

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING THE:**

**APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 14334

**APPLICATION OF EOG RESOURCES, INC. FOR A NON-STANDARD
SPACING AND PRORATION UNIT, EDDY COUNTY, NEW MEXICO**

**CASE NO. 14358
ORDER NO. R-13160**

ORDER OF THE DIVISION

BY THE DIVISION:

This matter came on for hearing at 8:15 a.m. on June 25, 2009, at Santa Fe, New Mexico, before Examiner Terry G. Warnell and on August 6, 2009, before Examiner William V. Jones.

NOW, on this 25th day of August, 2009, the Division Director, having considered the testimony, the record and the recommendations of the Examiners,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) In Case No. 14358, EOG Resources, Inc. ("EOG" or "Applicant"), seeks an order creating a non-standard 160-acre oil spacing and proration unit ("the Unit") within the Bone Spring formation, Undesignated Sand Tank-Bone Spring Pool (96832), consisting of the N/2 NE/4 of Section 18 and the N/2 NW/4 of Section 17, all in Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico.

(3) In Case No. 14334, EOG seeks an order pooling all uncommitted interests within this Unit. These two cases pertain to the same subject matter and one order should be issued by the Division.

(4) The Unit is to be dedicated to Applicant's Sand Tank 18 Fed Com Well No. 2H (API No. 30-015-36578 "the proposed well"), a horizontal well within the Bone Spring formation to be drilled from a standard surface location 430 feet from the North line and 2260 from the East line (Unit B) of Section 18 to a bottomhole location 430 feet from the North Line and 2310 feet from the West line (Unit C) of Section 17, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico.

(5) Spacing within the Sand Tank-Bone Spring Pool is governed by statewide Rule 15.9.A, which provides for standard 40-acre units, each comprising a governmental quarter-quarter section. The Unit consists of four adjacent quarter-quarter sections contained within Section 17 and Section 18.

(6) Applicant appeared at the June 25th hearing and presented an affidavit supporting Case No. 14334 (compulsory pooling). The Case No. 14358 (non-standard spacing and proration unit) was presented on August 6; at which time, Applicant presented testimony from a Landman, as follows, supporting both cases.

- a. There are two parties being pooled and they each could not be located. All other interests have agreed to participate in this well. EOG has secured voluntary participation of over 96 percent of the working interest.
- b. Since compulsory pooling is necessary and the Division, by statute, can only pool an established spacing unit, Case No. 14358 was entered by EOG to form the non-standard spacing and proration unit.
- c. Notice of the proposed non-standard spacing unit was provided to all surrounding operators within the Bone Spring formation or other affected parties.
- d. Evidence was presented that the two parties being pooled could not be located and formal notice of the proposed compulsory pooling was posted in the newspaper.
- e. All four of the included 40-acre oil spacing and proration units within this non-standard Unit are expected to contribute to production.
- f. Allocation of costs and production will be based equally for the four, 40-acre units – as each will contribute 25 percent of the total acreage.
- g. The 160 acres within this Unit being pooled contain portions of four Federal leases.

(7) No other party appeared at these hearings, or otherwise opposed the granting of these applications.

The Division concludes that:

(8) Approval of the proposed non-standard unit will enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit, thereby preventing waste, and will not impair correlative rights.

(9) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(10) Applicant is an owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

(11) There are interest owners in the Unit that have not been located and have not agreed to pool their interests.

(12) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(13) Applicant should be designated the operator of the proposed well and of the Unit.

(14) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(15) Reasonable charges for supervision (combined fixed rates) should be fixed at \$6,000 per month while drilling and \$600 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*"

IT IS THEREFORE ORDERED THAT:

(1) A non-standard 160-acre oil spacing and proration unit (the Unit) is hereby established in the Undesignated Sand Tank-Bone Spring Pool (96832), consisting of the N/2 NE/4 of Section 18 and the N/2 NW/4 of Section 17, all in Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico.

(2) Pursuant to the application of EOG Resources, Inc., all uncommitted interests, whatever they may be, in the oil and gas within the Bone Spring formation (Sand Tank-Bone Spring Pool) underlying the Unit, are hereby pooled.

(3) The Unit shall be dedicated to Applicant's Sand Tank 18 Fed Com Well No. 2H (API No. 30-015-36578 "the proposed well"), a horizontal well within the Bone Spring formation to be drilled from a standard surface location 430 feet from the North line and 2260 from the East line (Unit B) of Section 18 to a bottomhole location 430 feet

from the North Line and 2310 feet from the West line (Unit C) of Section 17, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico.

(4) The operator of the Unit shall commence drilling the proposed well on or before August 31, 2010, and shall thereafter continue drilling the well with due diligence in a horizontal direction to test the Bone Spring formation.

(5) In the event the operator does not commence drilling the proposed well on or before August 31, 2010, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(6) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence.

(7) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule Part 13, Sections 9 through 11, the pooled unit created by this Order shall terminate, unless this order has been amended to authorize further operations.

(8) EOG Resources, Inc. (OGRID 7377) is hereby designated the operator of the well and of the Unit.

(9) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(10) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(11) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no

objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(12) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(13) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(14) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(15) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$6,000 per month while drilling and \$600 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(16) Except as provided in Paragraphs (13) and (15) above, all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Eddy County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division (Attention: Records Clerk) of the name and address of the escrow agent not later than one year from the date of issuance of this Order.

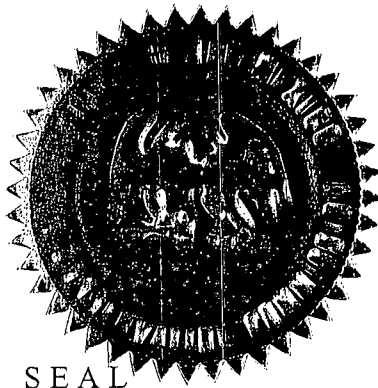
(17). Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(18) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(19) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(20) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read "Mark E. Fesmire", written in a cursive style.

MARK E. FESMIRE, P.E.
Director