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SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
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jamesbruc@aol.com

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2009 SEP 29 P 3:50

September 29, 2009

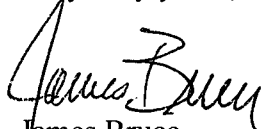
Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 14397
6

Dear Florene:

Enclosed for filing, on behalf of OGX Resources, LLC, are an original and one copy of an application for approval of a water disposal well, together with a proposed advertisement. The advertisement was previously e-mailed to the Division. Please set this matter for the October 29, 2009 Examiner hearing. Thank you.

Very truly yours,


James Bruce

Attorney for OGX Resources, LLC

Parties Notified of Hearing

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

Attention: Chuck Moran

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OGX RESOURCES, LLC
FOR APPROVAL OF A SALT WATER DISPOSAL
WELL, LEA COUNTY, NEW MEXICO.

RECEIVED OGD

2009 SEP 29 P 3:50
Case No. 14397⁶

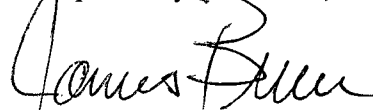
APPLICATION

OGX Resources, LLC applies for approval of a salt water disposal well, and in support thereof, states:

1. Applicant proposes to re-enter and convert to disposal the Turquoise 30 Fed. Well No. 1, located 1930 feet from the north line and 1980 feet from the east line of Section 30, Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico.
2. A Form C-108 for the Turquoise 30 Fed. Well No. 1 is attached hereto as Exhibit A. Injection will be into the Delaware formation at depths 4700-5975 of feet subsurface
3. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for OGX Resources, LLC

Case 14397

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: OGX Resources, LLC (Ogrid 217955)
ADDRESS: c/o P.O. Box 953, Midland, TX 79702
CONTACT PARTY: Ann Ritchie, Regulatory Agent PHONE: 432 684-6381
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Ann Ritchie TITLE: Regulatory Agent

SIGNATURE:  DATE: 8-3-09

E-MAIL ADDRESS: ann.wtor@gmail.com

* If the information required under Sections VI, V
Please show the date and circumstances of the e

itted, it need not be resubmitted.

CD. _____

DISTRIBUTION: Original and one copy to Santa Fe

EXHIBIT

A

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: OGX Resources, LLCWELL NAME & NUMBER: Turquoise 30 Federal, Well #1WELL LOCATION: 1930' FNL & 1980' FWL

UNIT LETTER	SECTION	TOWNSHIP	RANGE
F	30	24-S	32-E

FOOTAGE LOCATION

WELLBORE SCHEMATICWELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 600 sx. or circulated ft³

Top of Cement: circulated to surface Method Determined: circulated to pit.

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 1200 sx. or ft³

Top of Cement: circulated to surface Method Determined: circulated to pit

Production Casing/Liner

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 800 sx sx. or ft³

Top of Cement: 4050' Method Determined: Santa Fe
Energy completion filing

Total Depth: Initial: 8754', well P&A 6-18-02Injection IntervalFrom: 4700' to 5975'

(Perforated or Open Hole; indicate which)

*Current and
Proposed
Attached.*

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: plastic coated

Type of Packer: Baker AD-1 Tension Packer

Packer Setting Depth: 4670'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Santa Fe Energy Resources, Inc. drilled well in July 1996. Devon SFS Operating plugged the well in June 2002.

2. Name of the Injection Formation: Delaware
3. Name of Field or Pool (if applicable): Wildcat Delaware

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

8244-8264', CIBP @ 8200' w/35' cement on top; 7254-7278' plugged off well P&A June 2002.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Delaware non-productive in area @ approx 4800'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		2. NAME OF OPERATOR Santa Fe Energy Resources, Inc.		3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface (F), 1930' FNL & 1980' FWL, Sec. 30, T-24S, R-32E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-92189		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Turquoise "30" Federal #1		9. API WELL NO. 30-025-33455		10. FIELD AND POOL, OR WILDCAT Wildcat Delaware		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-24S, R-32E		12. COUNTY OR PARISH Lea		13. STATE NM			
15. DATE SPUDDED 6/21/96		16. DATE T.D. REACHED 7/9/96		17. DATE COMPL. (Ready to prod.) 9/22/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3534' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8754'		21. PLUG, BACK T.D., MD & TVD 8165'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY A11		ROTARY TOOLS N/A		CABLE TOOLS N/A		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7254' - 7278' (Delaware)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express LDT/CNL; AIT/GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																			
13-3/8" H-40		48.0#		622'		17-1/2"		600 sx CT C + add. (circ)		None																			
8-5/8" J-55		32.0#		4470'		11"		1200 sx POZ & "C" (circ)		None																			
5-1/2" J55, J55		15.5 & 17.0		8754'		7-7/8"		800 sx Lite & "H"		None																			
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
N/A										2-7/8"		7135'		N/A															
30. TUBING RECORD																													
31. PERFORATION RECORD (Interval, size and number) 8244' - 8264' (plugged w/ CIBP @ 8200') 7254' - 7278'																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8244' - 8264' CIBP @ 8200' w/35' cmt on top 7254' - 7278' 2000 gals 7.5% NeFe w/40 BS. Frac'd w/ 13,000 gals gel and 46,000# sand.																													
33. PRODUCTION																													
DATE FIRST PRODUCTION 9/20/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping w/ 1-1/2" x 22' pump										WELL STATUS (Producing or shut-in) Producing																	
DATE OF TEST 9/28/96		HOURS TESTED 24 hr.		CHOKE SIZE N/A		PROD'N. FOR TEST PERIOD 66		OIL - BBL. 66		GAS - MCF. 44		WATER - BBL. 185		GAS - OIL RATIO 667															
FLOW. TUBING PRESS. N/A		CASING PRESSURE 100#		CALCULATED 24-HOUR RATE 66		OIL - BBL. 66		GAS - MCF. 44		WATER - BBL. 185		OIL GRAVITY - API (CORR.) 37.9 deg																	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented during test																													
35. LIST OF ATTACHMENTS C-104, Deviation Survey, Logs																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>[Signature]</u> TITLE Sr. Production Clerk																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4551'			Delaware	4551'	
Bell Canyon	4588'		Sand and Shale, water bearing	Bone Spring	8498'	
Cherry Canyon	5560'		Sand and Shale, Water bearing			
Brushy Canyon	7195'		Sand and Shale, Oil sand			
Bone Spring	8498'					
Avalon Sand	8572'		Sand, Oil bearing			

30-245-32E

30-245-32E
SANTA FE ENERGY RESOURCES INC
TURQUERSE 30 FEDERAL #1

RESOURCES, INC

30-245-32E

COTTON DRAW DELAWARE

LEA STATE NEW MEXICO

PLATFORM EXPRESS
COMPENSATED NEUTRON
LITHO-DENSITY / GR

Schlumberger

1937 FWL & 1987 FWL
Elev.: KB 3547 F
GL 3534 F
D.F. 3548 F

Permanent Datum: GROUND LEVEL
Log Measured From: KELLY BUSHRING
Drilling Measured From: KELLY BUSHRING
Elev.: 3534 F
13.0 F above Perm. Datum

API Serial No. SECTION 30 TOWNSHIP 24S RANGE 32E

Logging Date 9-JUL-1988

Well Number 1

Well Name TURQUERSE 30 FEDERAL #1

Location 1937 FWL & 1987 FWL

Company: SANTA FE ENERGY RESOURCES

Log Number 1

Log Interval 8750 F

Log Interval 8750 F

Log Interval 8750 F

Log Interval 8750 F

Log Interval 8750 F

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French L
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon SFS Operating, Inc.

3a. Address
20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,930' FNL & 1,980' FWL of Section 30-T24S-R32E Unit F

5. Lease Serial No.
NM-92189

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or C/A Agreement, Name and/or No.
NA

8. Well Name and No.
Turquoise "30" Federal #1

9. API Well No.
30-025-33455

10. Field and Pool, or Exploratory Area
East Cotton Draw Field

11. County or Parish, State
Lea County,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permanently Plugged And Abandoned As Follows:

6/18/02 - Attempt to set CIBP at 7,200', could not get below 3,617'.

Spot balanced cement plug 7,042'-7,200' with 25 sxs.

6/19/02 - Spot balanced cement plug 4,410'- 4,570' (base of salt at 4,300') with 25 sxs. WOC. Tag plug III

Cut off 5 1/2" casing at 3,317'.

Spot balanced cement plug 3,198'-3,385' with 60 sxs. WOC. Tag plug.

6/21/02 - Spot balanced cement plug 932'- 1,050' (top of salt at 1,000') with 30 sxs. WOC. Tag plug.

Spot balanced cement plug 562'- 677' (surface casing shoe at 622') with 30 sxs. WOC. Tag plug.

Spot cement plug 0'- 60' with 10 sxs.

6/22/02 - Cut off 8 5/8" and 13 3/8" casing 3' below ground level and install dry hole marker. Clean up location.

Note: 1. Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

2. 9.5ppg mud was spotted between cement plugs.

APPROVED

2 2002

GARY GOURLEY

SENIOR ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Date

06/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

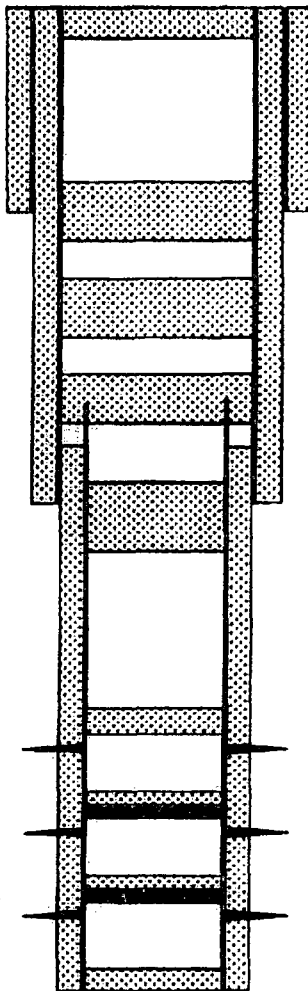
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURQUOISE "30" FEDERAL #1			FIELD: EAST COTTON DRAW			
LOCATION: 1930' FNL & 1980' FWL, SEC 30-T24S-R32E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3534'; KB=3547'			SPUD DATE: 08/21/96		COMP DATE: 09/22/96	
API#: 30-025-33455		PREPARED BY: C.H. CARLETON			DATE: 06/27/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 622'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 4470'	8 5/8"	32#	J-55	ST&C	11"
CASING:	3317' - 8754'	5 1/2"	15.5#,17#	J-55,K-55	LT&C	7 7/8"
TUBING:						
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

CEMENT PLUG: 0'-60' W/10 SXS

CEMENT PLUG: 562'-677' W/30 SXS

13 3/8" CASING @ 622' W/600 SXS. TOC @ SURFACE

CEMENT PLUG: 932'-1050' (TOP OF SALT @ 1000') W/30 SXS

CEMENT PLUG: 3196'-3385' W/60 SXS

CUT 5 1/2" CASING @ 3317'

CEMENT PLUG: 4410'-4570' (BASE OF SALT @ 4300') W/25 SXS

8 5/8" CASING @ 4470' W/1200 SXS. TOC @ SURFACE

NOTE: 9.5PPG MUD SPOTTED BETWEEN CEMENT PLUGS

CEMENT PLUG: 7042'-7200' W/25 SXS

BRUSHY CANYON PERFORATIONS: 7254' - 7278' (OA) - 25 HOLES

CIBP @ 8200' & CAPPED WITH 35' CEMENT

BRUSHY CANYON PERFORATIONS: 8244' - 8264' (OA) - 21 HOLES

CIBP @ 8570' & CAPPED WITH 20' CEMENT

AVALON PERFORATIONS: 8589' - 8599' (OA) - 21 HOLES

P8TD @ 8706'

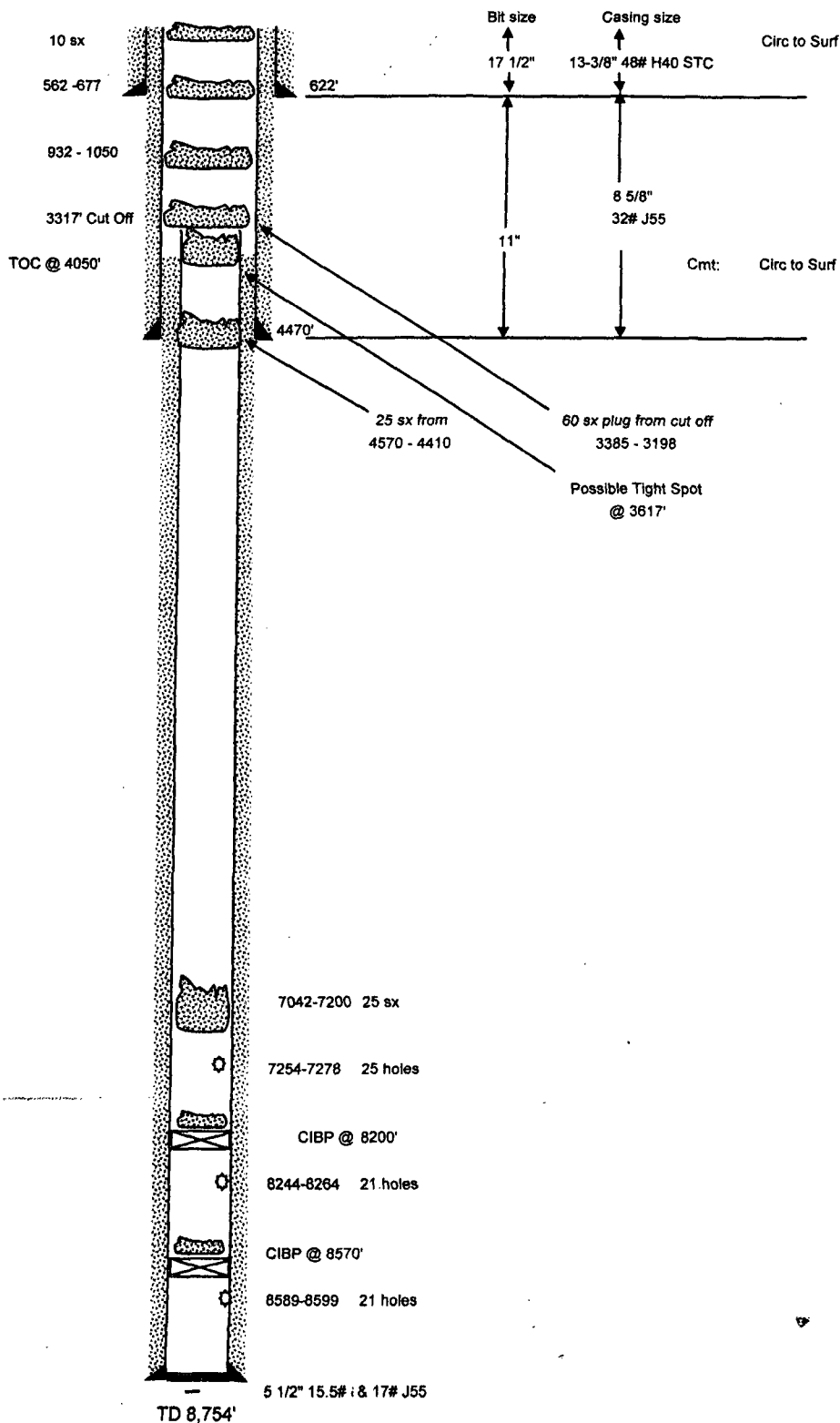
5 1/2" CASING @ 8754' W/800 SXS. TOC @ 4050' (CBL)

TD @ 8754'

CURRENT WELLBORE

Spud

API: 30-025-33455

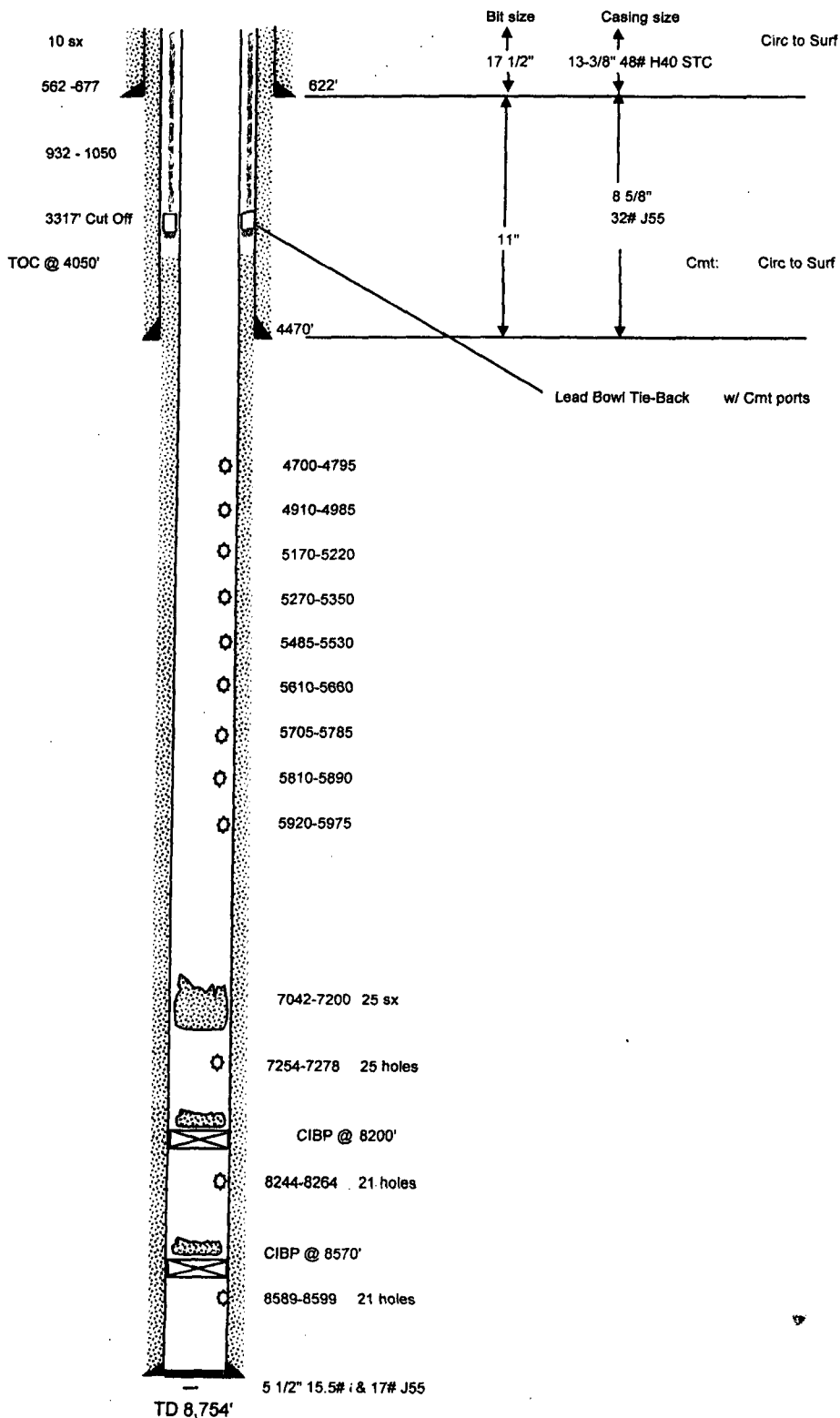


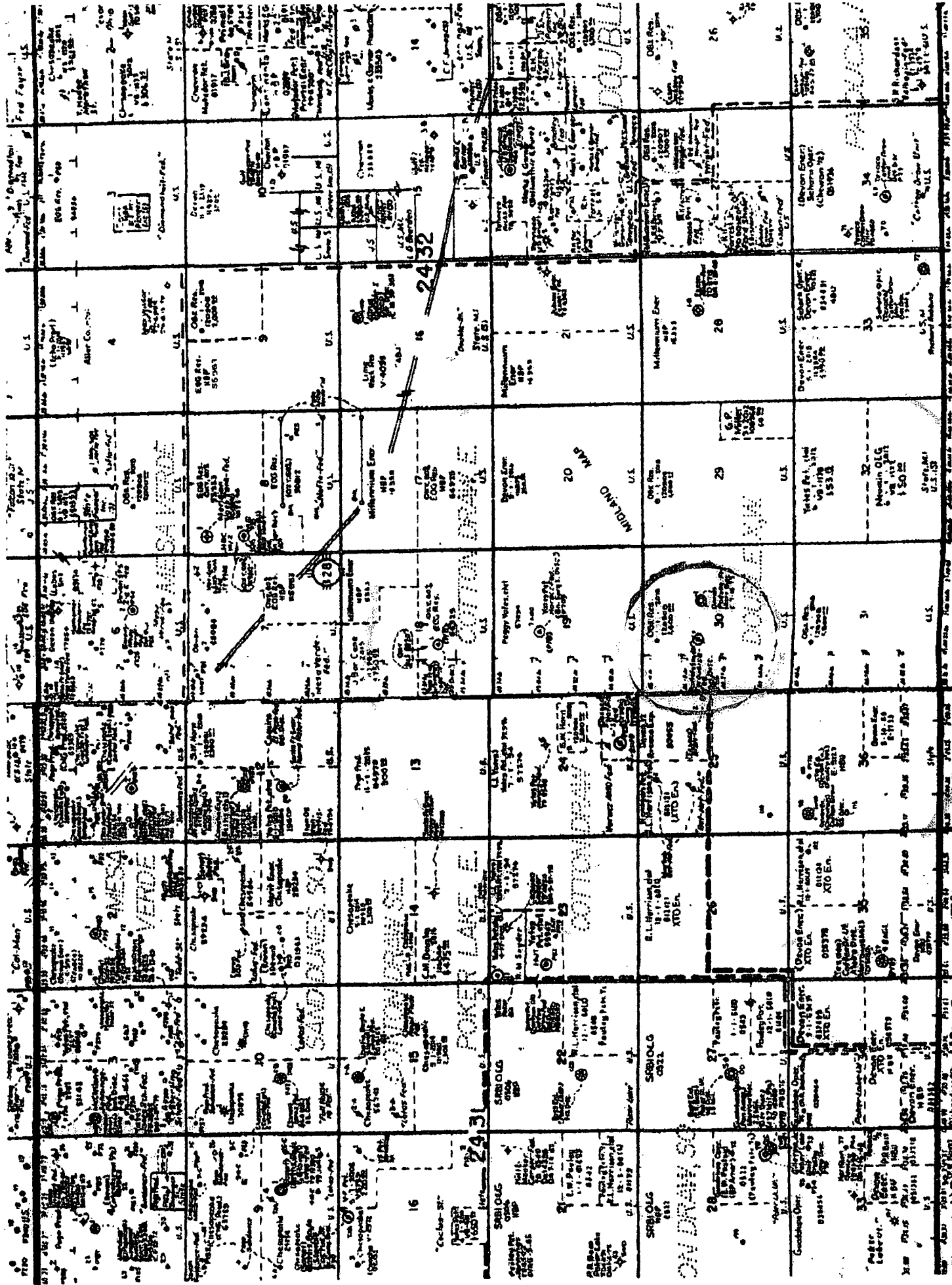
7/22/2009

PROPOSED WELLBORE

Spud

API: 30-025-33455





Lea City,
NM

OCX Resources, LLC
Turquoise 3D Fed #1

Section 30, T24S, R31E -

OGX Resources, LLC 217955
Offset Owners to Turquoise 30 Fed #1

Eddy County, New Mexico

T-24-S, R-31-E

Section	24 SESE	Yates Petroleum Corp. 105 S. 4th St. ✓ Artesia, NM 88210	Operator and 25% owner (Rest are Yates partners)
Section	25 NE/4	Resaca Exploitation LP 1211 Lamar #1175 ✓ Houston, Texas 77010	Operator and 50% owner
		Devon Energy Prod. Co. LP 20 N. Broadway, #1500 ✓ Oklahoma City, OK 73102	50% owner
Section	25 S/2	Devon Energy Prod. Co. LP 20 N. Broadway, #1500 Oklahoma City, OK 73102	50% owner
		XTO Energy Prod. Co. LP 810 Houston St. ✓ Ft. Worth, TX 76102	50% owner

Lea County, New Mexico

T-24-S, R-32-E

Section	19 All	Yates Petroleum Corp. 105 S. 4th St. Artesia, NM 88210	Operator and 25% owner (Rest are Yates partners)
Section	30 All	OGX Resources	100%

Abbreviated Production Report

EDDY County, NM
BTBN 25 FEDERAL
Oper: RESACA OPERATING CO (228906)
Status: ACT
Prod ID: 1300220152955196703
Production Thru Date: FEB 2009

OGX
Turquoise "30" Fed
C-108

Radius
well

BTBN 25 FEDERAL

Operator:	RESACA OPERATING CO	Completion Date:	JUL 03, 1997
State:	NM	First Production Date:	JUL 1997
County:	EDDY	Last Production Date:	FEB 2009
District:	ARTESIA	Cum Oil:	17,029
Regulatory:		Cum Gas:	16,633
API:	30015295510000	Total Depth:	
Field:	COTTON DRAW SOUTHEAST	Upper Perforation:	
Reservoir:	BONE SPRING	Lower Perforation:	
Basin Code:	430	Gas Gravity:	
Gas Gatherer:		Temperature Gradient:	
Liquid Gatherer:		N Factor:	
Status:	ACT	GOR:	
Location:	25H 24S 31E	Primary Product:	CRUDE OIL
Liquid Gravity:		Water Depth:	
Beginning Liq Cum:	0		
Beginning Gas Cum:	0		
Well Count:	1		
Well Type:	ACTIVE PRODUCING-GENERAL		

FIRST MONTH PROD OCCURS: JUL 1997
LAST MONTH PROD OCCURS: FEB 2009

	FIRST MONTH	FIRST YEAR	FIRST 12 MON	LAST MONTH	LAST YEAR	LAST 12 MON
NUMBER OF WELLS	1	0	1	1		1
GAS PRODUCTION	1275	9874	14979			
OIL PRODUCTION	603	1182	3126	17	122	1234

DISTRICT I
P. O. Box 1000, Santa Fe, NM 87504
DISTRICT II
P. O. Box 1000, Santa Fe, NM 87504
DISTRICT III
1000 N. Green St., Santa Fe, NM 87504
DISTRICT IV
P. O. Box 1000, Santa Fe, NM 87504-3688

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State License-4 copies
Fee License-3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Well Number		Well Code		Well Name	
Property Code		Survey Name		Well Number	
23351		STEN "25" Federal		2	
Operator Name		Operator Name		Elevation	
TEXACO EXPLORATION & PRODUCTION, INC.		TEXACO EXPLORATION & PRODUCTION, INC.		3824'	
Surface Location					
SE of 1/4 Sec.	Section	Township	Range	Lot No.	Feet from Sec.
H	25	24-S	31-E		2500'
				North	330'
				East	East
				County	Eddy
Bottom Hole Location & Distance from Surface					
SE of 1/4 Sec.	Section	Township	Range	Lot No.	Feet from Sec.
				North/South	East/West
				Feet from Sec.	County
Undersized Acres		Total or 1/4		Consolidation Case	
40				Welder No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>C. Wade Howard</i></p> <p>Printed Name C. Wade Howard</p> <p>Position Examiner's Assistant</p> <p>Company Texaco Expl. & Prod. Inc.</p> <p>Date March 4, 1997</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed February 28, 1997</p> <p>Signature & Seal of Professional Surveyor <i>John S. Piper</i></p> <p>Comptroller No. 7654 John S. Piper</p> <p>Sheet 8 of 8</p>

Wells

Criteria: OperatorSearchClause=BeginsWith, WellSearchClause=BeginsWith, WellNumberSearchClause=BeginsWith, PoolSearchClause=BeginsWith, api_cnty_cde=Lea, section=30, township=24S, range=32E, CancelledAPDs=Include, PluggedWells=Include
Records Returned: 2

Printed On: Wednesday, August 05 2009

API	Well	Type	Lease	Status	Location (ULSTR)	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-025-33455	TURQUOISE 30 FEDERAL #001	Oil	Federal	Plugged, Site Released	F-30-24S-32E	F	8/1999	6/21/1996	6/22/2002	[20305] DEVON SFS OPERATING INC
30-025-26234	PRE-ONGARD WELL #001	Gas	Federal	Plugged, Site Released	G-30-24S-32E	G	1/1800	1/1/1900	1/1/1900	[214263] PRE-ONGARD WELL OPERATOR

✓ radius

30-025-26234 PRE-ONGARD WELL #001 [30041]

General Well Information

Status: Plugged, Site Released

Well Type: Gas
Work Type: New
Surface Location: G-30-24S-32E 1980 FNL 1980 FEL
Lat/Long: -103.711689458775 32.1901527868648
GL Elevation: 0

Direction:
Lease Type: Federal

Sing/Mult Compl:
Potash Waiver:

Proposed Formation and/or Notes

FORTE ENERGY CORP /PADUCA FEDERAL

Depths

Proposed: 0

Measured: 0
Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1900
Most Recent APD Approval: 1/1/1900
APD Cancellation:
APD Extension Approval:
Spud: 1/1/1900
Approved Temporary Abandonment:
Shut In Waiting For Pipeline:
Plug and Abandoned Intent Received:
Well Plugged: 1/1/1900
Site Release:
Last Inspection:

Current APD Expiration: 1/1/1902

Expiration:

Plugged, Not Released
Expiration:
Intention To Plug:
Last MIT:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[30041] PRE-ONGARD WELL	[214263] PRE-ONGARD WELL OPERATOR	N	Gas		1/1/1900

Comments

Operator

Company: [214263] PRE-ONGARD WELL OPERATOR
Address: 1220 S ST FRANCIS
SANTA FE ,NM BADADDR
Country:
Main Phone:

Central Contact Person

No district contact found.

Pits

Casing

Well Completions

[76090] DOUBLE X;MORROW, WEST (GAS)

Status: Zone Permanently Plugged Last Produced:

Bottomhole Location: G-30-24S-32E 0 FNL 1980 FEL
Lat/Long: 0 0
Acreage:
DHC:

Consolidation Code:
Production Method:

Test

Hours: 00:00

Oil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
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Notes

Event Dates

Initial Effective/Approval: 1/1/1900
Most Recent Approval: 1/1/1900
Test Allowable Approval:
Production Test:
TD Reached:
Deviation Report Received:
Directional Survey Received:
First Oil Production:
Ready to Produce: 1/1/1900
C-104 Approval: 1/1/1900
Plug Back:
Authorization Revoked Start: Not Implemented

Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production:
Completion Report Received:
Revoked Until: Not Implr

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
1/1/1900	[30041] PRE-ONGARD WELL	[214263] PRE-ONGARD WELL OPERATOR	Zone Permanently Plugged	

Financial Assurance

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Rep](#))

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may t related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

[Show All](#)

Earliest Production in OCD Records: Last

Time Frame	Production				Injection				
	Oil(BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
Grand Total:	0	0	0	0	0	0	0	0	0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-20975
2. Name of Operator FORTE ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 15840 FM 529, SUITE 200 HOUSTON, TX 77095 550-5288 (713)	7. If Unit or C.A. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL : 1980' FEL Unit G SECTION 30 TOWNSHIP 24 S RANGE 32 E	8. Well Name and No. PADUCA FEDERAL #1
	9. API Well No. 3002526234
	10. Field and Pool, or Exploratory Area W. DOUBLE X MORROW
	11. County or Parish, State LEA COUNTY, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPEN PERFORATIONS: 14817' TO 15007'

- 1) SET CIBP @ 14750' DUMP 4 SXS. CMT ON TOP w/ WIRELINE
CIRCULATE HOLE w/ 10# MUD LADDED FLUID. CLASS "H"
- 2) 50 SXS. CMT @ 12675' (TOP OF 5 1/2" LINER @ 12622) + TAG CLASS "H"
- 3) 50 SXS. CMT @ 4700' + TAG CLASS "C"
- 4) 50 SXS. CMT @ 775' + TAG
- 5) 10 SXS @ SURFACE. INSTALL DRY HOLE MARKER.
- 6) RESTORE LOCATION.

ESTIMATED DAY OF STARTING WORK: 5-15-91

14. I hereby certify that the foregoing is true and correct	
Signed David A. Ehl	Title VICE PRESIDENT
(This space for Federal or State office use)	
Approved by	Title
Conditions of approval, if any:	

APR 22 1991
4-22-91
RECEIVED
APR 22 1991
4-22-91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

P.O. BOX 93
MIDLAND, TX. 79702
PHONE (432) 683-4621

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
FAX (432) 682-8619

RESULT OF WATER ANALYSES

TO: Mr. Jeff Birkenbach
PO Box 2064, Midland, TX 79702

LABORATORY NO.	809-9
SAMPLE RECEIVED	7-29-09
RESULTS REPORTED	8-3-09

COMPANY: OGX Resources

LEASE Higgins

FIELD OR POOL Loving, South

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Eddy STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Submitted water sample - taken 7-29-09.

NO. 2

NO. 3**NO. 4**

REMARKS:

Commingle Bone Springs and Delaware

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 80° F.	1.1770			
pH When Sampled				
pH When Received	5.72			
Bicarbonates as HCO ₃	378			
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	77.000			
Calcium as Ca	24.000			
Magnesium as Mg	4.131			
Sodium and/or Potassium	88.253			
Sulfate as SO ₄	239			
Chloride as Cl	190.280			
Iron as Fe	157			
Barium as Ba	0			
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	307.282			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen.				
Hydrogen Sulfide	0.0			
Resistivity, ohm-cm at 77° F.	0.045			
Suspended Oil				
Filterable Solids as mg/l				
Volume Filtered, ml				

Results Reported As Milligrams Per Liter

**Additional Determinations And Remarks
of his knowledge and belief.**

The undersigned certifies the above to be true and correct to the best

From: <dnorman@wildcatms.com>
Subject: Gas Analysis
Date: August 4, 2009 3:00:22 PM CDT
To: "OGX Resources" <steve@ogxresources.com>
1 Attachment, 7.6 KB

Good Afternoon Steve,

Here are your Gas Analysis results.

Thanks and have a great day,

Don Norman
dnorman@wildcatms.com

Wildcat Measurement Service, Inc.
575-526-1840 Cell
575-746-3481 Office
1-888-421-9453 Toll Free

Wildcat Measurement Service
P.O.Box 1836
416 East Main Street
Artesia, NM 88211-1836

8/4/2009 10:31 AM
Phone: 575-746-3481
575-421-9453
Fax: 575-746-0962
dnorman@wildcatms.com

GAS ANALYSIS REPORT

Analysis For: OGX RESOURCES L.L.C.
Field Name: LOVING
Well Name: HIGGINS "33" #1H
Station Number: 575-01-004
Purpose: SPOT
Sample Deg. F: 106.0
Volume/Day:
Formation:
Line PSIG: 42.7
Line PSIA: 58.9

Run No: 290894-01
Date Run: 08/04/2009
Date Sampled: 08/03/2009
Producer: OGX RESOURCES L.L.C.
County: EDDY
State: NM
Sampled By: KARL HAENY
Atmos Deg. F: 91

GAS COMPONENTS			
		MOL%	GPM
Oxygen	O2:	0.0000	
Carbon Dioxide	CO2:	7.5032	
Nitrogen	N2:	2.9560	
Hydrogen Sulfide	H2S:	0.0100	
Methane	C1:	70.2167	
Ethane	C2:	10.0658	2.6921
Propane	C3:	5.5710	1.5344
iso-Butane	IC4:	0.5875	0.1622
nor-Butane	NC4:	1.5062	0.4784
iso-Pentane	IC5:	0.4300	0.1572
nor-Pentanes	NC5:	0.4616	0.1673
Hexanes Plus	C6+:	0.6870	0.2987
Totals		100.0000	5.5172

Pressure Base: 14.730
Real BTU Dry: 1174.042
Real BTU Wet: 1153.670

Calc. Ideal Gravity: 0.8074
Calc. Real Gravity: 0.8102
Field Gravity:
Standard Pressure: 14.696
Ideal BTU Dry: 1166.663
Ideal BTU Wet: 1146.559
Z Factor: 0.9962
Average Mol Weight: 23.3638
Average CuF/Gal: 56.4993
28 lb. Product: 0.9904
Ethane+ GPM: 5.5172
Propane+ GPM: 2.8251
Butane+ GPM: 1.2907
Pentane+ GPM: 0.6232

Remarks:
H2S IN GAS STREAM ON LOCATION: 0.0100% = 100 PPM

Analysis By: Don Norman



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

Basin/County Search:

County: Eddy

PLSS Search:

Section(s): 30

Township: 24S

Range: 32E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer **Wells with Well Log Information**

Basin/County Search:

County: Eddy

PLSS Search:

Section(s): 30

Township: 24S

Range: 32E

No wells found.