

6. **CASE 14323:** *Application of Chesapeake Energy Corporation for cancellation of a permit to drill (“APDs”) issued to COG Operating LLC, Eddy County, New Mexico.* Applicant seeks an order cancelling the Division’s approval of the following application for permit to drill (“APD”) issued to COG Oil & Gas LLC (“COG”): API 30-015-36541 for the Blackhawk “11” Federal Com #1H Well, a horizontal wellbore with a surface location in Unit M and a subsurface location in Unit P of Section 11, T16S, R28E, Eddy County and to be dedicated to a non-standard 160-acre spacing unit consisting of the S/2 S/2 of this section. This unit is located approximately 16 miles Northeast of Hagerman, New Mexico.

7. **CASE 14301 (Re-advertised):** *(Continued from the May 14, 2009 Examiner Hearing.)*
First Amended Application of Chesapeake Operating, Inc. for special rules and regulations for the Lost Tank Delaware Pool, or in the alternative, for the cancellation of accumulated overproduction, an exception to the depth bracket allowable and procedures for the “balancing” of future overproduction, Lea County, New Mexico. Applicant seeks establishment of special rules and regulations for the Lost Tank Delaware Pool, including a special depth bracket allowable of 400 barrels of oil per day and a limiting gas-oil ratio of 2000 cubic feet of gas for each barrel of oil produced, effective January 1, 2009. In the alternative, Applicant seeks the cancellation an estimated 16,000 BLL of overproduction, a special depth bracket allowable of not more than 200 Bopd and the adoption of procedures, including an exception from Division Rule 19.15.20.9, for the “balancing” of future overproduction from Chesapeake’s Lost Tank 16 State Well No 4 (API 30-025-38907) Unit D of Section 16, T21S, R32E. The pool is located in Sections 24, 25, 34, 36 and 36 of Township 21 South, Range 31 East; Sections 17, 18, 19, 30 and 31 of Township 21 South, Range 32 East; Sections 1 and 2, Township 22 South, Range 31 East; and Section 6, Township 22 South, Range 32 East, NMPM, Lea County. Said area is located approximately 45.3 miles East of Hobbs, New Mexico.

8. **CASE 14300:** *(Continued from the May 14, 2009 Examiner Hearing.)*
Application of Chesapeake Operating, Inc. for special rules and regulations for the Southwest Willow Lake Delaware Pool, Eddy County, New Mexico. Applicant seeks establishment of special rules and regulations for the Southwest Willow Lake Delaware Pool, including a special depth bracket allowable of 800 barrels of oil per day and a limiting gas: oil ratio of 2000 cubic feet of gas for each barrel of oil produced, effective January 1, 2009. The pool is located in Sections 3, 4, 9, 10 and 15 of Township 25 South, Range 28 East, NMPM, Eddy County. Said area is located approximately 3 miles South of Malaga, New Mexico.

9. **CASE 14324:** *Application of Burlington Resources Oil & Gas Company LP for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests in the Dakota formation underlying the following described acreage: Lots 1-4, E/2W/2 of Section 19 and Lots 1-2, E/2NW/4 of Section 30, T30N, R9W, NMPM, San Juan County, New Mexico, dedicated to a existing non-standard 310.56-acre gas spacing and proration unit (NSP Order R-35 and NSP Order R-2046) for the Mesaverde and Dakota formations respectively spaced on 320-acre spacing. This unit is to be dedicated to its Mansfield No. 2B well to be drilled and completed as a directional wellbore with a surface location in Unit B and a bottomhole location in Unit F of Section 19 for downhole commingled wellbore for production from the Dakota and Mesaverde formations. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and, pursuant to Commission Order R-11992, a 200% charge for the risk involved in this well. This unit is located approximately 11 miles South-east of the Aztec, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT