at the address above. Thank you for attention to this matter.

Sincerely,



Dale E. Neagle

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

February 15, 2008

VIA: CM/RRR
7006 0810 0005 7558 0770

Edna Mae Watt
400 Holland Drive
West Sacramento, CA 95605

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Ms. Watt;

According to the records of Eddy County, New Mexico, you are the owner of 1/64th (1.5625%) mineral interest or 0.0781 net mineral acres in the above captioned lands. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your above mentioned mineral interest, made out from Edna Mae Watt, dealing in her sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval please execute the Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return the executed, notarized and signed documents to me in the stamped return envelope enclosed.

Upon receipt of the executed documents, the Oil and Gas Lease, Mr. Dwyer's office will

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$1.14
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.94

Sent To: Edna M. Watt
Street, Apt. No.: 400 Holland
City, State, ZIP+4: W. Sacramento, CA

PS Form 3800, June 2002

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature <u>X Edna M. Watt</u> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>EDNA M. WATT</u></p> <p>C. Date of Delivery <u>03-07-08</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No YES, enter delivery address below:</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> COD</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
1. Article Addressed to: Edna Mae Watt 400 Holland Drive West Sacramento, CA 95605			
2. Article Number (Transfer from service label)		7006 0810 0005 7558 0770	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 8, 2008

VIA: CM/RRR
7006 0810 0005 7584 6265

Edna Mae Watt
400 Holland Drive
West Sacramento, CA 95605

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Ms. Watt;

According to the records of Eddy County, New Mexico, you are the owner of 1/64th (1.5625%) mineral interest or 0.0781 net mineral acres in the above captioned lands. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your above mentioned mineral interest, made out from Edna Mae Watt, dealing in her sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval please execute the Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return the executed, notarized and signed documents to me in the stamped return envelope enclosed.

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage)		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
For delivery information visit our website at www.usps.com		<input checked="" type="checkbox"/> Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. <input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you. <input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature x Edna m. Watt <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
WEST SACRAMENTO CA 95605		1. Article Addressed to: Edna Mae Watt 400 Holland Drive West Sacramento, CA 95605		B. Received by (Printed Name) E. WATT C. Date of Delivery 5-12-08	
Postage	\$ 00.58			D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
Certified Fee	\$ 2.65			3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
Return Receipt Fee (Endorsement Required)	\$ 2.15			4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00				
Total Postage & Fees	\$ 5.38				
Sent To EDNA MAE WATT		2. Article Number (Transfer from service label) 7006 0810 0005 7584 6265			
Street, Apt. No., or PO Box No. City, State, ZIP+4		PS Form 3811, February 2004		Domestic Return Receipt	
PS Form 3800, June 2002				102595-02-M-1540	

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 20, 2008

VIA: CM/RRR
7007 2560 0003 3689 6486

Edna Mae Watt
400 Holland Drive
West Sacramento, CA 95605

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Ms. Watt;

According to the records of Eddy County, New Mexico, you are the owner of $1/64^{\text{th}}$ (1.5625%) mineral interest or 0.0781 net mineral acres in the above captioned lands. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth ($1/5^{\text{th}}$) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your above mentioned mineral interest, made out from Edna Mae Watt, dealing in her sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval please execute the Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return the executed, notarized and signed documents to me in the stamped return envelope enclosed.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$100.00. Please note that it takes approximately three (3) weeks for your check to be processed and mailed.

My client is in the process of forming a unit in the W/2 of Section 13 and will pursue forced pooling procedures in the near future to ensure full leasehold in the W/2 of Section 13. If you are force pooled you will most likely receive no bonus consideration and your royalty will probably be less than what we are offering.

In any drilling operations conducted by my client in lieu of you wish to participate, please contact me at your earliest and they can forward to you an AFE.

The date of this letter.

In this matter please do not hesitate to contact me.

9849 689E E000 0952 2002

U.S. Postal Service TM	
CERTIFIED MAIL TM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
WEST SACRAMENTO CA 95605	
Postage	\$ 1.17
Certified Fee	\$ 2.70
Return Receipt Fee (Postage Required)	\$ 2.20
Restricted Delivery Fee (Postage Required)	\$ 0.00
Postage & Fees	\$ 6.07
11/20/2008	

0710 03

Postmark Here NOV 20 2008

EDNA MAE WATT
400 Holland Drive
WEST SACRAMENTO, CA 95605

PS Form 3800, August 2006 See Reverse for Instructions



Ken Gray
Senior Advisor, Land

VIA CERTIFIED MAIL 7008-1140-0004-6107-8179
RETURN RECEIPT REQUESTED

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

January 23, 2009

Edna Mae Watt
400 Holland Drive
West Sacramento, California 95605

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mrs. Watt:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recompleate the referenced well to the Upper Penn Shale formation in accordance with the attached recompleation procedure. Devon's records reflect that you are the owner of an undivided 1/64 unleased mineral interest under the W/2 SE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

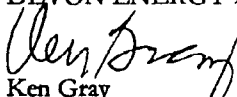
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

October 9, 2006

David B. Brown
P.O. Box 2888
Houston, TX 77525

Re: Oil and Gas Lease dated October 1, 2006

Dear Mr. Brown,

Attached, please find two original copies of an Oil & Gas Lease dated October 1, 2006. This Lease replaces the previously mailed Lease which is also dated October 1, 2006.

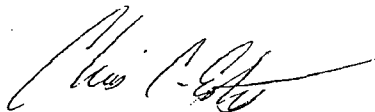
Though the terms and agreements remain the same, we discovered the wrong county was included after it was mailed. This error was an over-site and we apologize for any inconvenience that this may have caused.

Upon receipt of the attached, please destroy the incorrect Oil & Gas Lease with the wrong county. In the event that you have already executed and mailed the incorrect document, we will return it to you along with the signed Tax Affidavit for you to destroy.

Please execute the corrected Lease before a Notary Public, complete the new Tax Affidavit and return the signed documents in the stamped return envelope enclosed. As before, please retain the copy for your records.

Should you have questions, please feel free to contact me at any of the phone numbers in the above letterhead.

Sincerely,



Dale E. Neagle
By: Chris C. Estep

Attachments

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 1, 2007

VIA: First Class Mail

David B. Brown
P. O. Box 690050
San Antonio, TX 78269

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Mr. Brown;

According to the records of Eddy County, New Mexico, you are the owner of 1/320th (0.3125%) mineral interest or 0.0156 net mineral acres in the above referenced tract. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in that tract under the following terms:

Lease Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your interest in the above referenced tract, made out from David B. Brown, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the original before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped return envelope enclosed. Please retain the Oil and Gas Lease stamped COPY for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$50.00. It takes approximately three (3) weeks after receipt of your Lease for your check to be processed and mailed.

This offer is valid for thirty (30) days from the date of this letter,

If you have any questions regarding this matter please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

September 19, 2007

VIA: First Class Mail
7006 0810 0005 7584 6098

David B. Brown
P. O. Box 690050
San Antonio, TX 78269

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Mr. Brown;

According to the records of Eddy County, New Mexico, you are the owner of 1/320th (0.3125%) mineral interest or 0.0156 net mineral acres in the above referenced tract. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in that tract under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your interest in the above referenced tract, made out from David B. Brown, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the original before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped return envelope enclosed. Please retain the Oil and Gas Lease stamped COPY for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of the bonus.

U.S. Postal Service[™] CERTIFIED MAIL[™] RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.gov

SAN ANTONIO, TX 78269

Postage	\$	\$1.14
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.94

Sent To DAVID B. BROWN
Street, Apt. No., or PO Box No. PO Box 690050
City, State, ZIP+4[®] SAN ANTONIO, TX 78269
PS Form 3800, June 2002 See Reverse

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David B. Brown
P. O. Box 690050
San Antonio, TX 78269

2. Article Number
(Transfer from service label)

7006 0810 0005 7584 6098

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☐ Agent ☐ Addressee
B. Received by (Printed Name) _____ C. Date of Delivery 9-24-07
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below: _____

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

Domestic Return Receipt

102595-02-M

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 6, 2007

David B. Brown
P. O. Box 690050
San Antonio, TX 78269

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

Dear Mr. Brown;

On September 19, 2007, I mailed to you, via Certified Mail/Return Receipt Requested, an offer to lease your mineral interest in the above referenced lands.

I have reason to believe that you received my offer letter as I received back the return card indicating receipt of same.

My purpose for writing is to request that you contact me either by mail or telephone to let me know your intentions regarding my offer to lease your mineral interest.

Please let me know if you are interested in leasing at different terms, wish to participate or prefer to be force pooled.

My client is anxious to resolve this and drill a well.

You may contact me at either of the numbers above or by US Mail at the address above. Thank you for attention to this matter.

Sincerely,

Dale E. Neagle

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

May 8, 2008

VIA: First Class Mail
7006 0810 0005 7584 6258

David B. Brown
P. O. Box 690050
San Antonio, TX 78269

COPY

Re: T-24-S, R-28-E
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Mr. Brown;

According to the records of Eddy County, New Mexico, you are the owner of 1/320th (0.3125%) mineral interest or 0.0156 net mineral acres in the above referenced tract. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in that tract under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your interest in the above referenced tract, made out from David B. Brown, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the original before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped return envelope enclosed. Please retain the Oil and Gas Lease stamped COPY for your records.

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
For delivery information visit our website at www.usps.gov		<input checked="" type="checkbox"/> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. <input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you. <input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
SAN ANTONIO TX 78269		1. Article Addressed to: David B. Brown P. O. Box 690050 San Antonio, TX 78269		B. Received by (Printed Name) _____ C. Date of Delivery <u>5-10</u>	
Postage \$0.58		2. Article Number _____ (Transfer from service label)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
Certified Fee \$2.65		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Return Receipt Fee (Endorsement Required) \$2.15		PS Form 3811, February 2004		Domestic Return Receipt	
Restricted Delivery Fee (Endorsement Required) \$0.00		PS Form 3800, June 2002		102595-02-M-1540	
Total Postage & Fees \$5.38		Sent To <u>DAVID B. Brown</u>			
Street, Apt. No., or PO Box No.		City, State, ZIP+4			

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 20, 2008

VIA: CM/RRR
7007 2560 0003 3689 6462

David B. Brown
P. O. Box 690050
San Antonio, TX 78269

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico, containing 5.00 acres, more or less.

Dear Mr. Brown;

According to the records of Eddy County, New Mexico, you are the owner of 1/320th (0.3125%) mineral interest or 0.0156 net mineral acres in the above referenced tract. On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease your mineral interest in that tract under the following terms:

Lease Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Primary Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your interest in the above referenced tract, made out from David B. Brown, dealing in his sole and separate property, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the Oil and Gas Lease meets with your approval, please execute the original before a Notary Public, complete the Tax Affidavit and return the executed, notarized and completed documents to me in the stamped return envelope enclosed. Please retain the Oil and Gas Lease stamped COPY for your records.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$100.00. It takes approximately three (3) weeks after receipt of your Lease for your check to be processed and mailed.

My client is in the process of forming a unit in the W/2 of Section 13 and will pursue forced pooling procedures in the near future to ensure full leasehold in the W/2 of Section 13. If you are force pooled you will most likely receive no bonus consideration and your royalty will probably be less than

g in any drilling operations conducted by my client in lieu of
If you wish to participate, please contact me at your earliest
and they can forward to you an AFE.

ys from the date of this letter,

g this matter, please do not hesitate to contact me.

7007 2560 0003 3689 6462

U.S. Postal Service	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
SAN ANTONIO TX 78269	
OFFICIAL USE	
Postage	\$ 1.17
Certified Fee	\$2.70
Return Receipt Fee (Endorsement Required)	\$2.20
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.07

0710
NOV 20 2008
POSTMASTER: Here
USPS

Sent To
DAVID B. Brown
Street, Apt. No.,
or PO Box No. P.O. Box 690050
City, State, ZIP+4 SAN ANTONIO TX 78269

PS Form 3800, August 2006 See Reverse for Instructions



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL 7008-1140-0004-6107-8117
RETURN RECEIPT REQUESTED

January 23, 2009

David B. Brown
P.O. Box 690050
San Antonio, Texas 78269

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. Brown:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recompleat the referenced well to the Upper Penn Shale formation in accordance with the attached recompleat procedure. Devon's records reflect that you are the owner of an undivided 1/320 unleased mineral interest under the W/2 SE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

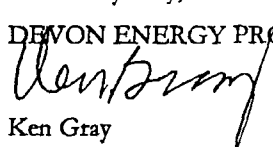
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

April 10, 2007

VIA: First Class Mail

Stephen A. Major
Trustee of John Charles Major Trust
7751 South Memorial Drive, Apt. 5209
Tulsa, OK 74133

COPY

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

Dear Mr. Major;

According to the records of Eddy County, New Mexico, you, as Sole Trustee of the John Charles Major Trust, are the owner of 1/80th (1.2500%) mineral interest or 0.0625 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease the mineral interest described above in the above captioned lands under the following terms:

Bonus:	\$50.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your mineral interest in the above lands made out from Stephen Alfred Major, Sole Surviving Trustee of the John Charles Major Trust, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the stamped return envelope enclosed.

Upon receipt of your executed and notarized Oil and Gas Lease Mr. Dwyer's office will issue you a check in the amount of \$50.00. It takes approximately three (3) weeks after receipt of your Oil and Gas Lease for your check to be processed and mailed.

This offer is valid for thirty (30) days from the date of this letter.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Dale E. Neagle
Enclosures.

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

September 19, 2007

VIA: First Class Mail
7006 0810 0005 7584 6104

Stephen A. Major
Trustee of John Charles Major Trust
7751 South Memorial Drive, Apt. 5209
Tulsa, OK 74133

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Major;

According to the records of Eddy County, New Mexico, you, as Sole Trustee of the John Charles Major Trust, are the owner of 1/80th (1.2500%) mineral interest or 0.0625 net mineral acres in the above captioned lands.

On behalf of my client, T. Verne Dwyer, I would like to make you an offer to lease the mineral interest described above in the above captioned lands under the following terms:

Bonus:	\$100.00 flat rate,
Royalty:	One-fifth (1/5 th) in event of production,
Term:	Five (5) years, paid-up.

I have prepared and enclosed for your review and execution one original and one copy of an Oil and Gas Lease covering your mineral interest in the above lands made out from Stephen Alfred Major, Sole Surviving Trustee of the John Charles Major Trust, as Lessor, in favor of T. Verne Dwyer, as Lessee, and a Tax Affidavit.

If the documents meet with your approval, please execute the original Oil and Gas Lease before a Notary Public, complete the Tax Affidavit, and return both documents to me in the stamped return envelope or

7006 0810 0005 7584 6104

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage)	
For delivery information, visit our website at www.usps.com	
TULSA, OK 74133	
Postage	\$ 1.14
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 5.94

09/19/07

Sent To: STEPHEN A. MAJOR
Street, Apt. No., or PO Box No. 7751 SOUTH MEMORIAL DRIVE
City, State, ZIP+4 TULSA, OK 74133

PS Form 3800, June 2002

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stephen A. Major
Trustee of John Charles Major Trust
7751 South Memorial Drive, Apt. 5209
Tulsa, OK 74133

2. Article Number (Transfer from service label)

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) [Name] C. Date of Delivery 9/24/07

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7006 0810 0005 7584 6104

Domestic Return Receipt

102595-02-M:15

P. O. Box 50832
Midland, TX 79710
Email: dneagle@sbcglobal.net

Dale E. Neagle

Office: (432) 686.7485
Cell: (432) 413.8174

November 6, 2007

Stephen A. Major
Trustee of John Charles Major Trust
7751 South Memorial Drive, Apt. 5209
Tulsa, OK 74133

Re: T-24-S, R-28-E,
Section 13: W/2SE/4SE/4SW/4,
Eddy County, New Mexico,
containing 5.00 acres, more or less.

COPY

Dear Mr. Major;

On September 19, 2007, I mailed to you, via Certified Mail/Return Receipt Requested, an offer to lease your mineral interest in the above referenced lands.

I have reason to believe that you received my offer letter as I received back the return card indicating receipt of same.

My purpose for writing is to request that you contact me either by mail or telephone to let me know your intentions regarding my offer to lease your mineral interest.

Please let me know if you are interested in leasing at different terms, wish to participate or prefer to be force pooled.

My client is anxious to resolve this and drill a well.

You may contact me at either of the numbers above or by US Mail at the address above. Thank you for attention to this matter.

Sincerely, ~

Dale E. Neagle



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL 7008-1140-0004-6107-8131
RETURN RECEIPT REQUESTED

January 23, 2009

Stephen A. Major, Trustee
John Charles Major Trust
7751 South Memorial Drive, Apt. 5209
Tulsa, Oklahoma 74133

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. Major:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recompleate the referenced well to the Upper Penn Shale formation in accordance with the attached recompleation procedure. Devon's records reflect that you are the owner of an undivided 1/80 unleased mineral interest under the W/2 SE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. You have previously been contacted by Mr. Dale Neagle on Devon's behalf, attempting to enter into an oil and gas lease without success. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

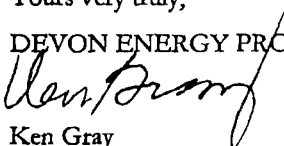
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable oil and gas lease covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Primary Term: Six (6) months
Royalty: 1/4 in the event of production

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL 7008-1140-0004-6107-8070
RETURN RECEIPT REQUESTED

January 23, 2009

Cline Oil and Gas Company
7144 East Stetson Drive, Suite 405
Scottsdale, Arizona 85251
Attn: W. Geoffrey Cline
President

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. Cline:

Devon Energy Production Company, L.P., ("Devon") as operator proposes to recomplete the referenced well to the Upper Penn Shale formation in accordance with the attached recompletion procedure. Devon's records reflect that you are the owner of an undivided 25% leasehold interest under the E/2 NE/4 NW/4 & W/2 SE/4 NE/4 SW/4 & E/2 NE/4 SE/4 SW/4 of Section 13 which is included in the dedicated drilling and spacing unit being the W/2 of said Section 13. Enclosed you will find Devon's authority for expenditure ("AFE") estimating the dryhole costs of the procedure to be approximately \$781,000 with completed well costs estimated to be approximately \$907,000.

In the event you elect to participate in the above proposal, please so indicate by executing and returning one (1) copy of the enclosed AFE to the undersigned along with your well requirements including your email address. Upon receipt of an executed AFE I will forward a Joint Operating Agreement for your review.

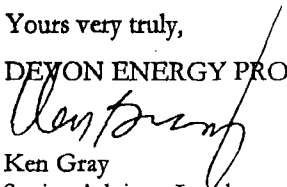
In the event you elect not to participate, Devon would be willing to enter into a mutually acceptable term assignment covering your interest under the following general terms:

Bonus: \$500.00 per net mineral acre
Term: Six (6) months
Reserved ORRI: Difference between existing burdens and 25%

I look forward to your response at the earliest possible time. Feel free to contact me at (405) 552-4633 if there are any questions or if additional information is required.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

1. **CLAPT**

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CLINE OIL & GAS CO.
7144 EAST STETSON DRIVE
SUITE 405
SCOTTSDALE, AZ 85251
ATTN: W. GEOFFREY CLINE

A. Signature X		<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
B. Received by (Printed Name) CLINE		C. Date of Delivery 23 FEB 2009
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		

7008 1140 0004 6107 8070
(Transfer from back of mailpiece)

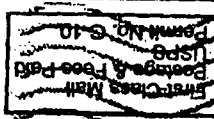
PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

• Sender: Please print your name, address, and ZIP+4 in this box •

Devon Energy Production Co.
20 North Broadway
Oklahoma City, OK 73102
Donna Hatchett CT 3.013



PHOENIX AZ 850
UNITED STATES POSTAL SERVICE
23 FEB 2009 PM 7



Ken Gray
Senior Advisor, Land

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-4633
Fax: (405) 552-8113

VIA CERTIFIED MAIL #7008-1140-0004-6107-8209
RETURN RECEIPT REQUESTED

March 23, 2009

Cline Oil and Gas Company
7144 East Stetson Drive, Suite 405
Scottsdale, Arizona 85251
Attn: W. Geoffrey Cline
President

Re: Craft #1
1980' FNL & 660' FWL
W/2 Section 13-T24S-R28E
Eddy County, New Mexico

Dear Mr. Cline:

By letter dated January 23, 2009 Devon Energy Production Company, L.P. ("Devon") proposed to recomplete the referenced well to the Upper Penn formation and dedicating the W/2 of said section 13 as the drilling and spacing unit. A recompletion procedure, along with an Authority for Expenditure ("AFE"), in duplicate, was submitted reflecting estimated total costs of the project to be approximately \$907,000. Additionally, Devon proposed to enter into a mutually acceptable term assignment covering your leasehold interest in lieu of participation.

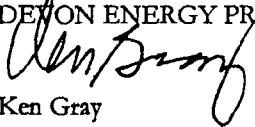
To date, Devon has not received a response to such proposal. Again, Devon respectfully requests your prompt evaluation and election. An election to participate should be accompanied by an executed AFE, and your well requirement sheet including email address.

Please contact the undersigned at 405-552-4633 if there are any questions or if additional information is required.

I look forward to your response at the earliest possible time.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Ken Gray
Senior Advisor, Land

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
1	216	13	COMP-LOCATION			2257.94	2257.94
			Net			2257.94	2257.94
			COMP-LOCATION, ROADS, PITS, FNS		Comment:		
1	216	19	COMPL-SITE PR		1000		
			Net		1000		
			COMPL-SITE PREPARATION		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

EXHIBIT

D

AFED113.01

Inquire Gross AFE Budgets

4/13/09

09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
	216	102	COMPL-COMPLET		20000	78997.12	91826.17
			Net		20000	78997.12	91826.17
			COMPL-COMPLETION FLUIDS		Comment:		
	216	103	COMPL-SURFACE		35000	106272.16	109394.10
			Net		35000	106272.16	109394.10
			COMPL-SURFACE RNTAL TOOLS & EQ		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Account	Gen Sub Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
└	216 104	COMPL-DOWNHOL		25000	45107.82	62946.67
		Net		25000	45107.82	62946.67
		COMPL-DOWNHOLE RNTL TOOLS & EQ		Comment:		
└	216 109	COMPL-OTHER M			4917.77	4917.77
		Net			4917.77	4917.77
		COMPL-OTHER MATERIALS & SUPPLS		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
┐	216	201	COMPL-WELD,RO			52090.49	52707.41
			Net			52090.49	52707.41
			COMPL-WELD,ROUSTABOUT & OTHER		Comment:		
┐	216	202	COMPL-DIRT WO			1472.29	1472.29
			Net			1472.29	1472.29
			COMPL-DIRT WORK & HEAVY EQUIPN		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
—	216	203	COMPL-TRUCKIN			13975.11	14895.18
			Net			13975.11	14895.18
			COMPL-TRUCKING & HOTSHOT		Comment:		
—	216	251	COMPL-CEMENT		5000		
			Net		5000		
			COMPL-CEMENT & CEMENTING SERVC		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
	216	254	COMPL-FLOWBAC		20000	72527.31	72527.31
			Net		20000	72527.31	72527.31
			COMPL-FLOWBACK EQMT-TEST SERVC				
	216	255	COMPL-LOGGING		30000	13371.24	60669.66
			Net		30000	13371.24	60669.66
			COMPL-LOGGING				

Comment:

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
□	216	259	COMPL-CASING			16931.47	16931.47
			Net			16931.47	16931.47
			COMPL-CASING & TUBULAR SERVICE		Comment:		
□	216	261	COMPL-MISC.PU			67530.40	86833.17
			Net			67530.40	86833.17
			COMPL-MISC.PUMPING SERVICES		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
└	216	263	COMPL-FLUID D		10000	4198.70	4198.70
			Net		10000	4198.70	4198.70
			COMPL-FLUID DISPOSAL		Comment:		
└	216	265	COMPL-STIMULA		550000	391183.96	391183.96
			Net		550000	391183.96	391183.96
			COMPL-STIMULATION & GRAVELPACK		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
└	216	269	COMPL-CONSULT		15000	15403.05	30149.54
			Net		15000	15403.05	30149.54
			COMPL-CONSULTANTS		Comment:		
└	216	281	COMPL-COMMUNI			15.16	15.16
			Net			15.16	15.16
			COMPL-COMMUNICATIONS SERVICES		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
—	216	501	COMPL-PULLING		70000	117576.45	120860.33
			Net		70000	117576.45	120860.33
			COMPL-PULLINGS & SWABBING UNIT		Comment:		
—	216	552	COMPL-SAFETY			2939.25	2939.25
			Net			2939.25	2939.25
			COMPL-SAFETY EQPMT & TRAINING		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
└	216	711	COMPL-COMPANY			5953.32	5953.32
			Net			5953.32	5953.32
			COMPL-COMPANY SUPERVISION		Comment:		
└	216	721	COMPL-COMPLET			13984.20	13984.20
			Net			13984.20	13984.20
			COMPL-COMPLETION OVERHEAD		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
└	216	723	COMPL OVRHD R			13984.20-	13984.20-
			Net			13984.20-	13984.20-
			COMPL OVRHD RVSL 100% PROP		Comment:		
└	216	805	COMPL-REPAIR			3098.72	3098.72
			Net			3098.72	3098.72
			COMPL-REPAIR & RPL SURFACE		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
└	216	806	COMPL-REPAIR			2577.01	2577.01
			Net			2577.01	2577.01
			COMPL-REPAIR & RPL-SUBSURFACE		Comment:		
└	216	831	COMPL-VEHICLE			959.37	959.37
			Net			959.37	959.37
			COMPL-VEHICLE EXPENSE		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
—	216	865	COMPL-COMPANY			1941.23	1941.23
			Net			1941.23	1941.23
			COMPL-COMPANY BENEFITS		Comment:		
—	216	895	COMPL-TAXES -			92.36	92.36
			Net			92.36	92.36
			COMPL-TAXES - OTHER - IDC		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
└	217	915	COMPL-TUBING		86000		
			Net		86000		
			COMPL-TUBING		Comment:		
└	217	925	COMPL-SUBSURF		25000		
			Net		25000		
			COMPL-SUBSURFACE EQUIPMENT		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Opt	Gen	Sub	Account Title	Dry Budget	Compl Budget	Year to Date Costs	Inception to Date Costs
—	217	931	COMPL-WELLHEA		15000	15294.10	15294.10
			Net		15000	15294.10	15294.10
			COMPL-WELLHEAD VALVES & EQUIPT		Comment:		
—	217	941	COMPL-TANKS			16053.45	16053.45
			Net			16053.45	16053.45
			COMPL-TANKS		Comment:		

AFE Totals 907000 1119072.31 1239030.70

F3=Exit F11=Expand/Compress F12=Previous
 F14=AFE Group Budgets F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Account	Dry	Compl	Year to Date	Inception to
Opt Gen Sub Account Title	Budget	Budget	Costs	Date Costs
217 945 COMPL-TREATIN			4836.53	4836.53
Net			4836.53	4836.53
COMPL-TREATING EQUIPMENT		Comment:		
217 962 COMPL-STEEL L			60778.20	60778.20
Net			60778.20	60778.20
COMPL-STEEL LINE PIPE		Comment:		

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals

AFED113.01

Inquire Gross AFE Budgets

4/13/09
09:49:59

AFE number : 146855
 Property number : 100511 002 CRAFT 1
 AFE type : 20 RECOMPLETIONS
 Actual costs as of : 3/31/2009
 Before casing point interest . . : 1.00000000
 After casing point interest . . : 1.00000000

Type options, press Enter.

1=Actual YTD costs 2=Actual costs to date

Account	Dry	Compl	Year to Date	Inception to
Opt Gen Sub Account Title	Budget	Budget	Costs	Date Costs
217 986 COMPL-SURFACE			720.33	720.33
Net			720.33	720.33
COMPL-SURFACE-OTHER TANG EQUIP				

Comment:

AFE Totals

907000

1119072.31

1239030.70

F3=Exit

F11=Expand/Compress

F12=Previous

F14=AFE Group Budgets

F16=Net Actuals