

**CASE 13179:** Application of Chesapeake Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 14, Township 15 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre spacing within that vertical extent, including the Southwest Austin-Morrow Gas Pool and the Southwest Austin-Mississippian Gas Pool. This unit is to be dedicated to its Williams "14" Federal Well No. 1 which is to be drilled at a standard location in Unit E of this section. Also to be considered will be the costs of re-entering said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 6 miles north-northeast of Lovington, New Mexico.

**CASE 13180:** Application of Kaiser-Francis Oil Company for pool creation and adoption of special rules and regulations for a new Paddock oil pool, Lea County, New Mexico. Applicant seeks a order creating a new Paddock oil pool for production from its Cooper "3" Well No. 7, located in Unit C of Section 3, Township 20 South, Range 37 East, to be dedicated to an 80-acre oil spacing and proration unit consisting of the E/2 NW/4 of this section. The requested special pool rules include provisions for 80-acre oil spacing and proration units and a special 300-barrels per day oil allowable. This unit is located approximately 1/2 mile Southeast of Monument, New Mexico.

**CASE 13181:** Application of Yates Petroleum Corporation for approval of a Unit Agreement, Lea County, New Mexico. Applicant seeks approval of the Cash State Exploratory Unit for an area comprising 7,117 acres, more or less, of State of New Mexico lands and 40 acres of fee minerals in Sections 13, 24, 25, and 36 of Township 10 South, Range 33 East; Sections 18, 19, 30 and 31 of Township 10 South, Range 34 East; and Sections 3, 4, 9 and 10 of Township 11 South, Range 34 East. Said area is located approximately 13 miles northwest of Tatum, New Mexico.

**CASE 13154:** (Readvertised)

Application of Yates Petroleum Corporation for nonstandard spacing and proration units, Chaves County, New Mexico. Applicant seeks an order creating: (i) a non-standard 365.94-acre spacing and proration unit, for all formations and/or pools developed on 320-acre spacing, comprised of Lots 1 through 4 of irregular Section 36 of Township 9 1/2 South, Range 24 East, and the N/2 of irregular Section 1, Township 10 South, Range 24 East; (ii) a non-standard 181.31-acre spacing and proration unit, for all formations and/or pools developed on 160-acre spacing, comprised of Lots 1 and 2 of irregular Section 36, Township 9 1/2 South, Range 24 East, and Lots 1 and 2 and the S/2 NE/4 of irregular Section 1, Township 10 South, Range 24 East; and (iii) a non-standard 50.19-acre spacing and proration unit comprised of Lot 1 of irregular Section 36, Township 9 1/2 South, Range 24 East, and Lot 1 of irregular Section 1, Township 10 South, Range 24 East. Yates proposes to dedicate these non-standard spacing units to its Erma Com Well No. 2 to be drilled at a standard location 660 feet from the North and East lines (Unit A) of said Section 1 to a depth sufficient to test all formations from the surface to the Pre-cambrian formation. These non-standard units are located approximately 4 miles northeast of Roswell, New Mexico.

**CASE 13182:** Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the Pre-Cambrian in the following described spacing and proration units located in Section 1, Township 7 South, Range 25 East: the N/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Cottonwood Ranch-Pennsylvanian Gas Pool and the Undesignated Five Mile Draw-Pennsylvanian Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Pecos Slope Abo Gas Pool; and the SE/4 NW/4 (Unit F) for all formations and/or pools developed on 40-acre spacing, which includes but is not necessarily limited to the Undesignated Linda-San Andres Pool. Said units are to be dedicated to Applicant's proposed Yankee ANK Fed. Com. Well No. 2 to be drilled at a standard gas well location 1650 feet from the North and West Lines (Unit F) of said Section 1. Also to be considered will be the cost of drilling and completing said well, the allocation of the cost thereof, actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a charge for risk involved in drilling said well. Said area is located approximately 25 miles Northeast of Roswell, New Mexico.