STRATA PRODUCTION COM. ANY

IT IS RECOGNIZED THAT THE AMOUNTS HEREIN ARE ES

SPECIFIED ABOVE, WHIETHER MORE OR LESS THAN SET

P.O. BOX 1030

ROSWELL, NEW MEXICO 88202

AFE NUMBER: DATE: 5-12-98

UTHF-22-32-22

		AUTHORIZATIO	ON FOR EXPEN	DITURE		
LEASE/WELL I	ASE/WELL NAME: UNDER THE HILL FEDERAL #1					15,000 FT. MORROW
	DESCRIPTION: W/2 SECTION 22-T22S-R32E				OBJECTIVE: _ COUNTY/STATE:	LEA, N.M.
DESCRIPTION	OF WORK: DRILL A WELL T	O TEST ATOKA AND MO	RROW PRODUCTION			
VCCOUNL	DECOMPTION			DRILLING	COMPLETION	TOTAL
CODB	DESCRIPTION			DRIGING	COMPLETION	101/4
530-002	INTANGIBLE DRILLING SURVEYING	COSTS		800		
530-005	LOCATION, ROAD & DAMAG	GUS		25,000		
530-010	DRILLING - FOOTAGE RATE	\$22.00/FT.	15,000 FT.			
530-015	DRILLING- DAYWORK	\$7500/DA		47,700		
530-130	CEMENT & SERVICES: SUR		700 SX	10,500		
530-132		3/4"INTERMEDIATE CASE		30,000		
530-132 530-025	SUPERVISION	NIZA TEADEHMETME''8'') 60 DAYS		37,500 28,620		
530-050	GEOLOGIST	4 DAYS @	-	1,908		
530-046	MUD MATERIALS & SPECIAL	EQUIPMENT		40,000		
530-045	WATER	30,000 BB	LS.	37,500		
530-090	HAULING AND TRANSPORTA		46 50 400	4,000		
530-070 530-075	MUDLOGGING LOGGING	\$450/DAY	45 DAYS	21,465 47,700		
530-126	PIT LINING AND FENCING			5,800		
530-020	ADMINISTRATIVE OVERHEA	D		14,000		
530-102	LEGAL			10,000		
530-055	DRILL STEM TESTS	1 Test		15,700		
530-125	MISCELLANEOUS			25,000		
					•	
532-003	INTANGIBLE COMPLE COMPLETION UNIT		@ \$130/IR.		16,536	
532-002	REVERSE UNIT AND EQUIPM		(g \$130/1UC,		5,300	
532-046	WATER	3000 BBL	S.		3,657	
532-015	CEMENTING SERVICES PROI	DUCTION LINER			25,000	
532-025	PERFORATING, CORRELATI				26,500	
532-035 532-086	STIMULATION: WELDING	2000 GAL. ACID TR	RATMENT		10,600 2,120	
532-060	SUPERVISION	15 DAYS	@ \$450/DAY		3,600	
532-090	TRANSPORTATION, INSTALL				4,770	
532-010	EQUIPMENT RENTAL:	2- FRAC TANKS	•		1,229	
532-045 532-100		7 5/8" PACKER MISCELLANEOUS			3,500 5,000	
532-100	LABOR, ROUSTABOUTS	6 DAYS @ \$650/DAY		···	3,900	
532-056	CASING CREWS:	PRODUCTION LINER			3,180	
532-021	ADMINISTRATIVE OVERHEA	rD			7,000	
532-125	MISCELLANEOUS				10,000	
	TOTAL INTANGIB	LE COSTS		752,993	131,892	884,885
	TANGIBLE COMPLETI	ON COSTS				
134-002	WELLIEAD			25,000	25,000	
134-003	SURFACE CASING	13 3/8" - 760 FT.		14,501		
134-005 134-005	INTERMEDIATE CASING INTERMEDIATE CASING	10 3/4" - 4750 FГ. 7 5/8" - 12,200 FГ.	N.	80,759 201,739		
134-007	PRODUCTION LINER	5" - 3,200 FI'.		201,732	36,125	
134-010	TUBING	2 7/8" - 15,000 FT.			130,380	
134-032	ANCHORS				1,696	
134-020	LINER HANGER				15,000	
134-035 134-002	FLOWLINES VALVES & FTFT SPECIAL EQUIPMENT-PACK		II DE DEC		7,500	
134-045	TANKS	2 - 500 BBL. STEEL &			16,000	
134-055	3 PHASE H.P. GAS UNIT				25,000	
134-125	MIC. WELL EQUIPMENT		•		5,000	
Ì	TOTAL TANGIBLE	COSTS		321,999	272,601	594,600
	TOTAL MELL	COCT		1.071.002	101 102	1,479,485
	TOTAL WELL	COSI		1,074,992	404,493	1,472,403
COMPLET	T! MORROW WITH TUBING CON	NVEYED PERFORATING	SYSTEM			
PREPARE	DBY: BRUCE A STUBBS			· PETROLFUM FNGIN	in B	DATE: 5-12-98
STRATA I	PRODUCTION COMPANY	•		RE THE ATION DIVISIO	N.T	
APPROVE	ED BY: 1			New Mexico		DATE: 6/10/98
APPROVE	, .		ase No. <u>12011</u>	Exhibit No3	_	DATE:

Submitted by: Strata Petroleum Company

Hearing Date: July 23, 1998

TIE OPERATION