STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14,375

VERIFIED STATEMENT OF COREY MITCHELL

Corey Mitchell, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company, and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) No opposition is expected because the working interest owner being pooled has been contacted regarding the proposed well, and has simply not decided whether to join in the well or lease his interest.
 - (b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Yeso formation underlying the NE¼SE¼ of Section 15, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Quick Draw "15" I Well No. 1, to be drilled at an orthodox location in the NE¼SE¼ of Section 15. The well will be an oil well.
 - (c) The party being pooled, his working interest in the well unit, and his last known address, are as follows:

Larry Edward Fanning 1413 West Mermod Carlsbad, New Mexico 88220 1.010101%

(d) A copy of the proposal letter sent to the uncommitted working interest owner is attached hereto as Exhibit B. In addition, several phone calls have been made to the interest owner.

- (e) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting working interest owner.
- (f) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Eddy County.
- (g) Overhead charges of \$4000/month for a drilling well, and \$400/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Applicant also requests that the order contain a provision adjusting the rates pursuant to the COPAS accounting procedure.
- (h) Applicant requests that it be designated operator of the well.

VERIFICATION

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

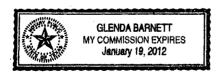
Corey Mitchell, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Corey Mitchell
Corey Mitchell

SUBSCRIBED AND SWORN TO before me this 17th day of August, 2009 by Corey Mitchell.

My Commission Expires: 1-19-2012

Notary Public Barrett



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Summary of Communications

Quick Draw "15" I Well No. 1 Quick Draw "15" O Well No. 1 Quick Draw "15" P Well No.1

Larry Edward Fanning

- 1) Mailed lease offer letter dated 3-7-2008. Offer was subject to approval of title. Mr. Fanning accepted offer and signed the letter and returned it to me.
- 2) By title opinion dated September 25, 2008, it was discovered Mr. Fanning's interest was subject to two (2) liens.
- 3) Called Seth Brookwits with Rossrock, LLC (holder of lien against Mr. Fanning's interest) on 6-12-2009 to try and get a subordination agreement. He asked me to fax over the paperwork and he would look into it.
- 4) Faxed Seth with Rossrock, LLC on 6-12-2009 our paperwork covering the liens against Mr. Fanning's interest.
- 5) Called Seth with Rossrock, LLC on 6-18-2009 to see what information he came up with on the subordination agreement. No answer, left message to call me back.
- 6) Called Seth with Rossrock, LLC on 6-22-09. No answer, left message to call me back.
- 7) Seth from Rossrock, LLC called me on 6-23-2009 and informed me they would not be able to give us a subordination agreement. Borrower had to pay off loan.
- 8) Mailed letter dated 6-26-2009 letting Mr. Fanning know we had to release his Oil and Gas Lease due to liens that we were unable to get released. Informed him we would be willing to work with him if he was able to get the liens released.

EXHIBIT P

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

March 7, 2008

Larry Edward Fanning 1413 W. Mermod Carlsbad, New Mexico 88220

Re:

MOC's Quick Draw "15" Prospect E/2 of Section 15, T20S, R25E Eddy County, New Mexico

Dear Mr. Fanning:

Mewbourne Oil Company (Mewbourne) as Operator is interested in drilling one or more wells under the captioned land.

Mewbourne recently sent you an offer letter to "top lease" your interest dated January 18, 2008. We have yet to receive back a response from you and would like to follow up one last time with you on the offer.

County records indicate your mineral interest is currently subject to an Oil and Gas Lease dated July 25, 2005 leased to Xeric Oil and Gas Corporation which is due to expire July 25, 2008.

Regarding the above, Mewbourne hereby offers to purchase a "top lease" from you which term would commence July 26, 2008 at 12:00 A.M. for a primary term of three (3) years with such lease providing a 3/16 royalty interest. As a lease bonus consideration, Mewbourne is offering \$250.00 per net mineral acre.

In reference to the above, county records indicate you own an undivided 1/99 mineral interest (1.2121 net mineral acres) in the S/2SE/4 and NE/4SE/4 of the captioned Section 15.

The above offer is subject to your immediate acceptance and Mewbourne's approval of title. Please indicate your acceptance by signing and returning this letter to me within 30 days from the date of this letter. Enclosed for your convenience in returning the same is a postage paid envelope.

Should you have any questions regarding the above, please email me at cmitchell@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY
Corey Mitchell Corey Mitchell
Corey Mitchell
Landman

Agreed and Accepted this 28 day of march, 2008

By: Larry Edward Fanning

SS#/ID#: 525-90-9148

PHONE CONVERSATIONS: 6-12-2009-Called Seth With Rossrock, LLC (212)888-2720, to try and get a subordination agreement. Rossrock, LLC is the holder of the lien against Mr. Fanning's interest. He asked me to send him the paperwork and he would look in to it. 6-12-2009-Sent paper work to Seth with Rossrock, LLC by fax. (212)888-1732.

- 6-18-2009 Called Seth with Rossrock, LLC to see what he came up with in regards to our subordination agreement request. He was not in the office, left message to call me back.
- 6-22-2009 Called Seth with Rossrock, LLC. Was not in the office, left message to call me back.
- 6-23-2009-Seth with Rossrock, LLC called me and informed me they were not going to be able to give us a subordination agreement.

REPORT TRANSMI SSION

(FRI) JUN 12 2009 10:14 MEWBOURNE 01L CO.

12128881732 12128881732 DEST, NUMBER USER ACCOUNT DEST I NAT I ON

F-CODE

: 5sheets : 0K PAGES Result

JUN 12 10:13 JUN 12 10:13 7383267-837 51sec TIME STORED DOCUMENT# TX START DURATION **FODE**

MEWBOURNE OIL COMPANY 500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

FAX (432) 685-4170 (432) 682-3715

FACSIMILE TRANSMITTAL COVER SHEET

DATE: 6-12-2009

PAGE8 PAGE 1 of

FACSIMILE NO.: (212) 88%-1732 SCH ľ0;

COMPANY: ROSSYOCK,

PHONE NO.:

MEWROURNE OIL COMPANY

MIDLAND, TEXAS 79701

(432) 682-3715 FAX (432) 685-4170

FACSIMILE TRANSMITTAL COVER SHEET

0-12-200°

PAGES

DATE:

PAGE 1 of

TO: COMPANY: FACSIMILE NO.: (212) 888-1732 MESSAGE: Please see attached copy of Transcript of arry Fanning Membourne Oil Company, as We would like to get a Subordination Agreement. Please let me know what you think once you view this matter. Thanks

CONFIDENTIALITY NOTE: The information contained in this facsimile message is confidential and is intended only for the use of the individual or entity named above. Dissemination of this facsimile to anyone else is strictly prohibited. If you have received this facsimile in error, please notify us by telephone immediately.

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 26, 2009

Larry Edward Fanning 1413 W. Mermod Carlsbad, New Mexico 88220

Re:

MOC's Quick Draw "15" Prospect SE/4 of Section 15, T20S, R25E Eddy County, New Mexico

Dear Mr. Fanning:

Mewbourne Oil Company (Mewbourne) recently purchased an Oil & Gas Lease from you covering your interest in the S/2SE/4 and NE/4SE/4 of the above captioned Section 15.

It has come to our attention that your particular interest is burdened by the following liens:

-Transcript of Judgment filed January 7, 1999, recorded in B341 P298, Eddy County Records, reflecting a judgment lien was rendered against Myrna J. Fanning and Larry Edward Fanning by Rossrock, LLC. This judgment arose out of Case No. CV-96-347 in the District Court of Eddy County, New Mexico, and is in the amount of \$51,272.12.

-A notice of claim of tax lien filed by the State of New Mexico on November 18, 1993 in B173 P346, Eddy County Records, reflecting a tax lien upon property of Larry Fanning in the amount of \$1,746.35 for 1988 taxes.

We were unable to get a Subordination Agreement from the judgment creditor in Case No. CV-96-347 or the State of New Mexico Taxation and Revenue Department and therefore, we must release the above mentioned Oil & Gas Lease.

I will send you a recorded copy of the Release of Oil & Gas Lease once I receive it back from Eddy County, New Mexico.

Your interest will be subject to an upcoming Compulsory Pooling hearing unless you are able to get the liens released.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Corey Mitchell
Corey Mitchell
Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

		Α0		_,,,,			_			
Prospect:		Quick Draw 15				Well Name & No:		Quick Draw 15 "I"	#1	
Field:						Location:		2310' FSL & 990' F	EL	
_	15 Block:	Survey:				Township	208		_Range:	25E
County:	Eddy		ST:	NM		Proposed Depth:		3500		
					ESCOID	ZTION		Cost To	Compl	

	DESCRIPTION	Cost To Casing Point AFE NO.	Completion Cost AFE NO.
200	INTANGIBLE COST 180	\$2,000	\$1,00
300 301	Permits and Surveys Location, Roads and Site Preparation (Includes 80' of conductor & cement)	\$40,000	\$1,5
302	Footage or Turnkey Drilling	440,000	
303	Day Work 5 Days @ \$13,500/Day + 1 Days @ TD + GRT	\$71,600	\$13,5
304	Fuel 6 Days @ 500 gal/day	\$9,000	4.5,5
305	Completion / Workover Rig	¥0,030	\$20,0
306	Mud and Chemicals	\$13,000	<u> </u>
307	Cementing	\$30,000	\$15,0
308	Logging, Wireline and Coring Services	\$15,000	\$28,2
309	Casing, Tubing & Snubbing Services	\$3,500	\$4,0
310	Mud Logging	\$5,000	
311	Testing		
312	Treating 2 frac's		\$220,0
313	Water & Other	\$8,000	\$1,0
314	Bits	\$10,000	
315	Inspection & Repair Services	1	\$2,0
316	Misc. Air and Pumping Services	T	
320	Rig Mobilization & Transportation	\$20,000	
321	Welding and Construction	\$5,000	
322	Engineering & Contract Supervision	\$5,000	J
330	Equipment Rental	\$12,000	\$3,0
334	Well / Lease Legal	\$3,000	\$1,0
335	Well / Lease Insurance	\$1,200	_
350	Intangible Supplies	\$500	\$5
355	Damages	\$8,000	
360	Pipeline and Electrical ROW and Easements	40,000	\$5,0
367	Pipeline Interconnect		40,0
375	Company Supervision	\$10,000	\$7,5
380	Overhead Fixed Rate	\$2,500	\$2,5
398	Well Abandonment	\$12,000	(\$12,00
399	Contingencies 10% / 10%	\$28,600	\$31,4
	Total Intangibles	\$314,900	\$345,1
		\$314,900	3345,11
		1)	
707	TANGIBLE COST 181		1
797	Conductor Casing 80' 20" (Included in location)	F29 200	
797	Conductor Casing 80' 20" (Included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31,80/ft	\$38,200	
797 797	Conductor Casing 80' 20" (Included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing	\$38,200	
797 797 797	Conductor Casing 80' 20" (Included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing	\$38,200	8517
797 797 797 797	Conductor Casing 80' 20" (Included in location)	\$38,200	
797 797 797 797 798	Conductor Casing 80' 20" (Included in location)		
797 797 797 797 798 860	Conductor Casing 80' 20" (Included in location)	\$38,200 \$3,500	\$54,7/ \$22,1
797 797 797 797 798 860 870	Conductor Casing 80' 20" (Included in location)		\$22,1 \$3,5
797 797 797 797 798 860 870 875	Conductor Casing 80' 20" (Included In location)		\$22,1 \$3,5 \$14,6
797 797 797 797 798 860 870 875 880	Conductor Casing 80' 20" (Included in location)		\$22,1 \$3,5
797 797 797 797 798 860 870 875 880 884	Conductor Casing		\$22,1 \$3,5 \$14,6 \$12,0
797 797 797 797 798 860 870 875 880 884 885	Conductor Casing		\$22,1 \$3,5 \$14,6 \$12,0
797 797 797 797 798 860 870 875 880 884 885 886	Conductor Casing		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0
797 797 797 797 798 860 870 875 880 884 885 886 890	Conductor Casing 80' 20" (included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0
797 797 797 797 798 860 870 875 880 884 885 886 890 891	Conductor Casing 80' 20" (Included In location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8
797 797 797 797 798 860 870 875 880 884 885 886 890 891	Conductor Casing 80' 20" (Included In location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Other Consolidated Separation Equipment Consolidated		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8
797 797 797 797 798 860 870 875 880 884 885 886 890 891	Conductor Casing 80' 20" (Included In location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Gas Treating Equipment		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8 \$7,5
797 797 797 797 798 860 870 875 880 884 885 886 890 891 895 896	Conductor Casing 80' 20" (Included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Separation Equipment Gas Treating Equipment Metering Equipment Metering Equipment		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8 \$7,5
797 797 797 797 798 860 870 875 880 884 885 886 890 891 895 896	Conductor Casing 80' 20" (Included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8 \$7,5
797 797 797 797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901	Conductor Casing 80' 20" (Included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8 \$7,5
797 797 797 797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901	Conductor Casing 80' 20" (included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Other Consolidated Separation Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories		\$22,1 \$3,6 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8 \$7,5 \$3,3 \$3,0 \$1,5 \$6,0
797 797 797 797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901 906	Conductor Casing 80' 20" (Included In location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations		\$22,1 \$3,5 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8 \$7,5 \$3,3 \$3,0 \$1,5 \$6,0
797 797 797 797 797 797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901 906 909	Conductor Casing 80' 20" (Included In location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Other Consolidated Tanks - Other Consolidated Gas Treating Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation		\$22,1 \$3,6 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,6 \$3,3 \$3,0 \$1,6 \$6,0 \$20,0 \$7,6
797 797 797 797 798 860 870 875 880 884 885 886 890 891 990 901 906 909 910 920	Conductor Casing 80' 20" (included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation Pipeline Construction	\$3,500	\$22,1 \$3,6 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,8 \$7,5 \$3,3 \$3,0 \$1,5 \$6,0 \$20,0 \$7,6 \$3,0
797 797 797 797 797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901 906 909	Conductor Casing 80' 20" (included in location) Surface Casing 1200' 8 5/8" 24# J-55 @ \$31.80/ft Intermediate Casing Intermediate Casing Production Casing 3,500' 4 1/2" 10.5# J55 LTC @ \$15.63/ft Tubing 3200' 2 3/8" 4.7# J-55 EUE 8rd @ \$6.89/ft Drilling Head 8 Upper Section 4-1/2" x 2 3/8" Larkin Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Consolidated Tanks - Other Consolidated Separation Equipment Metering Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation Pipeline Construction		\$22,1 \$3,6 \$14,6 \$12,0 \$38,0 \$5,0 \$8,0 \$2,6 \$3,3 \$3,0 \$1,6 \$6,0 \$20,0 \$7,6

EXHIBIT