STATE OF NEW MEXICO ENERGY, MINERALS AND NATRUAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CASE #: 14325

EXHIBIT A



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Pecos District Carlsbad Field Office 620 E. Greene

Carlsbad, New Mexico 88220-6292 www.blm.gov/nm/st/en.html

IN REPLY REFER TO: NM-56749 3160 NM (P0220)

Holland & Hart LLP Attention: William F. Carr 110 North Guadalupe, Suite 1 Santa Fe, NM 87501

Dear Mr. Carr:

Re: Application of Chesapeake Operating Inc.for approval of a pilot project in the Seven Rivers formation to study the feasibility of implementing enhanced recovery operations in this pool, Lea County, New Mexico.

The BLM Carlsbad Field Office has reviewed the proposed project. Of the wells surrounding the proposed pilot well, the Texaco Federal #3 (API 30-025-31398) had the only questionable wellbore. Chesapeake has informed the BLM that this well was identified at the hearing (June 2, 2009) and that the issue with the top of cement (TOC) at 5150' would be addressed prior to starting the pilot project.

Therefore, the BLM has no objections to the hearing moving forward. Further review of the actual well being used for injection will be done during the Application for Permit to Drill process and the actual re-entry process. The BLM may require a monitor well for this project.

Sincerely,

Don Peterson Assistant Field Manager,

Lands and Minerals

cc:

NM 9210, Shannon Shaw NMOCD- Santa Fe P0220-CFO File Room

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CHESAPEAKE OPERATING, INC. FOR APPROVAL OF A PILOT PROJECT IN THE SEVEN RIVERS FORMATION TO STUDY THE FEASIBILITY OF IMPLEMENTING ENHANCED RECOVERY OPERATIONS IN THIS POOL (TONTO-SEVEN RIVERS POOL), LEA COUNTY, NEW MEXICO.

CASE NO. 14325	
ORDER NO. R-	

CHESAPEAKE OPERATING, INC.'S PROPOSED ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a. m. on June 2, 2009 and June 25, 2009 at Santa Fe, New Mexico, before Examiner William V. Jones and Examiner Terry G. Warnell.

NOW, on this ____ day of June 2009, the division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

- (1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.
- (2) The applicant, Chesapeake Operating, Inc. ("Chesapeake") seeks authorization to institute a lease waterflood pilot project by the injection of water into the Seven Rivers formation to study the feasibility of implementing enhanced recovery operations by waterflooding in this pool and to determine the proper injection and production patterns to be used to maximize the remaining recovery from this reservoir.
- (3) This pilot waterflood project should be designated the "Tonto-Seven Rivers Lease Waterflood Project" and encompasses Chesapeake's Federal Oil and Gas Lease NM 56749 covering 520 acres more particularly described as follows:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No.14325 Exhibit No. B
Submitted by:
CHESAPEAKE OPERATING INC.
Hearing Date: June 25, 2009

CASE NO. 14325	
Order No. R	
Page 2	

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 14: W/2, W/2 SE/4, N/2 NE/4, SW/4 NE/4

- (4) Chesapeake proposes to utilize for injection its Federal USA L Well No. 4 located 2100 feet from the South line and 2310 feet from the West line of Section 14, Township 19 South, Range 33 East, NMPM. Based on the information obtained from this first injection well, Chesapeake anticipates that it may need additional injection wells and seeks authority to add these wells by administrative application filed pursuant to Division rules.
 - (5) Chesapeake presented the following geologic and engineering testimony:
 - (a) Chesapeake proposes to recomplete its Federal USA L Well No. 4 located 2100 feet from the South line and 2310 feet from the West line of Section 14, Township 19 South, Range 33 East, NMPM, for the purpose of injecting produced water into the Seven Rivers formation to determine if effective enhanced recovery operation can be conducted in this formation.
 - (b) Although it appears that substantial oil remains in the Tonto-Seven Rivers Pool, unless enhanced recovery methods can be devised that will enable operators to move this oil, this reservoir is approaching the end of its productive life and reserves will be wasted.
 - (c) The Seven Rivers formation is continuous and correlatable across the project area and that this lease is a good candidate for the implementation of a waterflood project.
 - (d) Chesapeake proposes to conduct tests to establish the reservoir conductivity under this lease, confirm the natural flow characteristics thereof, and determine if an effective response to waterflood operations can be obtained.
 - (e) If successful, enhanced recovery techniques for other portions of this pool can be developed and much, if not all, of the Tonto-Yates-Seven Rivers Pool could be the subject to waterflood operations and oil could be recovered from this formation that otherwise will not be recovered thereby causing waste.
 - (f) Chesapeake's pilot project is within a single federal lease and all owners of interest in this lease support this pilot project; therefore correlative rights are not being affected.
 - (6) Nearburg Producing Company appeared at the hearing through legal counsel but

CASE NO. 14325 Order No. R-____ Page 3

did not oppose the application. No other operator or party appeared in this case in opposition to the application. Chesapeake presented a letter from the Bureau of Land Management stating that it had reviewed the proposal and had no objection to proceeding with the hearing.

- (7) Chesapeake's application for injection into the Seven Rivers formation in its Federal USA L Well No. 4 (Oil Conservation Division Form C-108) should be approved provided that prior to commencing injection operations into the proposed injection well, Chesapeake should be required to provide the results of compatibility testing on the proposed injection waters to the Hobbs District Office of the Division, and satisfy the District Office that the proposed injection can be conducted with no issues concerning the compatibility of the fluids in the reservoir.
- (8) The Chesapeake Federal Well no. 3 located 660 feet from the South line and 1980 feet from the West line of Section 14, Township 19 South, Range 33 East, NMPM, is the one well within the "areas of review," for the proposed injection well on which remedial work is needed to assure that injected fluid does not migrate from the Seven Rivers Formation into other formations:
- (9) Prior to commencing injection operations, Chesapeake should be required to consult with the Division's Hobbs District Office of the Division to devise and execute a plan where needed remedial work will be conducted on the Texaco Federal Well No. 3 to assure that the Seven Rivers formation in this well is effectively isolated from other formations.
- (10) The operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface from injection, production, or plugged and abandoned wells.
- (11) Injection should be accomplished through 2 3/8-inch internally plastic-lined tubing installed in a packer set within 100 feet of the uppermost injection perforation in each well. The casing-tubing annulus should be filled with an inert fluid and a gauge or approved leak-detection device should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.
- (12) The injection wells or pressurization system should be equipped with a pressure control device or acceptable substitute that will limit the surface injection pressure to no more than 0.2 pounds per foot of depth to top of the injection interval.
- (13) Prior to commencing injection operations, the casing in each well should be pressure tested throughout the interval from the surface down to the proposed packer setting depth to assure the integrity of such casing.
- (14) The operator should give advance notice to the supervisor of the Division's Hobbs District Office of the date and time (i) injection equipment will be installed, (ii) the mechanical integrity pressure tests will be conducted on the proposed injection wells, and (iii) remedial work as required will be conducted on any well identified in Finding No. 8, so these operations may be witnessed.

CASE NO. 14325 Order No. R-____ Page 4

- (15) The operator should immediately notify the supervisor of the Division's Hobbs District Office of the failure of the tubing, casing or packer in any of the injection wells, or the leakage of water, oil or gas from or around any producing or plugged and abandoned well within the project area, and should take all steps as may be timely and necessary to correct such failure or leakage.
- (16) The proposed lease waterflood project should be approved and be governed by Division Rules 19.15.26.8.C NMAC et seq.
- (17) The injection authority granted herein for the wells shown on Exhibit "A" should terminate two years after the date of this order if the operator has not commenced injection operations into the wells; provided, however, the Division, upon written request by the operator, may grant an extension for good cause.

IT IS THEREFORE ORDERED THAT:

1. Chesapeake Operating, Inc. is hereby authorized to institute a lease waterflood project within its "Tonto-Seven Rivers Lease Waterflood Project", described as follows, by the injection of water into the Seven Rivers Formation, Tonto-Seven Rivers Pool in its Federal USA L Well No. 4 located 2100 feet from the South line and 2310 feet from the West line of Section 14, Township 19 South, Range 33 East, NMPM, for the purpose of injecting produced water into the Seven Rivers formation to determine if effective enhanced recovery operation can be conducted in this formation:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 14: W/2, W/2 SE/4, N/2 NE/4, SW/4 NE/4

- 2. The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface from injection, production, or plugged and abandoned wells.
- 3. Injection shall be accomplished through 2 3/8-inch internally plastic-lined tubing installed in a packer set within 100 feet of the uppermost injection perforation in each well. The casing-tubing annulus shall be filled with an inert fluid and a gauge or approved leak-detection device shall be attached to the annulus in order to determine leakage in the casing, tubing, or packer.
- 4. The injection wells or pressurization system shall be equipped with a pressure control device or acceptable substitute that will limit the surface injection pressure to no more than 0.2 pounds per foot of depth to the top of the injection interval.
- 5. The Division Director may administratively authorize a pressure limitation in excess of the above upon a showing by the operator that such higher pressure will not result in the fracturing of the injection formation or confining strata.

CASE NO. 14325	
Order No. R-	
Page 5	

- 6. Prior to commencing injection operations, the casing in each well shall be pressure tested throughout the interval from the surface down to the proposed packer setting depth to assure the integrity of such casing.
- 7. Prior to commencing injection operations, Chesapeake shall provide the results of compatibility testing on the proposed injection waters to the Hobbs District Office of the Division, and satisfy the District Office that the proposed injection can be conducted with no issues concerning the compatibility of the fluids in the reservoir. o assure the integrity of such casing.
- 8. Prior to commencing injection operations, Chesapeake should consult with the Division's Hobbs District Office of the Division to devise and execute a plan where needed remedial work will be conducted on the Texaco Federal Well No. 3, described in Finding No. 8, to assure that the Seven Rivers formation in this well is effectively isolated from other formations.
- 9. The operator should give advance notice to the supervisor of the Division's Hobbs District Office of the date and time (i) injection equipment will be installed, and (ii) the mechanical integrity pressure tests will be conducted on the proposed injection well, so these operations may be witnessed.
- 10. The operator shall immediately notify the supervisor of the Division's Hobbs District Office of the failure of the tubing, casing or packer in this injection well, or the leakage of water, oil or gas from or around any producing or plugged and abandoned well within the project area, and shall take all steps as may be timely and necessary to correct such failure or leakage.
- 11. The waterflood project is hereby designated the "Tonto-Seven Rivers Lease Waterflood Project", and the applicant shall conduct injection operations in accordance with Division Rules *No.* 701 through 708, and shall submit monthly progress reports in accordance with Division Rules *No.* 706 and 1115.
- 12. The injection authority granted herein shall terminate two years after the date of this order if the operator has not commenced injection operations into the well; provided, however, the Division, upon written request by the operator, may grant an extension for good cause.
- 13. Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

CASE NO. 14325 Order No. R-____ Page 6

DONE in Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MARK E. FESMIRE, P. E. Director

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISON

IN THE MATTER OF THE APPLICATION OF CHESAPEAKE OPERATING INC., FOR APPROVAL OF A PILOT PROJECT IN THE SEVEN RIVERS FORMATION TO STUDY THE FEASIBILITY OF IMPLEMENTING ENHANCED RECOVERY OPERATIONS IN THIS POOL, LEA COUNTY, NEW MEXICO.

CASE NO. 14325

AFFIDAVIT

STATE OF NEW MEXICO)
)ss
COUNTY OF SANTA FE)

William F. Carr, attorney in fact and authorized representative of Chesapeake Operating Inc., the Applicant herein, states that notice of the above-referenced Application was mailed to the interested parties shown on Exhibit "B" attached hereto in accordance with Oil Conservation Division Rules, and that true and correct copies of the notice letter and proof of notice are attached hereto.

William F. ¢arr

SUBCRIBED AND SWORN to before me this day of June 2009 by William F. Carr.

Notary Public

My Commission Expires: 3-10-12

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No.14325 Exhibit No. C
Submitted by:
CHESAPEAKE OPERATING INC.
Hearing Date: June 25, 2009



EXHIBIT B

CHESAPEAKE OPERATING INC.

APPLICATION FOR APPROVAL OF A PILOT PROJECT IN THE SEVEN RIVERS FORMATION TO STUDY THE FEASIBILITY OF IMPLEMENTING ENHANCED RECOVERY OPERATIONS IN THIS POOL, LEA COUNTY, NEW MEXICO.

NOTICE LIST

Lessees in All of Section 14:

Chesapeake Exploration, LLC P.O. Box 18496 Oklahoma City, OK 73154-0496

William James Ball, Jr. & Nikki Ball 4300 Copper Rock Drive Edmund, OK 73025 Nearburg Exploration Co., LLC 3300 North A Street Building 2, Suite 120 Midland, TX 79705

David J. Sorenson 2709 Coronado Drive Roswell, NM 88201 Daniel W. Varel c/o Bright & Bright, LLP 5944 Luther Lane, Suite 600 Dallas, TX 75225

S. H. Cavin 504 N. Wyoming Roswell, NM 88201

Hutchings Oil Company c/o Stratton & Cavin, PA 40 First Plaza Centre NW #610 Albuquerque, NM 87102

Sealy Hutchings Cavin, Inc. 504 N. Wyoming Roswell, NM 88201

Susan Scott Murphy 706 Brazos Street Roswell, NM 88201

Winn Investments, Inc. 706 Brazos Street Roswell, NM 88201 Williamson Enterprises 200 W. DeVargas Street, #1 Santa Fe, NM 87501 Frank S. & Robin L. Morgan 135 West Cottonwood Road Artesia, NM 88210

Nuevo Seis, LP Barbara E. Hannifin, President 300 W. 2nd Street Roswell, NM 88201 Marcia Joy Varel c/o Bright & Bright, LLP 5944 Luther Lane, Ste 600 Dallas, TX 75225

Sealy H. Cavin, Jr. 3235 Calle De Deborah NW Albuquerque, NM 87104

Permian Basin Investment Corp. 215 West Third Street Roswell, NM 88201





Lessees in E/2 of Section 15:

Fasken Oil & Ranch, Ltd FBO Fasken Land & Minerals Ltd. 303 W. Wall Ave., Ste 1800 Midland, TX 79701-5116

J. Brad & Debbie Jeffers 607 Tierra Berrenda Roswell, NM 88201 Patrick Bridgeman 354 Calle Chueca San Clemente, CA 92672

Lessees in N/2 NW & NW NE of Section 23:

Explorers Petroleum Corporation P.O. Box 1933 Roswell, NM 88202-1933 Harvey E. Yates Co. 1007 Marquette NW Albuquerque, NM 87102 Laurelind Corp. 500 North Main Street, #827 Roswell, NM 88202-12143

Nadel & Gusman Capitan, LLC 15 E. 5th Street, #3200 Tulsa, OK 74103 SABA Energy of Texas, Inc. 3201 Airpark Drive, #201 Santa Mariz, CA 93455 Spiral Inc. P.O. Box 1933 Roswell, NM 88202-1933

Yates Energy Corp. 500 N. Main Street, #1010 Roswell, NM 88202-2323 57539657

LOVINGTON LEADER

P.O. Drawer 1717
Lovington, NM 88260
(875) 396-2844
Fax: (575) 396-5775
Email: leader@leaco.net
lovingtonleader@yahoo.com

LEGAL NOTICE.
NOTICE OF

BTATE OF NEW MEXICO:
ENERGY, MINERALS
AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE
NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15-A.W. on Jurie 2, 2008, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxillary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by May 25, 2009. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible forms is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public

(NOTE: All land descriptions herein reter to the New Mexico Principal Meridian whether or not so stated.)

મેન્ડ્રાફ્ટિક જો જો મિટલે, મોડ જો કરો

CASE 14325:

Application of Chesapeake Operating Inc. for approval of a pilot project in the Seven Rivers formation to study the feasibility of implementing enhanced recovery operations in this pool. Lea County, New Mexico. Applicant in the above styled cause seeks an order authorizing a pilot project on Federal Oil and Gias Lease NM 56749 covering 520 acres tocated in the W/2, W/2 SE/4, N/2 NE/4 SW/4 NE/4 of Section 14, Township 19 South, Range 33 East, NMPM by the injection of water into the Tonto-Seven Rivers Pool in its Federal USA L Well No. 4 at a location 2100 feet from the South line and 2310 feet from the West line of Section 14, Township 19 South, Range 33 East, NMPM. Said lease is located approximately 13.5 miles south southeast of Maljamar, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Division at Santa Fe, New Mexico on this 6th day of May 2009.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Mark E. Fesmire, P.E., Director Published in the Lovington Leader May 12, 2009.



William F. Carr wcarr@hollandhart.com

May 1, 2009

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED INTEREST OWNERS

Re: Application of Chesapeake Operating Inc. for approval of a pilot project in Reservent Rivers formation to study the feasibility of implementing enhanced recovery operations in this pool, Lea County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Chesapeake Operating Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking an order approving a pilot project in the Tonto Yates-Seven Rivers Pool for purposes of studying the feasibility of implementing enhanced recovery operations in this pool, Lea County, New Mexico.

Chesapeake seeks authority to inject water into the Tonto-Seven Rivers Pool in its Federal USA L Well No. 4 at a location 2100 feet from the South line and 2310 feet from the West line of Section 14, Township 19 South, Range 33 East, NMPM on a pilot project area comprised of Federal Oil and Gas Lease NM 56749 covering 520 acres located in the W/2, W/2 SE/4, N/2 NE/4, SW/4 NE/4 of Section 14, Township 19 South, Range 33 East, NMPM.

This application is set for hearing at 8:15 a.m. on June 1, 2009, at Porter Hall located in the Division's Santa Fe Office at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13 to file a Pre-hearing Statement four days in advance of a scheduled hearing at the Oil Conservation Division's Santa Fe Office. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

William F. Carr

Sihcerely,

ATTORNEY FOR CHESAPEAKE OPERATING INC.

U.S. Postal Service GERMANAGER REE 474 WFC/Chesapeake 6392 Postage Certifled Fee 1000 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee 509 (Endorsement Required) 2760 Chesapeake Exploration, LLC P.O. Box 18496 Oklahoma City, OK 73154-0496 U.S. Postal Service A. Signature Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. □ Agent ☐ Addressee Print your name and address on the reverse WFC/Chesapeake so that we can return the card to you. Date of Delivery Attach this card to the back of the mailpiece or on the front if space permits. Is delivery address different from item Postage 1. Article Addressed to: □ No Certified Fee 730252011 1708 02 05/05/09 BALL300 Return Receipt Fee (Endorsement Required) NOTIFY SENDER OF NEW ADDRESS BALL JR Restricted Delivery Fee (Endorsement Required) SHERWOOD GREEN LN EDMOND OK 73034-1510 Total Postage & Fees Receipt for Merchandise William James Ball, Jr. & Nikki 7006 4300 Copper Rock Drive 4. Restricted Delivery? (Extra Fee) ☐ Yes Edmund, OK 73025 2. Article Number 7006 2760 0001 6392 4078 (Transfer from service label) PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540 U.S. Postal Service RILLEDMAIL SENDER: COMPLETE TH 58 A. Signature Complete items 1, 2, and 3. Also complete ☐ Agent item 4 if Restricted Delivery is desired. E WFC/Chesapeake Print your name and address on the reverse Addresse so that we can return the card to you. Date of Deliver ш Attach this card to the back of the mailpiece, 639 Postage or on the front if space permits. D. Is delivery address different from item 1? Certified Fee Article Addressed to: If YES, enter delivery address below: ☐ No Return Receipt Fee (Endorsement Regulred) Nearburg Exploration Co., LLC Restricted Delivery Fee (Endorsement Required) 3300 North A Street 1975 Building 2, Suite 120 Total Postana & Fees \$ Service Type Midland, TX 79705 Nearburg Exploration Co., Certified Mail ☐ Express Mail 3300 North A Street □ Registered Direturn Receipt for Merchandise Insured Mail ☐ C.O.D. Building 2, Suite 120 Midland, TX 79705 4. Restricted Delivery? (Extra Fee) ☐ Yes 2. Article Number

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70	135 West Cottonwood	Road			☐ Registered ☐ Return Receipt ☐ Insured Mail ☐ C.O.D.	LIGI MOLCHANGO
7					4. Restricted Delivery? (Extra Fee)	☐ Yes
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U.S. Postal Service CERTIFIED MAIL. R	SENDER: COMPLETE THIS STATE OF THE STATE OF	NOEEPEED
Postage \$ 253 Certified Fee Q. 70 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Nuevo Seis, LP Barbara E. Hannifin, President	A. Signature X — Quarter Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Nuevo Seis, LP Barbara E. Hannifin, Presid 300 W. 2nd Street Roswell, NM 88201		3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes
` U.S. Postal Service⊞	2. Article Number 7006 276 (Transfer from service label)	0 0001 6392 4184
CERTIFIED MAILS		eturn Receipt 102595-02-M-1540
Postage \$ 3.53 Certified Fee 2.77 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees \$ 7.44 Marcia Joy Varel	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Marcia Joy Varel c/o Bright & Bright, LLP	A. Signature X
c/o Bright & Bright, LLP 5944 Luther Lane, Ste 600 Dallas, TX 75225	5944 Luther Lane, Ste 600 Dallas, TX 75225	3. Service Type Certified Mail
U.S. Postal Service		4. Restricted Delivery? (Extra Fee)
WFC/Chesapeake Postage \$ 2.5 Certified Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postana & Fees \$ 7.5 Sealy H. Cavin, Jr. 3235 Calle De Deborah Albuquerque, NM 87104	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Sealy H. Cavin, Jr. 3235 Calle De Deborah NW Albuquerque, NM 87104 	SSSBROV NEILE BILL 10 BE SO GOLLY ENJOIS BOYNE COMPLETE THIS SECTION ON DELIVERY A. Signature X Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No 3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes
	2. Article Number (Transfer from service label) 7006 276	0001 P345 344P