

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M.C.  
811 S. 1st S  
Artesia, NM

vision

10-2834 FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM-94651

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other SWD	8. Well Name and No. Cadiz Canyon 28 Fed #4 SWD
2. Name of Operator Pogo Producing Company	9. API Well No. 30-015-29118
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100	10. Field and Pool, or Exploratory Area Cadiz Canyon Del Norte
4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 1980' FSL & 1980' FWL, Section 28, T24S, R29E	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/17/98 - Set CIBP @ 5163'. Cap w/ 35' cmt.

02/18/98 - Perf for stimulation 4028'-78' (100' - 38" dia holes). Acids w/ 1000 gals 7-1/2% HCL.

02/19/98 - Frac w/ 221,000# 16/30 sand. Flow well back.

02/20/98 - Circ well clean. RD. Shut well in.

05/27/98 - Perf for injection 3850'-96' (184' - 38" dia holes), 3960'-70' (40' - 38" dia holes), 4102'-38' (144' - 38" dia holes), 4152'-90' (152' - 38" dia holes), 4194'-4216' (88' - 38" dia holes).

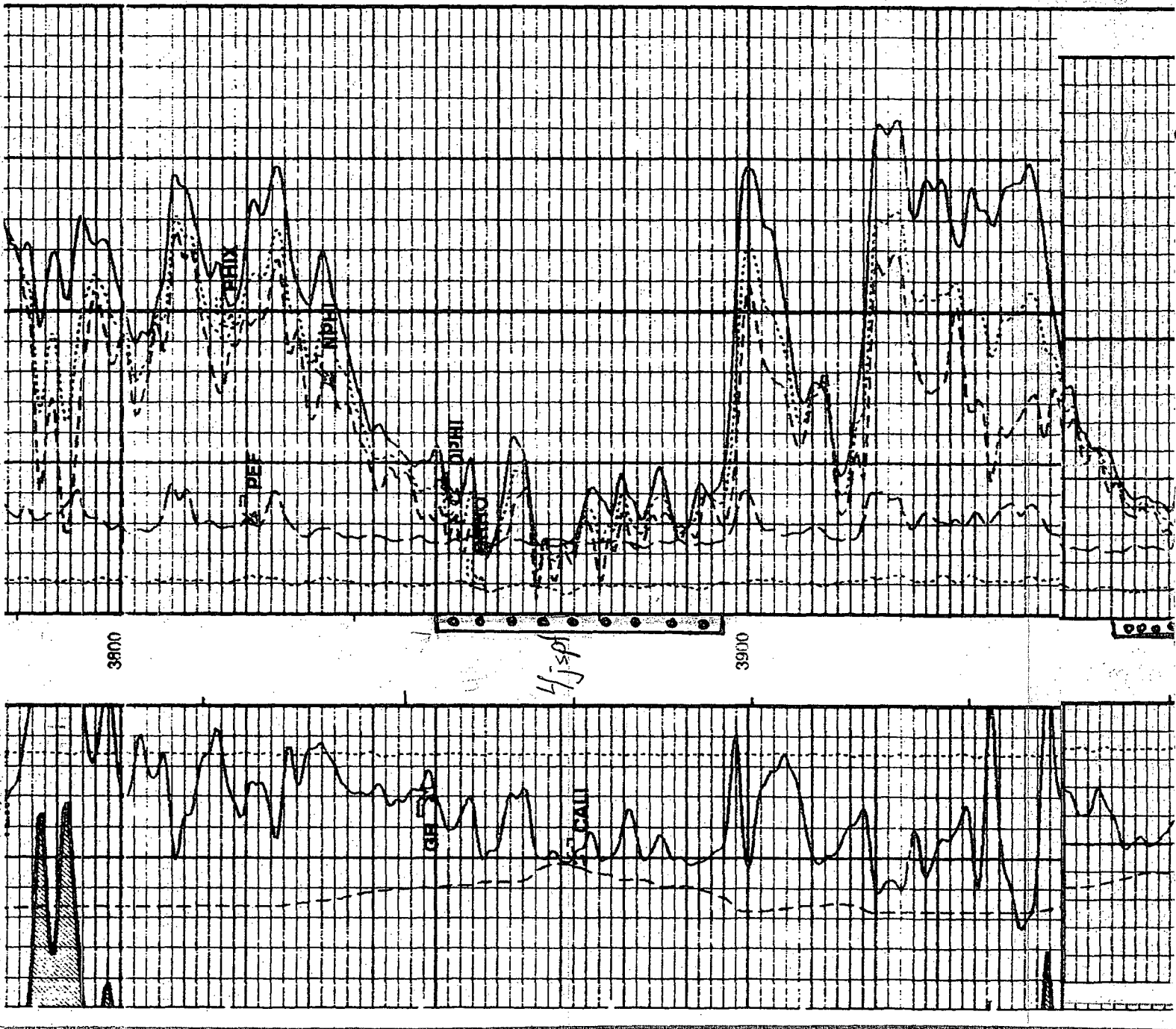
05/28/98 - RIH w/ 2-3/8" IPC tbg & pkr. Set pkr @ 3778'. Ran H-S integrity test @ 500# for 30 minutes. OK.

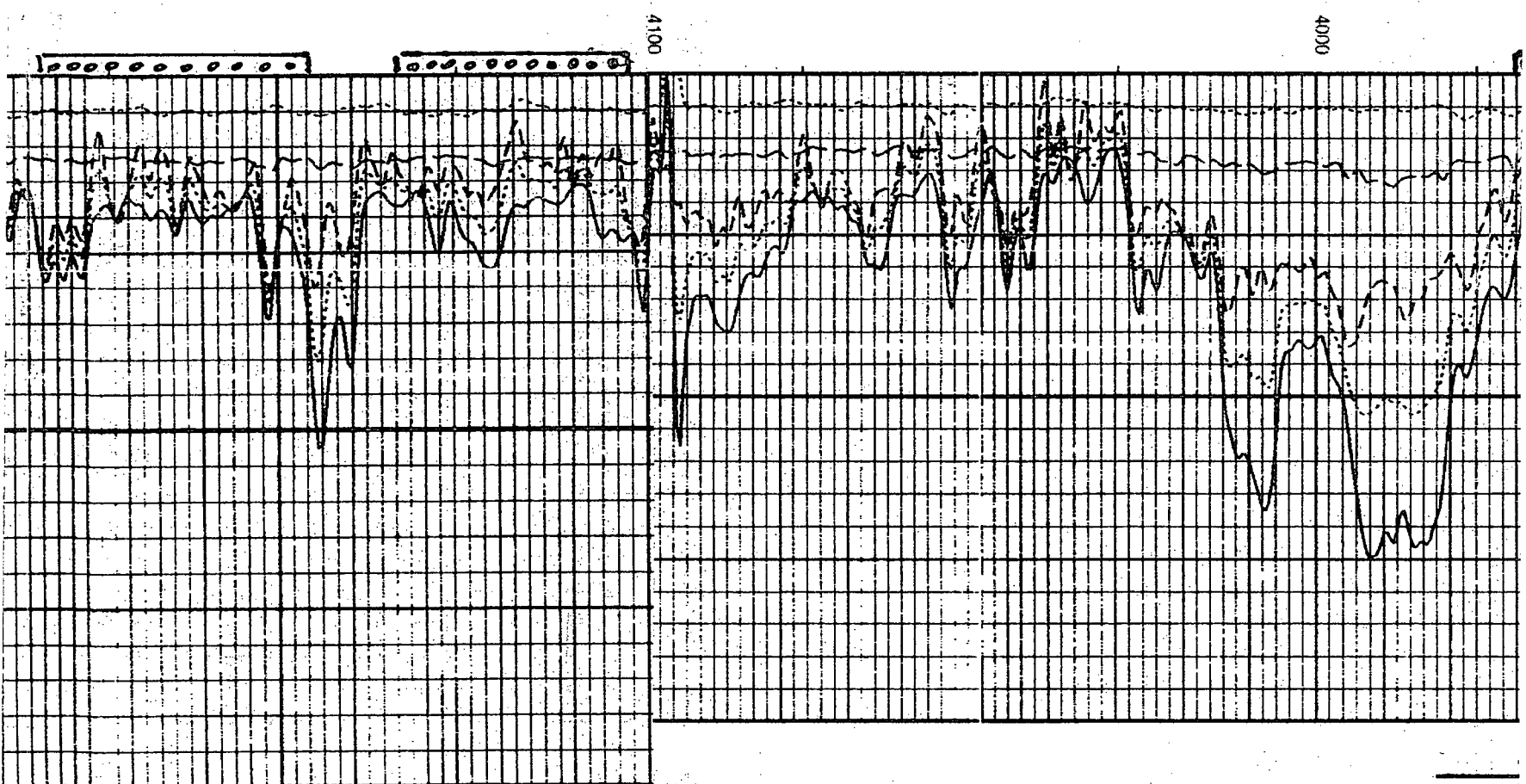
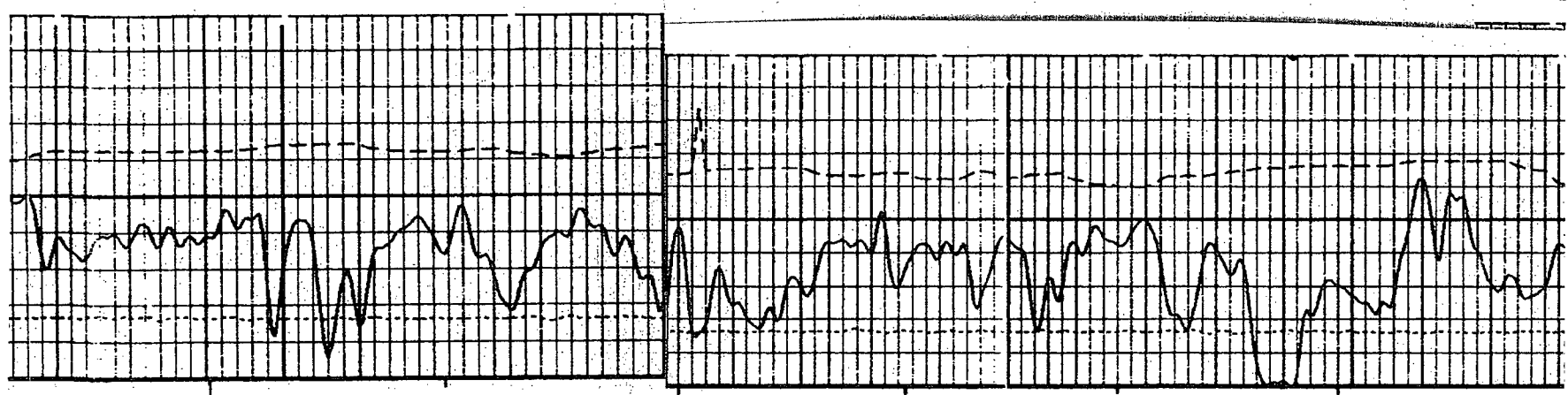
06/01/98 - Started injecting @ 1800 BWPD @ 200 psi.

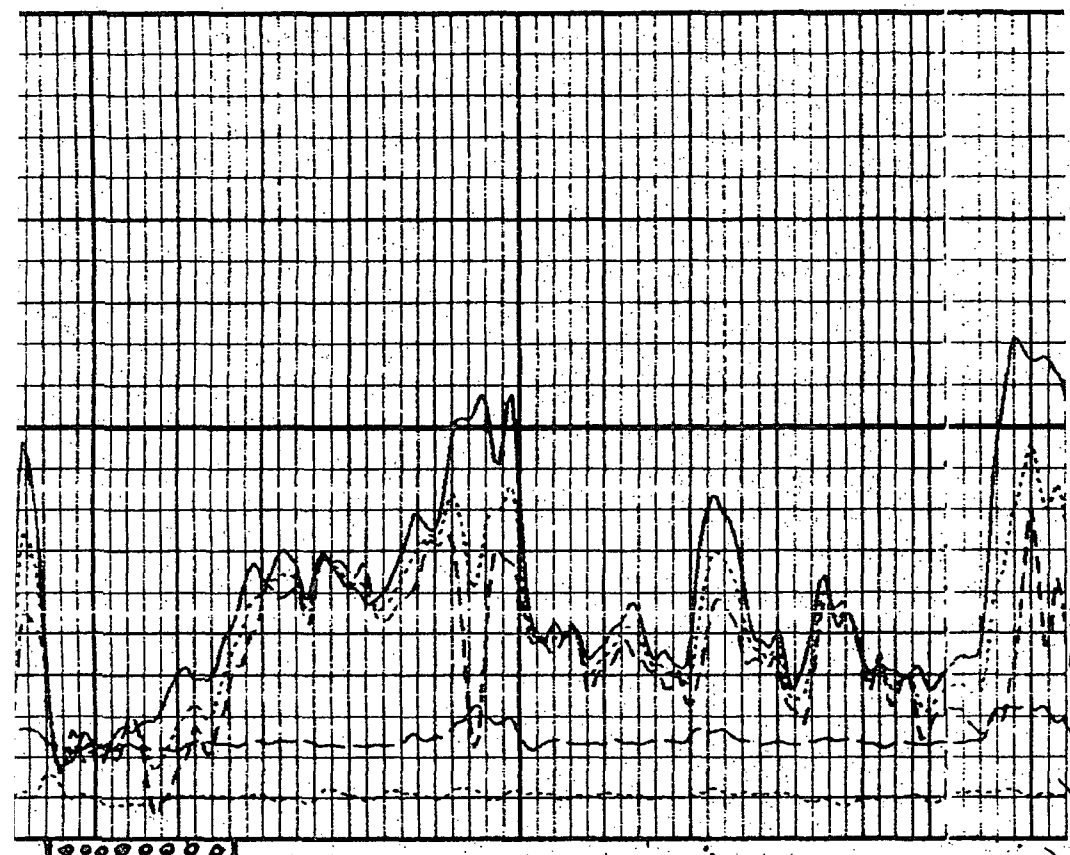
SUBJECT TO  
LIKE APPROVAL  
BY STATE

Post TD-2  
7-13-98  
Prod to SWD

EXHIBIT







4200

4300

Exhibit 9

