



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

IPI-218

January 12, 2004

**Lori Wrotenbery**  
Director

Oil Conservation Division

Bass Enterprises Production Company  
PO Box 2760  
Midland, Texas 79702

Attn: Tami Wilber

**Re:   Injection Pressure Increase  
      Legg Federal Well No. 1  
      API: 30-015-04734  
      SWD-566 R-6643 Case No. 7204  
      660 FNL, 2004 FEL, Sec 27, T22S, R30E, NMPM  
      Eddy County, New Mexico**

Dear Ms. Wilber:

The New Mexico Oil Conservation Division received your Step Rate Test report and request for injection pressure increase on January 9 2004. After reviewing test results, we feel an increase in injection pressure is justified at this time.

With size and type of tubing remaining 2 7/8 inch, you are authorized to increase the surface injection pressure to a maximum of 900 psi.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

Lori Wrotenbery  
Director

cc:   Oil Conservation Division – Artesia  
      Files: SWD-566; Case No. 7204; UIC