

Michael H. Feldewert
Recognized Specialist in the Area of
Natural Resources - oil and gas law New Mexico Board of Legal
Specialization

mfeldewert@hollandhart.com

July 21, 2009

## **VIA HAND DELIVERY**

Mr. Mark Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Case 14364

Re: Application of Judah Oil, LLC for a commercial salt water disposal well, MWJ State #1Y (API 30-015-23888), located 860 feet from the South line and 2020 feet from the West line of Unit N, Section 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Mr. Fesmire:

Since a protest has been filed to this administrative application, Judah Oil hereby requests that this matter be set for hearing before a Division Examiner on August 20, 2009. A legal advertisement for publication is enclosed.

Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert

cc: William V. Jones, PE

James B. Campanella, Judah Oil

CASE /436/Application of Judah Oil, L.L.C. for approval of a commercial salt water disposal well, Eddy County, New Mexico. Applicant seeks approval to convert its existing MWJ State #1Y (API 30-015-23888) oil well to a commercial salt water disposal well. Said well is located 860 feet from the South line and 2020 feet from the West line of Unit N, Section 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Application seeks to inject up to 4000 barrels of produced water per day at a maximum pressure of 726 psi into the Delaware formations through perforations from 3630 to 4975 feet. Application may be contacted through Blaise Campanella, PO Box 568 Artesia, NM 88211 or at 575-748-5488. Said well is located approximately six miles southeast of Malaga, New Mexico.

	ation Acronym [NSL-Non-Sta	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[NSL-Non-Sta	ns:
	PC-Pa	andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  withole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  woll Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		SWD-Sait Water Disposal   [IPI-injection Pressure Increase]   All Continued Continue
	Check [B]	k One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply □ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice  Notification and/or Concurrent Approval by BLM or SLO
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	al is <mark>accurate</mark> a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on the equired information and notifications are submitted to the Division.

# KECEIVED

2009 JUN 30 AM 11 32

To:

New Mexico Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

Attn:

Sonny Swazo

From:

Scott Branson

PO Box 1502

Carlsbad, New Mexico 88221

575.885.2066

575.706.4049 or 575.706.3290

Re:

Judah Oil, L.L.C.

MWJ State # 001Y

API # 30-015-23888, 860 FSL X 2020 FWL, Unit Letter "N" Section 30, Township 24 South, Range 29 East, Eddy County, New Mexico.

I Scott Branson would like to oppose the C- 108 application for Authorization to inject from Judah Oil, L.L.C. The reasons for opposing are:

- 1. Lease road very long, trucking in and out will inhibit the growth of vegetation
- 2. Do not want oilfield traffic day and night disturbing cattle ranch.
- 3. Environmental issues.
- 4. High Traffic on grazing land.

Thank you for your cooperation,

Scott Branson

6/29/09

#### **Nearburg Producing Company**

Exploration and Production 3300 North "A" Street Building 2, Suite 120 Midland, TX 79705-5421 432-686-8235 FAX 432-686-7806 RECEIVED

2009 JUL 17 PM 2 29

July 13, 2009

Judah Oil, L.L.C.

Attn: Mr. Blaise Campanella

P. O. Box 568

Artesia, New Mexico 88210

Re: Amethyst Prospect

Eddy County, New Mexico

Notice of Application for Authorization to Inject

MWJ State #001Y

860' FSL & 2,020' FWL Section 30,

T-24-S, R-29-E, N.M.P.M.

#### Gentlemen:

Please be advised that Nearburg Producing Company has reviewed Judah Oil, L.L.C.'s revised C-108 Application for the captioned well, providing for perforations to be limited to those depths from 3,630' to 4,975', and hereby advises that it does not object to such Revised Application.

Should you have any questions, please contact our office.

Yours very truly,

**₹ NEARBURG PRODUCING COMPANY** 

Terry Gant Midland Manager

TG:If

cc: New Mexico Oil Conservation Division

Attn: Mr. William V. Jones 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Montgomery & Andrews, P.A.

Attn: Mr. J. Scott Hall

P. O. Box 2307

Santa Fe. New Mexico 87504-2307

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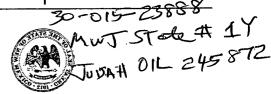
DKAA 0912449131

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



15		ADMINISTRATIVE APPLICATION CHECKLIST
T	THIS CHECKLIST IS M.	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dowi	idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] iol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD  Wester Form
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
	val is <mark>accurate</mark> ar	<b>TION:</b> I hereby certify that the information submitted with this application for administrative ad <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this quired information and notifications are submitted to the Division.
	(Bill) E. Prichard	Billy E. Fruhen 6/15/09
Print o	or Type Name	·
		<u>billy@pwllc.net</u> e-mail Address

# Jones, William V., EMNRD

From:

J. Scott Hall [SHall@montand.com] Monday, July 13, 2009 1:34 PM

Sent: To:

Jones, William V., EMNRD

Subject:

RE: Judah Oil LLC SWD MWJ State 1-Y Sec. 30 T24S R29E

Will:

Nearburg is ok with the new intervals.

I'll watch for this to pop-up on the docket and will send over a letter if it looks like a hearing will be necessary.

J. Scott Hall Montgomery & Andrews, P.A. P. O. Box 2307 Santa Fe, NM 87504-2307 shall@montand.com (505) 986-2646

THIS MESSAGE CONTAINS INFORMATION WHICH MAY BE CONFIDENTIAL AND PRIVILEGED. UNLESS YOU ARE THE ADDRESSEE (OR AUTHORIZED TO RECEIVE FOR THE ADDRESSEE), YOU MAY NOT USE, COPY OR DISCLOSE TO ANYONE THE MESSAGE OR ANY INFORMATION CONTAINED IN THE MESSAGE. IF YOU HAVE RECEIVED THIS MESSAGE IN ERROR, PLEASE ADVISE THE SENDER BY REPLY E-MAIL TO <a href="mailto:shall@montand.com">shall@montand.com</a> AND DELETE THE MESSAGE. THANK YOU.

----Original Message----

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]

**Sent:** Monday, July 13, 2009 1:11 PM

To: J. Scott Hall

Subject: RE: Judah Oil LLC SWD MWJ State 1-Y Sec. 30 T24S R29E

#### Hello Scott:

Judah sent a new application (6/15/09) to use this well for disposal, but into lower intervals that (they say) Nearburg has no problem with. (The original interval was proposed at 3052 - 4975. The revised interval is 3630 - 4975.) If this is not correct or if Nearburg did not get a copy of the revised application, let me know?

Meanwhile, Scott Branson protested to the new application on 30 June – and no one knows if he has an attorney or if so, what firm is representing him. He failed or has refused to send a copy of the protest letter to Judah.

The revised application has been cancelled administratively, but may be revived if Branson and Judah work out their differences – and if Nearburg has no objection?

Take Care,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

**From:** J. Scott Hall [mailto:SHall@montand.com]

Sent: Monday, July 13, 2009 11:32 AM

To: Jones, William V., EMNRD

Subject: Judah Oil LLC SWD MWJ State 1-Y Sec. 30 T24S R29E

#### Will:

Have you heard anything more on this SWD application? Is it being set for hearing? If so, who is representing Judah? (I objected for Nearburg.)

Scott

J. Scott Hall Montgomery & Andrews, P.A. P. O. Box 2307 Santa Fe, NM 87504-2307 shall@montand.com (505) 986-2646

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This inbound email has been scanned by the MessageLabs Email Security System.

#### Hello Mr. Prichard:

After reviewing this application, we have the following questions:

- Please address the issue of remaining oil and gas in the proposed injection interval. How has this been evaluated? Has the existing interval been stimulated or cleaned out to help it produce? What is the latest reservoir pressure/skin factor from a pressure buildup test? Do you have a log analysis on the prospective upper Delaware perforations or how do you propose to test these for productivity?
- It was not clear whether this would be used to dispose of only Bone Spring and Delaware waters. If additional waters from other formations will be disposed in this well, please let us know the names and send a typical water analysis.
- It is not clear whether this will be (i) a commercial disposal, (ii) used to take only waters from Judah's nearby operations, or (iii) a "lease-only" disposal. Please make that clear in the application.
- Judah oil has 2 of 34 inactive wells, so that is OK. However, it has one well which needs a bond posted with Dorothy Phillips. Any proposed hearing for this matter will be continued until Judah is in compliance with Rule 5.9.

Please note, since Nearburg Producing Company (Scott Hall, Esq. w/ Montgomery & Andrews) has protested this application to inject into the Delaware, we can not issue a permit administratively.

Please let the OCD and Scott Hall know if Judah has retained an attorney and let us know if this will be pursued to the hearing stage. Please copy Mr. Hall on any further correspondence or replies to the above questions.

Thank You,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

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## Jones, William V., EMNRD

From:

billy@pwllc.net

Sent:

Tuesday, July 07, 2009 2:08 PM

To:

Jones, William V., EMNRD

Subject:

RE: Disposal Application on behalf of Judah Oil LLC: MWJ State #1Y 30-015-23888 Unit N

Sec 30, T24S, R29E, Eddy County

Will, Is there anyway we can get a copy of the protest from you, after calling this morning, I sense that I will get no cooperation from the protester.

Thanks

Billy(Bill)E.Prichard

4329347680

----- Original Message -----

Subject: RE: Disposal Application on behalf of Judah Oil LLC: MWJ State

#1Y 30-015-23888 Unit N Sec 30, T24S, R29E, Eddy County

From: "Jones, William V., EMNRD" < William.V.Jones@state.nm.us>

Date: Mon, July 06, 2009 10:11 am

To: <billy@pwllc.net>

Cc: "Warnell, Terry G, EMNRD" < TerryG. Warnell@state.nm.us>

Hello Billy:

Just received a protest from Scott Branson.

If you do not have a copy, please call him (575-885-2066, 575-706-4049, 575-706-3290) for a copy.

As you know, we must cancel this admin order from our pending applications.

Let me know if you want this taken to hearing and I will pass the information on to Florene.

Regards,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

**From:** billy@pwllc.net [mailto:billy@pwllc.net] **Sent:** Monday, June 15, 2009 11:05 AM

To: Jones, William V., EMNRD

Cc: Ezeanyim, Richard, EMNRD; J. Scott Hall; Reeves, Jacqueta, EMNRD; Brooks, David K., EMNRD; Phillips, Dorothy,

**EMNRD** 

Subject: RE: Disposal Application on behalf of Judah Oil LLC: MWJ State #1Y 30-015-23888 Unit N Sec 30, T24S, R29E,

**Eddy County** 

Will, I have placed in the mail a new disposal application for the above well per Nearburg Producing Company request. The perforation intervals have been changed. Proof of Publication will be mailed to you as soon as received. A copy of the legal notice is enclosed in the new disposal application. Should you have further questions or need additional information, do not hesitate to call or email.

Thanks

Billy(Bill)E.Prichard Agent for Judah Oil, LLC 432-934-7680 cellular 940-627-5449 fax email; billy@pwllc.net

## Jones, William V., EMNRD

From:

Jones, William V., EMNRD

Sent:

Monday, July 06, 2009 11:11 AM

To:

'billy@pwllc.net'

Cc:

Warnell, Terry G, EMNRD

Subject:

RE: Disposal Application on behalf of Judah Oil LLC: MWJ State #1Y 30-015-23888 Unit N

Sec 30, T24S, R29E, Eddy County

Hello Billy:

Just received a protest from Scott Branson.

If you do not have a copy, please call him (575-885-2066, 575-706-4049, 575-706-3290) for a copy.

As you know, we must cancel this admin order from our pending applications.

Let me know if you want this taken to hearing and I will pass the information on to Florene.

#### Regards,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505.476.3448

**From:** billy@pwllc.net [mailto:billy@pwllc.net] **Sent:** Monday, June 15, 2009 11:05 AM

To: Jones, William V., EMNRD

Cc: Ezeanyim, Richard, EMNRD; J. Scott Hall; Reeves, Jacqueta, EMNRD; Brooks, David K., EMNRD; Phillips, Dorothy,

**EMNRD** 

Subject: RE: Disposal Application on behalf of Judah Oil LLC: MWJ State #1Y 30-015-23888 Unit N Sec 30, T24S, R29E,

**Eddy County** 

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Thanks

Billy(Bill)E.Prichard Agent for Judah Oil, LLC 432-934-7680 cellular 940-627-5449 fax email; billy@pwllc.net

----- Original Message -----

Subject: Disposal Application on behalf of Judah Oil LLC: MWJ State

#1Y 30-015-23888 Unit N Sec 30, T24S, R29E, Eddy County

From: "Jones, William V., EMNRD" < William.V.Jones@state.nm.us>

Date: Tue, May 26, 2009 9:08 am

To: <billy@pwllc.net>

Cc: "Ezeanyim, Richard, EMNRD" < richard.ezeanyim@state.nm.us>, "J.

Scott Hall" <<u>SHall@montand.com</u>>, "Reeves, Jacqueta, EMNRD"

<Jacqueta.Reeves@state.nm.us>, "Brooks, David K., EMNRD"

<david.brooks@state.nm.us>, "Phillips, Dorothy, EMNRD"

<dorothy.phillips@state.nm.us>

# Pueblo West Oilfield Consulting Service

RECEIVED

June 15, 2009

2009 JUN 17 PM 1 05

New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Disposal Application on behalf of Judah Oil LLC: MWJ State 1Y 30-015-23888 Unit Letter N, Section 30, T24S, R29E, Eddy County

Mr. William V. Jones

Please find enclosed complete new disposal application for the above well. Perforation interval was changed to the specifications of Nearburg Producing Company the offset operator. Nearburg asked us to resubmit the disposal application with the new perforation intervals. Should you have further questions or need additional information, please do not hesitate to call or email.

Sincerely,

Billy(Bill)E.Prichard

Pueblo West

Oilfield Consulting Service

Billy E. Kruhm

125 Greathouse Village

Decatur, TX 76234

432-934-7680 cellular

940-627-5449 fax

Email; billy@pwllc.net

## Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

# APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: Judah Oil, LLC
	ADDRESS: PO Box 568 Artesia, NM 88211
	CONTACT PARTY: Blaise Campanella PHONE: 575-748-5488
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No  If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Billy(Bill) E. Prichard TITLE: Agent for Judah Oil, LLC
	NAME: Billy(Bill) E. Prichard  TITLE: Agent for Judah Oil, LLC  SIGNATURE: DATE: 6/15/09
*	E-MAIL ADDRESS: billy@pwllc.net  432-934-7680  If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.  Please show the date and circumstances of the earlier submittal:

Judah Oil, L.L.C. MWJ State # 001Y API # 30-015-23888 860 FSL X 2020 FWL

Unit Letter "N", Section 30, T24S, R29E Eddy County, New Mexico C108 (Application for Authorization to Inject)

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The purpose of this application is for administrative approval of the conversion of the MWJ State # 001Y from a Delaware oil well to a commercial Delaware salt water disposal well through perforations from 3630-4975 feet.

Ħ

Operator: Judah Oil, L.L.C.

Address: PO Box 568 Artesia, New Mexico 88211 Contact Party: Blaise Campanella Phone: 575-748-5488

III

Well Data - Please see Exhibit "A"

IV.

This is not an expansion of an existing project

V.

Please see Exhibit "B"

VI

There were 2 wells identified in the 0.5 mile area of review. 1 well did not penetrate the proposed disposal interval. 1 well did penetrate the proposed disposal interval.

Area of Review - Please see Exhibit "C"

VII.

Anticipated daily injection rate of 3000 BWPD with a maximum daily injection rate of 4000 BWPD.

This will be an open system.

Anticipated average injection pressure of 250psi with a maximum injection pressure of 726 psi. Please see Exhibit "D" for analysis of possible water disposed in the MWJ State #001Y

Please see Exhibit "E" for analysis of typical Delaware formation water

VIII

The Delaware formation is Permian age sandstone. Above the Delaware is the Lamar Limestone and below the Delaware is the Bone Springs formation. Fresh water is contained in the alluvial fill with depths ranging from 120-350ft. Permitted oil and gas wells in the area have surface casing set at 500-600feet.

IX.

No stimulation is planned unless disposal rates and pressures dictate.

X

Well logs and completion data previously filed with NMOCD Enclosed is copy of cement bond log that was ran in 1999

XI.

Several fresh water wells were identified in the 1.0 mile area of review. Please see Exhibit "F" for analysis of fresh water from wells in the area.

XII.

Available geological data has been examined and shows no evidence of open faults or any hydrological connection between the proposed disposal zone and any underground sources of drinking water.

XIII.

Please see Exhibit "G" for "Proof of Notice" and "Proof of Publication"

# Judah Oil, L.L.C. MWJ State # 001Y API # 30-015-23888 860 FSL X 2020 FWL

Unit Letter "N", Section 30, T24S, R29E Eddy County, New Mexico Well Data

Spud 7/12/1981 as Bone Springs Test 13 3/8" 59.4# J55 casing at 429feet in 17 ½" hole. Cemented with 520 sacks Class "C" cement with additives. Cement circulated to surface.

8 5/8" 24# & 32# K55 casing at 2710feet in 12 ¼"hole. Cemented with 2500sacks Howco Lite followed by 200sacks Class "C". Cement circulated to surface.

4 1/2" 10.5# & 11.6# J55 & N80 casing at 8202feet in 7 7/8" hole.

DV Tool at 4796feet.

 $1^{st}$  Stage - 765sacks Class "C" 50/50 Poz with 2% gel, 6# Salt, 5/10% CFR-2 & ½# flocele.  $2^{nd}$  Stage - 600sacks Lite with 5/10% CFR-2 & ½# flocele followed by 700 sacks Class "C" 50/50 Poz with 2% gel, 6# Salt, 5/10% CFR-2.

Cement Bond Log ran in 1999 indicates top of cement at 1418feet.

Bone Springs perforations 6700-7735feet.

Cast iron bridge plug set at 5280feet.

Delaware perforations 4881-4975feet.

Production Summary of api:3001523888 pool:PIERCE CROSSING; BONE SPRING, SOUTH

producing year	Oil	Gas	Water	Co2
1992**	10334	22068	26509	(0
1998	1396	0	1850	0
1999	721	2999	2181	0
(summary	2117	2999	4031	(0

#### Production Summary of api:3001523888 pool:WILLOW LAKE; DELAWARE

producing year	Oil	Gas	Water	Co2
1999	265	309	106	0
2000	377	67	404	0
2001	1969	3211	4005	0
2002	1237	2452	3771	0
2003	1183	2620	3277	0
2004	1130	1912	2515	0
2005	1039	1823	2527	0
2006	1075	2678	2405	0
2007	1117	1961	3182	0
2008	799	1781	3014	0
2009	29	: 1	310	0
(summary	10220	1/881/5	25516	0

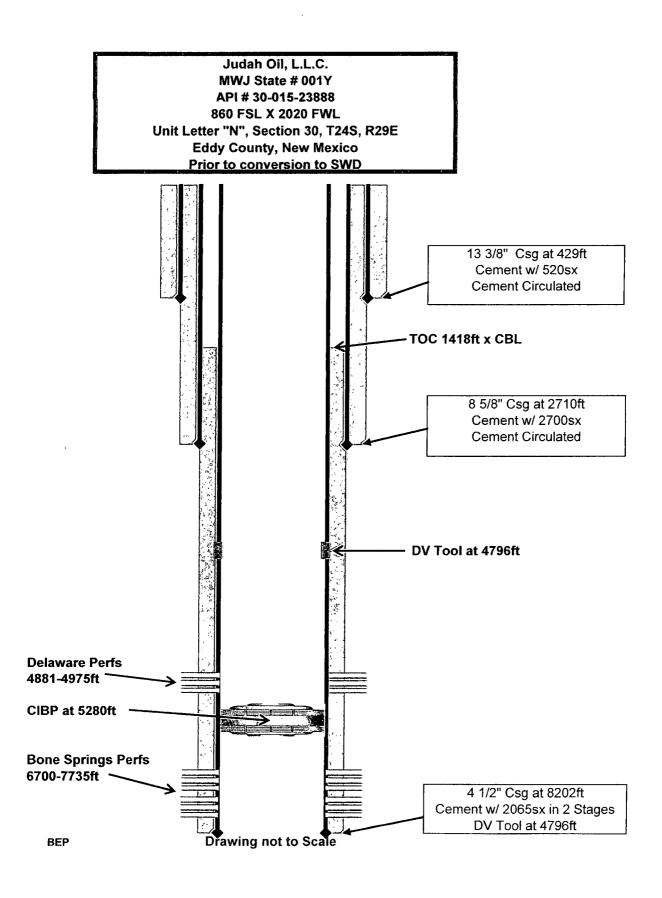


Exhibit "A"

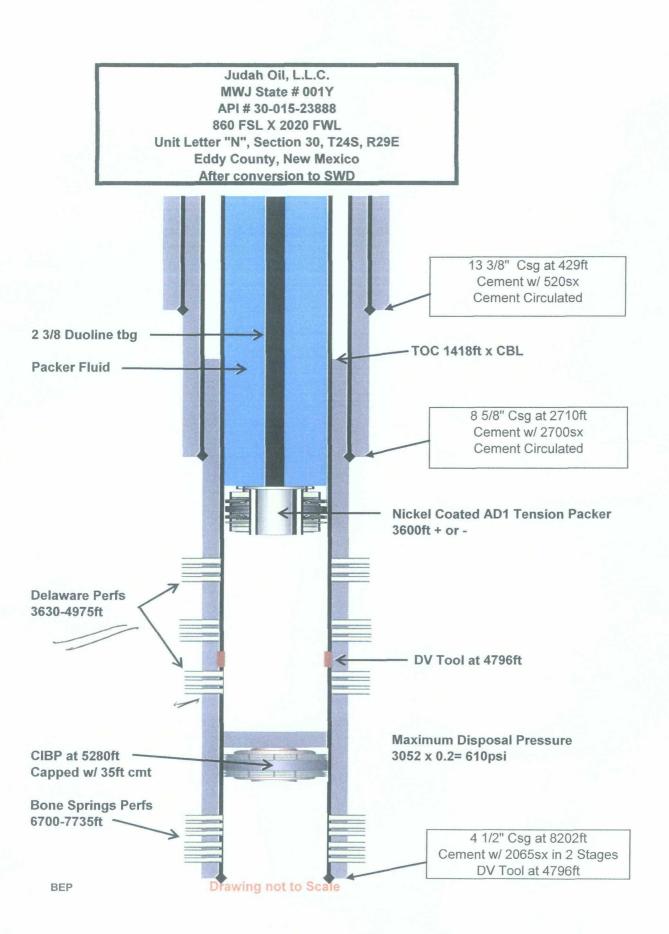


Exhibit "A"

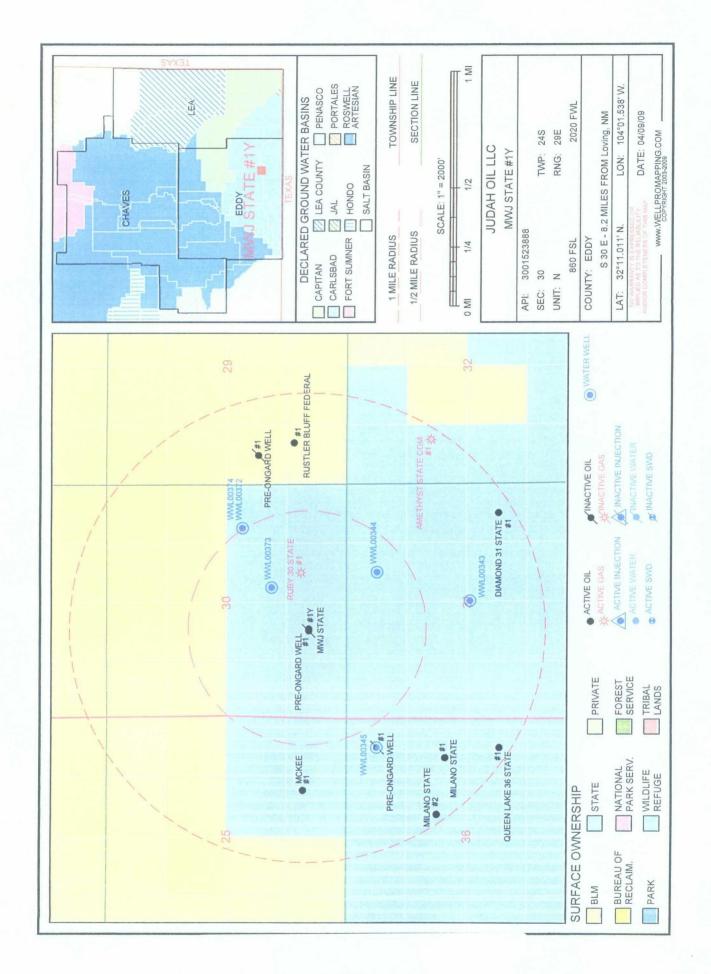


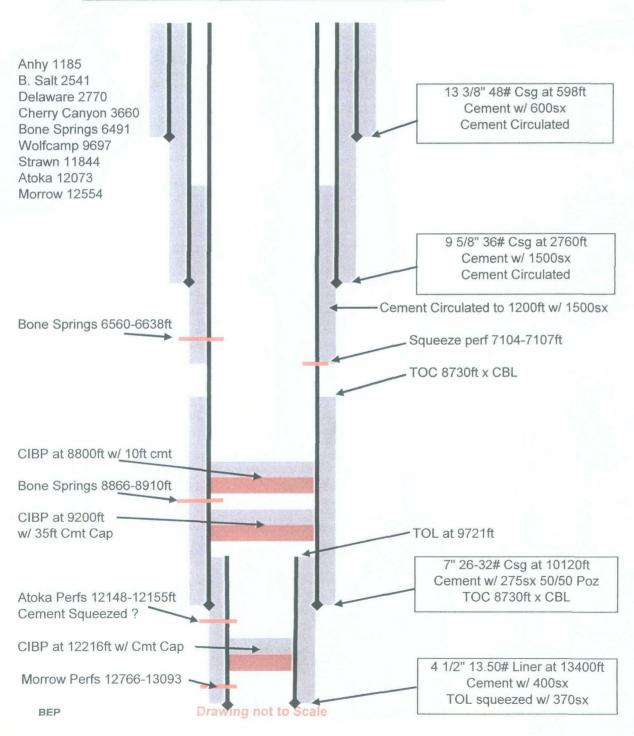
Exhibit "B"

# Judah Oil, L.L.C. MWJ State # 001Y Wells in AOR

			_							_	<b>~</b>	
5	8202	2721	1340(	2795	5300	2947	9699	6492	6591	1365(	13489	5360
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SEC	30	30	30	36	25	29	53	36	3	36	32	36
	29E	29E	29E	28E	28E	29E	29E	28E	29E	28E	29E	28E
MN	24S	24S	<b>24S</b>	<b>24S</b>	<b>24S</b>	<b>24S</b>	<b>24S</b>	<b>24S</b>	<b>24S</b>	<b>24S</b>	<b>24S</b>	<b>24S</b>
ST	⋖	۵	⋖	α.	⋖	۵	⋖	⋖	⋖	⋖	⋖	⋖
<b>—</b>	0	0	ഗ	0	0	0	0	0	0	0	ഗ	0
WELL	001Y	~	<del>4-</del>	_	_	_	<del>-</del>	_	_	_	_	7
		MOA				POW	RUSTLER BLUFF FEDERAL	MILANO STATE	DIAMOND 31 STATE	QUEEN LAKE 36 STATE	AMETHYST STATE COM	MILANO STATE
OPERATOR	JUDAH OIL	DOWO	NEARBURG	POWO	NGX	POWO		PRIMERO				PRIMERO
API	3001523888	3001523830	3001526797	3001502510	3001528268	3001503712	3001527082	3001527614	3001526841	3001525806	3001526542	3001528141
RAD		40	1265	3103	3670	4051	4185	4211	4941	5012	5048	5073
		~	7	က	4	S,	ဖ	7	∞	თ	19	7

Wells located within 0.5 mile area of review

POWO= Pre-Ongard Well Operator POW = Pre-Ongard Well Nearburg Producing Company
Ruby 30 State # 001
API # 30-015-26797
990 FSL X 1980 FEL
Unit Letter "O", Section 30, T24S, R29E
Eddy County, New Mexico



Judah Oil,LLC MWJ State # 001Y Water Analysis of

Possible Produced Water delivered to MWJ State # 001Y

Pool or Field		Township		TDS	Chlorides
Cedar Canyon; Delaware	21	24S	29E		62849
Livingston Ridge, Bone Springs		24S			164963
Remuda; Bone Springs		238		271010	168800
Remuda; Devonian		238		64582	37500
Teledyne, Morrow		238		62523	37600

Exhibit "D"

Data obtained from http://octane.nmt.edu

# Judah Oil, L.L.C. MWJ State # 001Y API # 30-015-23888 860 FSL X 2020 FWL

# Unit Letter "N", Section 30, T24S, R29E Eddy County, New Mexico

Typical	De	laware	Water	Analysis
I prou		LUITUL	ii acci	LAHOLIJOID

	eta Etia 100 a 1180an ar arrigon na anna untrappropriata etago, uragi ar	DERAL 001	erre province par e super-province e recordinar ser because the
API	3001529367	Sample Number	
Unit/Section/ Township/Range	F / 01 / 25 S / 28 E	Field	WILLOW LAKE
County	Eddy	Formation	DEL
State	NM	Depth	
Lat/Long	32.16122 / - 104.04209	Sample Source	
TDS (mg/L)	(301207)	Water Type	
Sample Date(MM/DD/YYYY)	2/2/2000	Analysis Date(MM/DD/YYYY	2/9/2000.
Remarks/Description	1		
Cation Info (mg	ormation	Anion Info (mg	
Cation Infe	ormation		
Cation Info (mg	ormation /L)	(mg	/L)
Cation Info (mg Potassium (K)	ormation /L) 746.928	(mg Sulfate (SO)	<b>/L)</b> 84.987
Cation Info (mg Potassium (K) Sodium (Na)	ormation /L) 746.928 109024	Sulfate (SO) Chloride (CI)	84.987 221998
Cation Info (mg Potassium (K) Sodium (Na) Calcium (Ca)	746.928 109024 25348.9	Sulfate (SO) Chloride (CI) Carbonate (CO <sub>3</sub> )	84.987 221998
Cation Info (mg Potassium (K) Sodium (Na) Calcium (Ca) Magnesium (Mg)	746.928 109024 25348.9 2749.51	Sulfate (SO) Chloride (CI) Carbonate (CO <sub>3</sub> ) Bicarbonate (HCO <sub>3</sub> )	84.987 221998
Cation Info (mg) Potassium (K) Sodium (Na) Calcium (Ca) Magnesium (Mg) Barium (Ba)	746.928 109024 25348.9 2749.51	Sulfate (SO) Chloride (CI) Carbonate (CO <sub>3</sub> ) Bicarbonate (HCO <sub>3</sub> ) Hydroxide (OH) Hydrogen Sulfide	84.987 221998 0 74.4534

Data obtained from http://octane.nmt.edu

# Judah Oil, L.L.C. MWJ State # 001Y API # 30-015-23888 860 FSL X 2020 FWL Unit Letter "N", Section 30, T24S, R29E Eddy County, New Mexico

Fresh Water Analysis T24S, R29E

# **General Information About: Sample 26884**

Section/ Township/Range	07 / 24 S / 29 E	Lat/Long	32.2321 / - 104.0228
Elevation	2974	Depth	160
Date Collected	4/4/1985	Chlorides	2150
Collector / Point of Collection	SEO / TS@57	Use	Irrigation Water
Formation	CAST	TDS	.0

**General Information About: Sample 11583** Section/ Township/Range 29 / 24 S / 29 E Lat/Long 32.1884 / -104.0057 Elevation 0 Depth 0 Date Collected 5/8/1972 Chlorides 8750 Collector / Point of Collection USG / Use Observation Formation OAL TDS 0

**General Information About: Sample 11616** Section/ Township/Range 30 / 24 S / 29 E Lat/Long 32.1884 / -104.0228 Elevation 0 Depth 0 Date Collected 5/10/1972 Chlorides 11600 Collector / Point of Collection USG / Use Observation Formation OAL TDS 0

Data obtained from http://octane.nmt.edu

### **Legal Notice**

Judah Oil ,L.L.C., PO Box 568, Artesia, New Mexico 88210 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval of the conversion of the MWJ State # 001Y, API #30-015- 23888, 860 FSL X 2020 FWL, Unit Letter "N", Section 30, Township 24 South, Range 29 East, Eddy county, New Mexico from a Delaware oil well to a Delaware commercial salt water disposal well. The disposal interval would be the Delaware formations through perforations from 3630-4975ft feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico. Anticipated disposal rate of 3000 BWPD with a maximum disposal rate of 4000 BWPD. Anticipated disposal pressure 250 psi with a maximum disposal pressure of 726 psi.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

# Pueblo West Oilfield Consulting Service

1. C E I V E D 2009 JUN 23 AM 9 12

Will, enclosed is the original proof of publication for the disposal application of Judah Oil, LLC for the MWJ State # 001Y (API # 30-025-23888) that was mailed to the NMOCD Santa Fe office 6/15/2009.

Should you need further information or have questions, Please do not hesitate to call or email.

**Thanks** 

Billy(Bill)E.Prichard

Agent for Judah Oil, LLC

Biry E. Prulmo

125 Greathouse Village

Decatur, TX 76234

4329347680 cellular

9406275449 fax

Email; billy@pwllc.net

# **Affidavit of Publication**

NO.	20716

STATE OF NEW MEXICO

County of Eddy:

**GARY D. SCOTT** 

being duly

sworn, says: That he is the

PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

#### **Legal Notice**

was published in a regular and entire issue of the said
Artesia Daily Press,a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication

June 11, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication,

Subscribed and sworn to before me this

11 Day

June

2009



OFFICIAL SEAL

Jo Morgan

NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires:

Notary Public, Eddy County, New Mexico

# **Copy of Publication:**

Legal Notice
Judah Oil ,L.L.G., PO
Box 568, Artesia, New
Mexico 88210 has filed
form C-108 (Application
for Authorization to
Inject) with the New
Mexico Oil Conservation
Division seeking administrative approval of the
conversion of the MWJ
State # 001Y.

API #30-015- 23888. 860 FSL X 2020 FWL. Unit Letter "N", Section 30, Township 24 South, Range 29 East, Eddy county, New Mexico from a Delaware oil well to a Delaware commercial salt water disposal well. The disposal interwould be the Delaware formations through perforations from 3630-4975ft feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico.

Anticipated disposal rate of 3000 BWPD with a maximum disposal rate of 4000 BWPD.

Anticipated disposal pressure 250 psi with a maximum disposal pressure of 726 psi.

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Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico

87505 with in 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

Published in the Artesia Dialy Press, Artesia, NM June 11, 2009.

Legal No. 20716

Judah Oil, L.L.C.

MWJ State # 001Y

API # 30-015-23888

860 FSL X 2020 FWL

Unit Letter "N", Section 30, T24S, R29E

Eddy County, New Mexico

**Notified Parties** 

Surface Owner and Mineral Owner
State of New Mexico
New Mexico State Land Office
PO Box 1148
Santa Fe, New Mexico 87504-1148

Surface Lessee
Scott Branson
PO Box 1502
Carlsbad, New Mexico 88221-1502

Other Parties
Nearburg Producing Company
PO Box 823085
Dallas, Texas 75382

Northstar Operating Company PO Box 10708 Midland, Texas 79702

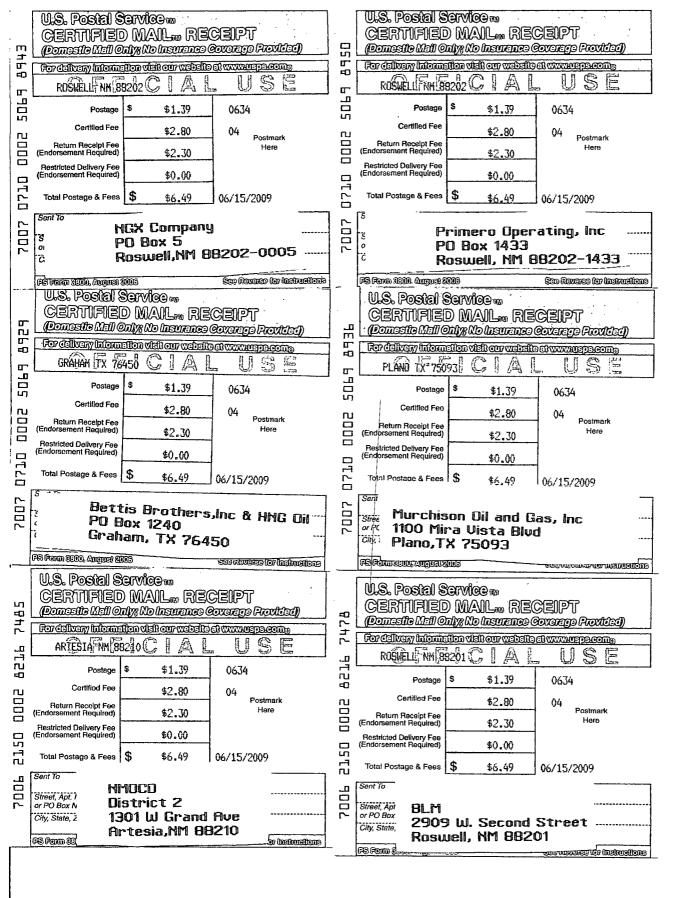
Bureau of Land Management 2909 W. Second Street Roswell, New Mexico 88201

Bettis Brothers, Inc & HNG Oil Company PO Box 1240 Graham, Texas 76450

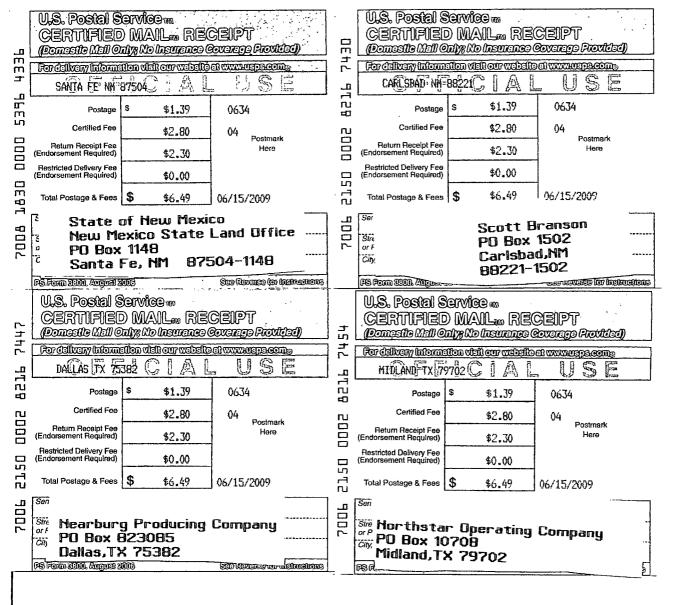
NGX Company PO Box 5 Roswell, New Mexico 88202-0005

Primero Operating, Inc PO Box 1433 Roswell, New Mexico 88202-1433

> Murchison Oil and Gas, Inc 1100 Mira Vista Blvd Plano, Texas 75093



# **Exhibit G**



**Exhibit "G"** 

# Pueblo West Oilfield Consulting Service

April 28, 2009

New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Please find enclosed NMOCD form C108 for Judah Oil, L.L.C seeking administrative approval of the conversion of the MWJ State # 001Y (API # 30-015-2388) from Delaware Oil Well to commercial salt water disposal well.

Should you have questions or need further information, please do not hesitate to call or email at the below numbers or email address.

Sincerely,
Billy E. Frutum

Billy (Bill) E. Prichard

Pueblo West

Oilfield Consulting Service

125 Greathouse Village

Decatur, TX 76234

432-934-7680 cell

940-627-5449 fax

Email; billy@pwllc.net



# J. SCOTT HALIR ECEIVED

Cell: (505) 670-7362

Email: shallmana em PM 3 22

Reply To: Santa Fe Office www.montand.com

May 22, 2009

Mark E. Fesmire, Director NM Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505 Hand Delivered

Re:

Administrative Application of Judah Oil, LLC for Approval of a Salt Water Disposal Well; MWJ State 1-Y, API No. 30-015-23888, 860' FSL and 2,020' FWL, Section 30, T24S, R29E, NMPM, Eddy/County, New

Mexico Lu interol (3052-4975

Dear Mr. Fesmire:

This firm represents Nearburg Producing Company. Please be advised that pursuant to Rule 19.15.26.8 D NMAC, Nearburg Producing Company objects to the referenced application.

Very truly yours,

1. I wan dall

J. Scott Hall

JSH:kw

cc:

Will Jones, NMOCD

Blaise Campanella, Judah Oil, LLC

Linda Fiesler, Nearburg Producing Company

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210

# Inactive Well List

Total Well Count: 34 Inactive Well Count: 2 Since: 3/2/2008 Printed On: Tuesday, May 26 2009

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes Statu	TA Exp s Date
1	30-005-10081	PENROC NEW MEXICO BW STATE #002	F-20-08S-33E	F	245872	JUDAH OIL LLC	S	0	12/1984	08/27/08 PUT WELL BACK ON PROD	
2	30-015-27346	TECOLOTE STATE #001	K-2 -21S-28E	К	245872	JUDAH OIL LLC	S	0	08/2006	DELAWARE	

WHERE Ogrid:245872, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Submit 3 Copies To Appropriate District  State of New Mexical 2	Form C1103
Submit 3 Copies To Appropriate District Office District   State of New Mexico 2   Energy, Minerals and Natural Resource	Form C 103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 South First, Artesia, NM 88210 OIL CONSERVATION DAY ISTOR	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 84585	STATE XX FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. L-6425
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OF PLICE BY A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) BY A PROPOSALS.)	7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well 🖾 Gas Well 🔲 Other	MWJ State
2. Name of Operator	8. Well No.
Kay Jay Oil Company	1 Y
3. Address of Operator PO Box 568 Artesia, NM 88211-0568	9. Pool name or Wildcat Willow Lake Delaware
4. Well Location	
Unit Letter N : 860 feet from the South line and	d 2020 feet from the West line
Section 30 Township 24S Range 29E	NMPM County Eddy
10. Elevation (Show whether DR, RKB, RT,	Will W County
2926.6 GR 11. Check Appropriate Box to Indicate Nature of No	tics Perent or Other Pete
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON CHANGE PLANS COMMENC	CE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TO CEMENT J	EST AND
OTHER: OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompilation.</li> </ol>	ils, and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
4/26/01 RUPU, Pull Rods & pump, hook-up BOP,	tagged fill @ 4920'
POH W/ 2 3/8 Tbg SION. $4/27/01$ RIH W/ bit & 6 collers, cleaned out	hale to 5270! POH RIH with
packer, set packer @ 4950 Pumped ac	id over perfs 4956-75, break
at 1920 lbs, pumped 800 gal NEFE $7\frac{1}{2}$ 8	
Pumped 700 gal FEFE $7\frac{1}{2}$ % HCL over per good ball action. POH with tbg &	
4/28/01 Tbg PSI 75 lbs, RIH with tbg, swabbe	
60 water, fair gas blow. SI for week	end.
4/30/01 Tbg PSI 80 lbs, RIH with rods and puequipment. Released pulling unit.	amp. SI to work on production
5/3/01 Put well on.	
5/4/01 Initial Prod 22 Oil, 42 Water, 45 M	MCFPD. End of Report
I hereby certify that the information above is true and complete to the best of my known	wledge and belief.
SIGNATURE form Canyon TITLE Pres.	DATE 5-3/-01
Type or print name Blaise Campanella	Telephone No. 748- 5488
(This space for State use) ORIGINAL SIGNED BY TIM W. GUM	
APPPROVED BY DISTRICT II SUPERVISOR CITLE Conditions of approval, if any:	DATE DATE DATE
Conditions of approval, it any:	



# HCW EXPLORATION, INC.

P. O. Box 10585 Suite 200 601 N. Loraine Street Midland, Texas 79702 (915) 683-3303 · 特别,从16年1

1830 J3 1831

ARTEMAL CO

MWJ State #1 Eddy County, New Mexico

Page -2-C-103

Spud 17 1/2" surface hole on June 28, 1981. Drilled to TD 434' as of June 29, 1981. Ran 11 jts (448.67'), 13 3/8", 48#, H-40, ST&C casing set @ 434'. Cemented w/ 220 sx Class-C, 2% CaCl, 1 1/4# flocele, 5# D-42, plus 200 sx Class-C neat, 2% CaCl. Had good circ thruout job. PD @ 1:00 a.m. June 30, 1981. After WOC 12 hrs, NU wellhead & BOP's. Pressure tested casing and BOP's to 1000 psi, OK. Drilled out w/12 1/4" bit and on to TD 2721' as of July 5, 1981. Ran 16 jts (695.11'), 8 5/8", 32#, K-55, ST&C casing and 99 jts (2035.34'), 8 5/8", 24#, K-55, ST&C casing set @ 2721'. Cemented w/1500 sx Class-C, 35:65 Poz w/2/10# Kolite, 1/4# celloflake, 4% gel and 3% CaCl, plus 200 sx Class-C, 2% CaCl. Lacking 3 bbls of displaced fluid behind top plug, 8 5/8" casing parted in hole. Went in hole with replacement jt of 8 5/8" casing, screwed into stub @ 67'. Set casing on slips in wellhead. Ran temp. survey on wireline. Found top of cement @ 900' outside of casing and @ 1569' inside of 8 5/8" casing. During interval 7-5 thru 7-9-81 attempted to drill out inside 8 5/8" casing and resume drilling. Unable to get below 1960' depth with bit and tools. After consulting w/OCC personnel on July 10, 1981, spotted 75 sk cement plug thru OE DP from 1775-1450'. Pulled top 2 jts, 8 5/8" casing out of hole. Spotted 100 sx cement plug thru DP from 75" to surface. Hole abandoned as of 5:00 p.m. July 10, 1981. Prep to skid rig for re-drill 40' west.

# Jones, William V., EMNRD

From:

billy@pwllc.net

Sent:

Monday, June 15, 2009 11:05 AM

To:

Jones, William V., EMNRD

Cc:

Ezeanyim, Richard, EMNRD; J. Scott Hall; Reeves, Jacqueta, EMNRD; Brooks, David K.,

EMNRD; Phillips, Dorothy, EMNRD

Subject:

RE: Disposal Application on behalf of Judah Oil LLC: MWJ State #1Y 30-015-23888 Unit N

Sec 30, T24S, R29E, Eddy County

Will, I have placed in the mail a new disposal application for the above well per Nearburg Producing Company request. The perforation intervals have been changed. Proof of Publication will be mailed to you as soon as received. A copy of the legal notice is enclosed in the new disposal application. Should you have further questions or need additional information, do not hesitate to call or email.

Thanks
Billy(Bill)E.Prichard
Agent for Judah Oil, LLC
432-934-7680 cellular
940-627-5449 fax
email; billy@pwllc.net

----- Original Message -----

Subject: Disposal Application on behalf of Judah Oil LLC: MWJ State

#1Y 30-015-23888 Unit N Sec 30, T24S, R29E, Eddy County

From: "Jones, William V., EMNRD" < William.V.Jones@state.nm.us>

Date: Tue, May 26, 2009 9:08 am

To: <billy@pwllc.net>

Cc: "Ezeanyim, Richard, EMNRD" < richard.ezeanyim@state.nm.us>, "J.

Scott Hall" <SHall@montand.com>, "Reeves, Jacqueta, EMNRD" <Jacqueta.Reeves@state.nm.us>, "Brooks, David K., EMNRD" <david.brooks@state.nm.us>, "Phillips, Dorothy, EMNRD"

<dorothy.phillips@state.nm.us>

Hello Mr. Prichard:

After reviewing this application, we have the following questions:

Please address the issue of remaining oil and gas in the proposed injection interval. How has this been evaluated? Has the existing interval been stimulated or cleaned out to help it produce? What is the latest reservoir pressure/skin factor from a pressure buildup test? Do you have a log analysis on the prospective upper Delaware perforations or how do you propose to test these for productivity?

It was not clear whether this would be used to dispose of only Bone Spring and Delaware waters. If additional waters from other formations will be disposed in this well, please let us know the names and send a typical water analysis.

It is not clear whether this will be (i) a commercial disposal, (ii) used to take only waters from Judah's nearby operations, or (iii) a "lease-only" disposal. Please make that clear in the application.

Judah oil has 2 of 34 inactive wells, so that is OK. However, it has one well which needs a bond posted with Dorothy Phillips. Any proposed hearing for this matter will be continued until Judah is in compliance with Rule 5.9.

Please note, since Nearburg Producing Company (Scott Hall, Esq. w/ Montgomery & Andrews) has protested this application to inject into the Delaware, we can not issue a permit administratively.

# Jones, William V., EMNRD

From:

billy@pwllc.net

Sent:

Wednesday, May 27, 2009 6:14 AM

To:

Jones, William V., EMNRD

Subject:

RE: Disposal Application on behalf of Judah Oil LLC: MWJ State #1Y 30-015-23888 Unit N

Sec 30, T24S, R29E, Eddy County

Will. I have sent your email on to Judah Oil. The legal notice that was published and mailed to you clearly states commercial SWD application.. It was left out of the text of the C108 by accident. With a commercial salt water disposal well, we are unsure as to what waters will be generated until the well is open for business.

Thanks Billy(Bill)E.Prichard 432-934-7680

----- Original Message -----

Subject: Disposal Application on behalf of Judah Oil LLC: MWJ State

#1Y 30-015-23888 Unit N Sec 30, T24S, R29E, Eddy County

From: "Jones, William V., EMNRD" < William.V.Jones@state.nm.us>

Date: Tue, May 26, 2009 9:08 am

To: <billy@pwllc.net>

Cc: "Ezeanyim, Richard, EMNRD" < richard.ezeanyim@state.nm.us>, "J.

Scott Hall" <SHall@montand.com>, "Reeves, Jacqueta, EMNRD" <Jacqueta.Reeves@state.nm.us>, "Brooks, David K., EMNRD" <david.brooks@state.nm.us>, "Phillips, Dorothy, EMNRD"

<dorothy.phillips@state.nm.us>

Hello Mr. Prichard:

After reviewing this application, we have the following questions:

Please address the issue of remaining oil and gas in the proposed injection interval. How has this been evaluated? Has the existing interval been stimulated or cleaned out to help it produce? What is the latest reservoir pressure/skin factor from a pressure buildup test? Do you have a log analysis on the prospective upper Delaware perforations or how do you propose to test these for productivity?

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Judah oil has 2 of 34 inactive wells, so that is OK. However, it has one well which needs a bond posted with Dorothy Phillips. Any proposed hearing for this matter will be continued until Judah is in compliance with Rule 5.9.

Please note, since Nearburg Producing Company (Scott Hall, Esq. w/ Montgomery & Andrews) has protested this application to inject into the Delaware, we can not issue a permit administratively.

Please let the OCD and Scott Hall know if Judah has retained an attorney and let us know if this will be pursued to the hearing stage. Please copy Mr. Hall on any further correspondence or replies to the above questions.

Please let the OCD and Scott Hall know if Judah has retained an attorney and let us know if this will be pursued to the hearing stage. Please copy Mr. Hall on any further correspondence or replies to the above questions.

Thank You,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the system manager. This message contains confidential information and is intended only for the individual named. If you are not the named addressee you should not disseminate, distribute or copy this e-mail.

This inbound email has been scanned by the MessageLabs Email Security System.



# TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION 1220 S. ST. FRANCIS DRIVE SANTA FE, NM 87505 (505) 476-3440 (505)476-3462 (Fax)

PLEASE DE	LIVER THIS FAX:
TO:	BILL E. PRICHARD Blave
FROM:	Will Jones
DATE:	6/8/09
PAGES:	C+2
SUBJECT:	Scott Browson frotast

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE NUMBER ABOVE.

#### TRANSMISSION VERIFICATION REPORT

TIME : 07/08/2009 10:24 NAME : OIL CONSERVATION DIS FAX : 505-476-3462 TEL : 505-476-3440 SER.# : BROH8J847603

DATE, TIME FAX NO./NAME DURATION PAGE(S) RESULT MODE

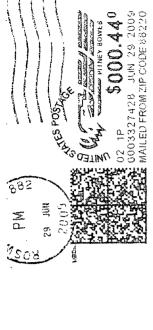
07/08 10:24 919406275449 00:00:27 03 OK STANDARD ECM



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION 1220 S. ST. FRANCIS DRIVE SANTA FE, NM 87505 (505) 176-3440 (505)476-3462 (Fax)

PLEASE DE	LIVER THIS FAX:
TO:	BILL E. PRICHARD Blave
FROM:	Will Jones
DATE	6/8/09



oilfield Services

P.O. Box 1502 Carlsbad, NM 88221-1502 (S.B. Weed Control, LLC)

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