

16. **CASE 14345:** (Continued from the August 20, 2009 Examiner Hearing.)  
**Application of Louray Oil Company to reinstate Division Administrative Order SWD-559 for a salt water disposal well, Lea County, New Mexico.** Applicant seeks an order reinstating Division Administrative Order SWD-559 for a salt water disposal well, approving disposal into the Bone Spring formation in the Government E Well No. 1, located 610 feet from the South line and 1880 feet from the West line of Section 25, Township 19 South, Range 34 East, NMPM, at depths of 9716-10240 feet subsurface. The well is located approximately 15 miles West-Northwest of Oil Center, New Mexico.
17. **CASE 14385:** **Application of BTA Oil Producers for approval of a lease waterflood project in the Lower Brushy Canyon interval of the Delaware formation and for Qualification of said project for the Recovered Oil Tax Rate Pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.** Applicant seeks approval to utilize its 8808 JV-P Pardue D Well #2 (API No. 30-015-26406) for a water flood project covering 80 acres located in the NW/4 of Section 11, T-23-S, R-28-E, NMPM, Eddy County, NM. Said well is located 990 feet from the North line and 660 feet from the West line in Section 11. Applicant proposes to inject up to 1500 barrels of water per day from the Brushy Canyon zone into the Lower Brushy Canyon interval of the Delaware formation at a maximum surface pressure of 930 psi and at an approximate depth of 4,722 feet to 6,134 feet. Applicant also seeks to qualify said project for the Recovered Oil Tax Rate pursuant to the Enhanced Oil Recovery Act. Additional information on this project can be obtained by contacting Thomas J. Williams, Production Engineer, at 104 S. Pecos, Midland, TX 79701, telephone number (432) 682-3753.
18. **CASE 14364:** (Continued from the August 20, 2009 Examiner Hearing.)  
**Application of Judah Oil, L.L.C. for approval of a commercial salt water disposal well, Eddy County, New Mexico.** Applicant seeks approval to convert its existing MWJ State #1Y (API 30-015-23888) oil well to a commercial salt water disposal well. Said well is located 860 feet from the South line and 2020 feet from the West line, Unit N, Section 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to inject up to 4000 barrels of produced water per day at a maximum pressure of 726 psi into the Delaware formations through perforations from 3630 to 4975 feet. Applicant may be contacted through Blaise Campanella, PO Box 568, Artesia, NM 88211 or at 575-748-5488. Said well is located approximately six miles southeast of Malaga, New Mexico.
19. **CASE 14353:** (Continued from the August 20, 2009 Examiner Hearing.)  
**Application of Chi Energy, Inc. for approval of a secondary recovery project and to qualify the project for the Recovered Oil Tax Rate, Eddy County, New Mexico.** Applicant seeks approval to institute a waterflood project in the Brushy Canyon member of the Delaware formation (Benson-Delaware Pool) by the injection of water into nine wells located on federal lands covering parts of Sections 1, 11, and 12, Township 19 South, Range 30 East, N.M.P.M. Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1-5). The project is centered approximately 10 miles South-Southeast of Loco Hills, New Mexico.
20. **CASE 14354:** (Continued from the August 20, 2009 Examiner Hearing.)  
**Application of Chi Energy, Inc. for statutory unitization, Eddy County, New Mexico.** Applicant seeks an order unitizing all mineral interests in the Brushy Canyon member of the Delaware formation (Benson-Delaware Pool) underlying parts of Sections 1, 11, and 12, Township 19 South, Range 30 East, N.M.P.M., comprising 640.00 acres of federal lands for its proposed Benson Delaware Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 et seq., will be: The necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the designation of Chi Operating, Inc. as unit operator; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The unit area is centered approximately 10 miles South-Southeast of Loco Hills, New Mexico.
21. **CASE 14173:** (Continued from the August 20, 2009 Examiner Hearing.)  
**Application of Kaiser-Francis Oil Company for an exception to Division Rule 104.C(2), Lea County, New Mexico.** Applicant seeks an exception to Division Rule 104.C(2) to drill and produce its Bell Lake Unit Well No. 33 as an infill well in an existing 318.38 acre gas spacing unit in the South Bell Lake-Morrow Gas Pool comprising Lots 6, 7, E½SW¼, and SE¼ (the S½ equivalent) of Section 6, Township 24 South, Range 34 East, N.M.P.M., at an orthodox gas well location in the NE¼SE¼ (Unit I) of Section 6. Applicant further seeks to simultaneously dedicate production from the South Bell Lake-Morrow Gas Pool in Section 6 to the Bell Lake Unit Well No. 33 and to Kaiser-Francis Oil Company's existing Bell Lake Unit Well No. 26, located 1650 feet from the south line and 660 feet from the east line (Unit I) of Section 6. The two wells shall not produce concurrently from the same Morrow sands. The well unit is located approximately 23 miles southwest of Oil Center, New Mexico.