

Oil Conservation Commission  
Case No. 6  
Exhibit No. 6

VPR Stubblefield Canyon GIP / EUR / Drainage Area

Tonnage Factor	Gas Content	316
Area	80	1876
Vm RF	0.60	0.50
Rl RF	0.50	0.48
Conn. Eff	0.88	
Well Name	Well #	API number
VPR A	1	30007201100000
VPR A	2	30007201110000
VPR A	3	30007201120000
VPR A	4x	30007201350000
VPR A	6	30007201500000
VPR A	8	30007201170000
VPR A	9	30007201230000
VPR A	10	30007201240000
VPR A	11	30007201250000
VPR A	12	30007201260000
VPR A	13	30007201270000
VPR A	14	30007201180000
VPR A	15	30007201280000
VPR A	16	30007201290000
VPR A	17	30007201300000
VPR A	18	30007201310000
VPR A	19	30007201320000
VPR A	20	30007201190000
VPR A	21	30007201200000
VPR A	22	30007201210000
VPR A	23x	30007201310000
VPR A	24	30007201020000
VPR A	25	30007201030000
VPR A	26	30007203520000
VPR A	27	30007201620000
VPR A	28	30007201370000
VPR A	29	30007201380000
VPR A	30	30007201390000
VPR A	31	30007201400000
VPR A	32	30007201410000
VPR A	33	30007201420000
VPR A	34	30007201530000
VPR A	35	30007201640000
VPR A	36	30007201650000
VPR A	37	30007201660000
VPR A	38	30007201670000
VPR A	39x	30007202410000
VPR A	40	30007201690000

LVIEW 2009 Gross									
								E.U.R.	EQUIV.
								REC.	Area ac.
Well	Name	Net COAL (ft)	Vm Bulk (ft)	Vm Gas Content (ft)	Vm EUR (MMscf)	Rt Net Coal (ft)	Rt Gas Content (ft)	Rt OGP (MMscf)	Vol. EUR (MMscf)
VPR A	1	30007201100000	13.2	331	655,680	346,199	0.0	291	0.000
VPR A	2	30007201110000	22.9	336	1154,515	609,584	0.0	230	0.000
VPR A	3	30007201120000	22.9	336	1154,515	609,584	16.0	129	310,726
VPR A	4x	30007201350000	12.0	302	544,430	287,459	0.0	246	0.000
VPR A	6	30007201500000	17.5	324	831,877	449,791	0.0	255	0.000
VPR A	8	30007201170000	5.5	313	258,355	136,412	14.0	187	392,407
VPR A	9	30007201230000	0.0	492	0.000	0.000	18.5	165	459,035
VPR A	10	30007201240000	0.0	496	0.000	0.000	31.5	151	711,874
VPR A	11	30007201250000	18.0	342	923,472	487,593	22.0	171	564,684
VPR A	12	30007201260000	6.0	366	330,485	174,496	34.6	158	820,507
VPR A	13	30007201270000	12.5	363	680,980	359,558	21.0	194	611,373
VPR A	14	30007201180000	5.5	352	290,667	153,472	14.5	181	393,735
VPR A	15	30007201280000	16.5	336	832,734	439,683	23.5	117	412,712
VPR A	16	30007201290000	22.0	393	1300,767	686,805	20.6	106	328,427
VPR A	17	30007201300000	16.5	349	865,717	457,998	29.6	130	578,574
VPR A	18	30007201310000	13.5	285	577,500	304,920	0.0	194	0.000
VPR A	19	30007201320000	20.0	344	1031,095	544,418	25.5	159	607,045
VPR A	20	30007201190000	12.5	358	673,916	355,827	0.0	235	0.000
VPR A	21	30007201200000	15.0	294	660,862	348,935	0.0	135	0.000
VPR A	22	30007201210000	17.5	327	858,187	453,123	17.0	103	261,785
VPR A	23x	30007201310000	11.5	385	665,267	351,261	15.0	52	117,663
VPR A	24	30007201020000	24.0	340	1224,713	646,648	4.5	252	170,423
VPR A	25	30007201030000	11.5	345	596,043	314,711	26.5	121	481,824
VPR A	26	30007203520000	17.5	386	1012,645	534,676	6.0	194	174,430
VPR A	27	30007201620000	15.6	303	710,564	375,178	26.0	183	715,927
VPR A	28	30007201340000	11.5	346	596,651	315,031	34.0	215	1096,935
VPR A	29	30007201380000	15.3	351	805,010	425,045	23.0	216	780,866
VPR A	30	30007201390000	12.0	337	607,366	320,689	32.0	206	98,792
VPR A	31	30007201400000	13.5	364	796,540	388,893	28.0	195	818,206
VPR A	32	30007201410000	10.5	387	609,325	321,723	20.5	223	315,008
VPR A	33	30007201420000	12.0	348	626,269	330,670	26.0	191	746,699
VPR A	34	30007201530000	12.0	335	603,292	318,538	0.0	266	0.000
VPR A	35	30007201640000	25.5	328	1255,479	662,893	0.0	255	0.000
VPR A	36	30007201650000	19.0	377	1074,520	567,347	3.5	312	164,015
VPR A	37	30007201660000	23.0	374	1290,801	681,543	0.0	223	0.000
VPR A	38	30007201670000	9.0	326	440,297	232,477	2.5	339	127,058
VPR A	39x	30007202410000	13.5	318	644,113	340,092	11.0	167	273,397
VPR A	40	30007201690000	17.5	369	969,764	512,036	4.0	310	186,062

LVVIEW

Gross

RECS

%

Area ac.

VPR Shallowfield Canyon GIP / EUR / Drainage Area

6/30/2009

Gas Content

316

Tonnage Factor  
Area  
Vm RF  
Rl RF  
Conn. Eff

1876  
80  
0.60  
0.50  
0.88

Well Name	Well #	API number	NET COAL ft	Vm Bulk Gas Content (scf/ft)	Vm EUR (MMscf)	Rt Net Coal (ft)	Rt Bulk Gas Content (scf/ft)	Rt OGIP (MMscf)	Rt EUR (MMscf)	Perfd OGIP 80 ac. (MMscf)	Vol. EUR (MMscf)	LVIEW 2Q09 Gross				
												E.U.R.	REC.	EQUIV.	Drainage Area ac.	
VPR E	1	3007203030000	8.9	344	458,060	242,331	371	202	1123,421	494,305	1582,380	736,636	33.4	242,721	15.3%	23.2
VPR E	2	3007202460000	17.6	284	750,852	306,450	2.0	125	37,601	16,544	788,453	412,994	16.6	443,966	56.5%	85.3
VPR E	3	3007202470000	11.1	307	511,270	269,951	4.3	117	75,685	33,302	586,955	303,252	12.4	57,765	9.8%	14.9
VPR E	4	3007202480000	15.0	333	749,316	395,639	2.8	181	74,744	32,887	824,059	428,526	17.4	310,057	37.6%	57.0
VPR E	5	3007202490000	8.8	351	460,824	243,315	33.5	195	978,428	430,508	1439,252	673,824	30.3	174,422	12.1%	18.4
VPR E	6	3007203040000	8.9	354	472,330	249,390	30.1	210	950,132	418,058	1422,463	667,449	30.0	861,358	60.6%	91.7
VPR E	7	3007203050000	7.5	354	398,296	210,300	36.0	215	1164,252	512,271	1562,547	722,571	32.9	1189,464	76.1%	115.3
VPR E	8	3007202500000	18.1	240	650,960	343,707	50	0.000	0.000	650,960	343,707	13.7	270,768	41.6%	63.0	
VPR E	9	3007202510000	9.8	276	404,120	213,376	7.5	189	212,251	93,390	616,371	306,766	13.0	622,251	101.0%	153.0
VPR E	10	3007202520000	21.2	348	110,175	584,588	19.8	172	511,957	225,261	1619,132	809,849	34.1	11,698	0.7%	1.1
VPR E	11	3007202530000	12.0	351	632,512	333,966	24.8	236	877,465	386,085	1509,977	720,051	31.8	258,056	17.1%	25.9
VPR E	12	3007203060000	11.4	385	658,197	347,528	36.3	220	1196,162	526,311	1834,358	873,839	39.1	553,414	29.8%	45.2
VPR E	13	3007203070000	18.4	395	1089,713	575,368	29.7	252	1125,198	495,087	2214,911	1070,455	46.7	2404,012	108.5%	164.5
VPR E	14	3007202420000	9.5	209	297,883	157,282	50	0.000	0.000	297,883	157,282	6.3	364,143	122.2%	185.2	
VPR E	15	3007202540000	22.0	318	1050,485	554,656	91	0.000	0.000	1050,485	554,656	22.2	3008,654	286.4%	433.9	
VPR E	16	3007202550000	19.7	343	1015,539	536,205	36.5	183	1000,586	440,258	2016,125	976,463	42.5	323,904	16.1%	243.9
VPR E	17	3007202560000	24.8	379	1409,001	743,952	32.6	204	999,812	439,917	2408,813	1183,870	50.8	2671,918	110.9%	168.1
VPR E	18	3007203080000	14.0	404	848,913	448,226	27.0	232	938,289	412,847	1787,201	861,073	37.7	317,704	17.8%	26.9
VPR E	19	3007203090000	19.2	390	1125,064	594,034	33.7	218	1102,488	485,095	2227,552	1079,128	47.0	1186,968	53.2%	80.7
VPR E	20	3007202430000	16.5	146	361,978	191,124	50	0.000	0.000	361,978	191,124	7.6	1674,360	462.6%	700.8	
VPR E	21	3007202440000	17.5	166	456,131	229,749	50	0.000	0.000	435,131	229,749	9.2	930,972	214.0%	324.4	
VPR E	22	3007202450000	26.9	285	1151,849	608,176	4.6	184	127,931	55,894	1278,880	664,070	27.0	1640,409	128.3%	194.3
VPR E	23	3007202570000	21.0	367	1155,575	610,143	23.8	190	678,842	298,690	1834,417	908,834	38.7	432,409	23.6%	35.7
VPR E	24	3007203100000	14.3	398	854,467	451,159	33.7	240	1213,193	533,805	2067,660	984,963	43.6	2448,839	118.4%	179.4
VPR E	25	3007203110000	10.3	383	592,408	312,791	30.5	220	1008,907	443,919	1601,315	756,710	33.8	1271,121	79.4%	120.3
VPR E	26	3007203120000	13.0	389	759,090	400,799	24.8	198	734,454	323,160	1493,544	723,759	31.5	1773,461	118.7%	179.9
VPR E	28	3007203130000	19.3	317	916,238	483,774	1.0	178	26,725	11,759	942,964	495,533	19.9	144,339	15.5%	23.2
VPR E	29	3007203140000	17.0	304	774,477	408,924	2.0	195	58,449	25,717	832,925	434,641	17.6	445,759	53.5%	81.1
VPR E	30	3007203150000	12.5	305	572,240	302,143	4.0	215	129,290	56,888	701,530	359,030	14.8	223,843	31.9%	48.3
VPR E	31	3007203160000	14.8	325	722,164	381,303	1.9	207	59,032	25,974	781,196	407,277	16.5	1185,376	151.7%	229.9
VPR E	32	3007203170000	21.0	343	1080,242	570,368	2.3	158	23,466	53,331	1133,573	593,833	23.9	663,803	58.6%	88.7
VPR E	33	3007203180000	10.7	350	561,551	296,499	31.0	202	939,648	413,445	1501,199	709,944	31.7	115,675	7.7%	11.7
VPR E	35	3007203190000	6.2	171	159,573	84,254	50	0.000	0.000	159,573	84,254	3.4	20,196	12.7%	19.2	