

2. **CASE 14320:** (Continued from the July 9, 2009 Examiner Hearing.)  
***Application of the New Mexico Oil Conservation Division for a Compliance Order against John Cravey d/b/a JRC Petroleum.*** The Applicant seeks an order finding that the operator is in violation of 19.15.25 NMAC and 19.15.5.9 NMAC, revoking Administrative Order SWD-1141, requiring operator to plug and abandon all the wells he operates by a date certain, and authorizing the division to plug and abandon the wells if the operator does not comply. The affected wells are: Bradley Federal #001, 30-015-00391, D-13-24S-26E; Bradley Federal #002, 30-015-00387, P-11-24S-26E; Bradley Federal #005, 30-015, 00382, P-11-24S-26E; Bradley Federal #006, 30-015-00386, I-11-24S-26E; Bradley Federal #008, 30-015-00383, K-11-24S-26E. The wells are located near Black River Village in Eddy County, New Mexico.
3. **CASE 14359:** ***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Yeso formation underlying the NW/4 NW/4 of Section 10, Township 20 South, Range 25 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent, including the Undesignated Cemetery-Yeso Pool.*** The unit is to be dedicated to the proposed Long Draw "10" D Well No. 1, to be drilled at an orthodox location in the NW/4 NW/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles west-southwest of Seven Rivers, New Mexico.
4. **CASE 14282:** (Continued from the July 23, 2009 Examiner Hearing.)  
***Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the W/2 of Section 8, Township 29 North, Range 13 West, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Airport 29-13-8 Well No. 113, to be located at an orthodox location in the NW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile West of Farmington, New Mexico.
5. **CASE 14343:** (Continued from the July 23, 2009 Examiner Hearing.)  
***Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Pennsylvanian and Devonian formations underlying the E/2 NE/4 of Section 34, Township 12 South, Range 37 East, NMPM, to form a standard 80-acre oil spacing and proration unit for all pools or formations developed on 80-acre spacing within that vertical extent, including the Southwest Gladiola-Pennsylvanian Pool and Southwest Gladiola-Devonian Pool. The unit is to be dedicated to the Lowe Well No. 1, to be re-entered at a location 554 feet from the North and East lines (the NE/4 NE/4) of Section 34. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 8 miles East-Southeast of Tatum, New Mexico.
6. **CASE 14360:** ***Application of Apache Corporation for approval of a pilot secondary recovery project, Lea County, New Mexico.*** Applicant seeks approval to institute a pilot secondary recovery project by the injection of water into the Blinbry, Tubb, and Drinkard formations into the Blankenship Well No. 2, located 2075 feet from the South line and 555 feet from the West line of Section 12, Township 20 South, Range 38 East, NMPM, at depths of 5900-7100 feet subsurface. The well is located approximately 3 miles south-southeast of Nadine, New Mexico.
7. **CASE 14344:** (Continued from the July 23, 2009 Examiner Hearing.)  
***Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (the S/2 S/2 equivalent) of Section 18, Township 16 South, Range 29 East, NMPM, to form a non-standard 145.50-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Red Wolf "18" Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 660 feet from the South line and 200 feet from the East line of Section 18. The well will penetrate the Wolfcamp formation at an orthodox location approximately 660 feet from the South line and 330 feet from the East line, and have a terminus 660 feet from the South line and 330 feet from the West line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200%

charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles Northwest of Loco Hills, New Mexico.

8. **CASE 14345:** (Continued from the July 23, 2009 Examiner Hearing.)  
**Application of Louray Oil Company to reinstate Division Administrative Order SWD-559 for a salt water disposal well, Lea County, New Mexico.** Applicant seeks an order reinstating Division Administrative Order SWD-559 for a salt water disposal well, approving disposal into the Bone Spring formation in the Government E Well No. 1, located 610 feet from the South line and 1880 feet from the West line of Section 25, Township 19 South, Range 34 East, NMPM, at depths of 9716-10240 feet subsurface. The well is located approximately 15 miles West-Northwest of Oil Center, New Mexico.
9. **CASE 14361:** **Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 34, Township 19 South, Range 34 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit is to be dedicated to the Mallon 34 Fed. Well No. 16, a horizontal well to be re-entered and drilled at a surface location 1980 feet from the South line and 660 feet from the West line, with a terminus 1980 feet from the South line and 330 feet from the East line, of Section 34. Also to be considered will be the cost of re-entering, drilling, and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in re-entering, drilling, and completing the well. The unit is located approximately 17 miles west of Monument, New Mexico.
10. **CASE 14349:** (Continued from the July 23, 2009 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 N/2 of Section 16, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Ticonderoga 16 State Com. Well No. 2, a horizontal well to be drilled at a surface location 375 feet from the North line and 375 feet from the West line, with a terminus 375 feet from the North line and 375 feet from the East line, of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles North-Northeast of Loco Hills, New Mexico.
11. **CASE 14350:** (Continued from the July 23, 2009 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (the S/2 N/2) of Section 18, Township 15 South, Range 31 East, NMPM, to form a non-standard 159.18-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Franklin 18 Fed. Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the North line and 330 feet from the East line, with a terminus 1980 feet from the North line and 375 feet from the West line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles North-Northeast of Loco Hills, New Mexico.
12. **CASE 14351:** (Continued from the July 23, 2009 Examiner Hearing.)  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (the N/2 S/2) of Section 18, Township 15 South, Range 31 East, NMPM, to form a non-standard 159.24-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Franklin 18 Fee Well No. 3, a horizontal well to be drilled at a surface location 1980 feet from the South line and 330 feet from the East line, with a terminus 1980 feet from the south line and 375 feet from the West line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles North-Northeast of Loco Hills, New Mexico.