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RECEIVED

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January 26, 2009

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 14245


Dear Florene:

Enclosed for filing, on behalf of RSC Resources Limited Partnership, are an original and one copy of an application for compulsory pooling, *etc.*, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the **second** Examiner hearing in March 2009. Thanks.

Very truly yours,


James Bruce

Attorney for RSC Resources Limited Partnership

Florene - This is a
reopened case, & no order
has been entered yet.


PARTIES BEING POOLED

Anderson Oil Ltd.
Attn: Neal B. Anderson
Suite 300
5005 Woodway Drive
Houston, TX 77056-1784

El Paso Exploration &
Production LP
Attn: Martin E. Wirth
1001 Louisiana
Houston, TX 77002

EOG Resources, Inc.
Attn: Patrick J. Tower
P.O. Box 2267
Midland, TX 79702-2267

Eagle Oil and Gas, Ltd.
Suite 510
2525 Kell Boulevard
Wichita Falls, TX 76308

J. Cleo Thompson & J. Cleo
Thompson, Jr., L.P.
Suite 4300
325 North St. Paul
Dallas, Texas 75201

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, OK 74121-1468

Occidental Oil and Gas Corp.
P.O. Box 4294
Houston, TX 77210-4294

Devon Energy Production
Company, L.P.
20 North Broadway
Oklahoma City, OK 73102

COG Oil & Gas, LP
COG Operating, LLC
Suite 1300
550 West Texas
Midland, Texas 79701

Dallas P. Bauer
P.O. Box 95
La Mesa, NM 88044

Pear Resources
P.O. Box 11044
Midland, TX 79702

E. Earl Baldrige III
P.O. Box 50716
Midland, TX 79710

Three Span Oil & Gas, Inc.
P.O. Box 51538
Midland, TX 79710

WKKA, Ltd.
P.O. Box 10354
Midland, TX 79702

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF RSC RESOURCES LIMITED
PARTNERSHIP TO RE-OPEN CASE NO. 14245
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 14245

AMENDED APPLICATION

RSC Resources Limited Partnership applies for an order (i) approving a non-standard oil spacing and proration unit in the Wolfcamp formation comprised of Lot 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$ (the S $\frac{1}{2}$ S $\frac{1}{2}$ equivalent) of Section 30, Township 16 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 30, and has the right to drill a well thereon.
2. Applicant proposes to drill its Lucky Wolf "30" Fed. Com. Well No. 1, to a depth sufficient to test the Wolfcamp formation, and seeks to dedicate the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 30 to the well to form a non-standard 162.77 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. **The well is a horizontal well, with a surface location 860 feet from the south line and 100 feet from the west line of Section 30. The well will penetrate the Wolfcamp formation at a point approximately 860 feet from the south line and 330 feet from the west line, and have a terminus 990 feet from the south line and 330 feet from the east line, of Section 30.**
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 30 for the purposes set forth herein.

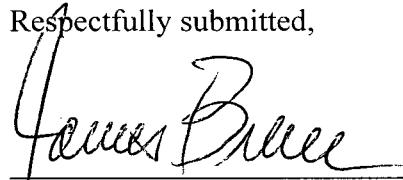
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the S½S½ of Section 30, pursuant to NMSA 1978 §§70-2-17, 18.

5. The approval of the non-standard unit, and the pooling of all mineral interests underlying the S½S½ of Section 30, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the S½S½ of Section 30;
- B. Pooling all mineral interests in the S½S½ of Section 30 in the Wolfcamp formation;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in cursive script, reading "James Bruce". The signature is written in dark ink and is positioned above a horizontal line.

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for RSC Resources Limited
Partnership

PROPOSED ADVERTISEMENT

Case No. 14245 (reopened):

Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 4, SE/4SW/4, and S/2SE/4 (the S/2S/2) of Section 30, Township 16 South, Range 28 East, NMPM, to form a non-standard 162.77-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Lucky Wolf "30" Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 860 feet from the south line and 100 feet from the east line of Section 30. The well will penetrate the Wolfcamp formation at a point approximately 860 feet from the south line and 330 feet from the west line, and have a terminus 990 feet from the south line and 330 feet from the east line, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles east-northeast of Artesia, New Mexico.