

cementing, completion and recompletion requirements for newly drilled and existing wells within the Unit Area, to include Section 9, Township 22 South, Range 34 East, N.M.P.M.. The Unit Area, also known as the Grama Ridge Morrow Gas Storage Agreement Area, following expansion, will include:

Township 21 South, Range 34 East, N.M.P.M.

Sections 33 and 34: All

Township 22 South, Range 34 East, N.M.P.M.

Sections 3 and 4: All

Sections 9 and 10: All

The Grama Ridge Storage Unit is located approximately 18 miles West of Eunice, New Mexico.

7. **CASE 14334:** **Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico.** To: Beatrice Anderson and Juliette Condon or their successors, heirs or devisees. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation in the following described project area located in the N/2 NE/4 of Section 18 and the N/2 NW/4 of Section 17, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico to form a 160-acre project area in the Bone Spring formation. Said unit is to be dedicated to its Sand Tank 18 Fed Com No. 2H to be drilled from a surface location 430 feet from the North line and 2260 feet from the East line of said Section 18 and a bottomhole location 430 feet from the North line and 2310 feet from the West line of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles south of Loco Hills, New Mexico.

8. **CASE 14290:** *(Continued from the June 2, 2009 Examiner Hearing.)*  
***Application of Williams Production Company, LLC for approval of an exception to the provisions of Rule 19.15.16, or in the alternative, a special rule for the Rosa Unit, that authorizes the use of the point where the directional wellbore penetrates the top of the producing interval within the pool as the penetration point for the directional wells in the Rosa Unit Area, San Juan and Rio Arriba Counties, New Mexico.*** Applicant seeks the approval of an exception to the provisions of rule 19.15.16 to authorize the penetration point for directional wells in the Rosa Unit to be the point where the directional wellbore penetrates the top of the producing interval within the pool from which it is intended to produce, San Juan and Rio Arriba Counties, New Mexico. The Rosa Unit Area is comprised of the following lands located in San Juan and Rio Arriba, Counties, New Mexico:

**TOWNSHIP 31 NORTH, RANGE 4 WEST, NMPM**

Sections 1 through 31: All

**TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM**

Sections 3 through 36: All

**TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM**

Sections 1 through 5: All

Sections 8-17: All

Sections 21 through 26: All

**TOWNSHIP 32 NORTH, RANGE 6 WEST, NMPM**

Sections 32 through 36: All

The requested authorization will permit the access of more of the producing formation with the directional/horizontal portion of the wellbore resulting in more efficient production of these reserves thereby preventing waste and protecting correlative rights. This area is located approximately 9 miles Southeast of Arbolies, New Mexico.

9. **CASE 14335:** *Application of Williams Production Co., LLC for Pre-Approval of Non-Standard Locations in the Rosa Unit, San Juan and Rio Arriba Counties, New Mexico.* Applicant seeks pre-approval for non-standard locations in the Basin Fruitland Coal Gas Pool, Rosa Pictured Cliffs Pool, East Blanco Pictured Cliffs Pool, Carracas-Pictured Cliffs Pool, Blanco Mesaverde Pool, Cottonwood-Fruitland Sand Pool and the Basin Mancos Pool in the Rosa Unit in Township 32 North, Range 6 West, Township 31 North, Ranges 4, 5 and 6 West, NMPM, San Juan and Rio Arriba Counties. Said area is located approximately 9 miles Southeast of Arbolies, Colorado.
10. **CASE 14336:** *Application of Armstrong Energy Corporation for approval of a salt water disposal well, Chaves County, New Mexico.* Applicant seeks approval to utilize its proposed Round Tank Federal Well No. 1, to be drilled 715 feet from the North line and 825 feet from the East line of Section 30, Township 15 South, Range 29 East, NMPM, to inject up to 200 barrels of water per day, at a maximum pressure of 300 psi, into the Queen Formation, at an approximate depth of 1575 feet to 1590 feet. This well is located approximately 13 miles North Northwest of Loco Hills, New Mexico.
11. **CASE 14330:** *(Continued from the June 11, 2009 Examiner Hearing.)*  
*Application by Gandy Corporation for Authorization to Inject.* The Applicant has applied for a permit, and seeks approval, to reenter the existing Albacore 25 Com #1 Well (API 30-025-37054, located 130 feet FSL and 1350 feet FWL of Section 25, T16S R35E, Lea County, New Mexico) for the purpose of injecting saltwater disposal fluids into the Abo and Permo-Penn formations; at intervals from 8,900 to 11,000 feet. A hearing on this application is set before the Oil Conservation Division Hearing Examiner, at 1220 South St. Francis Drive, Santa Fe, NM 87505, on the 11th day of June 2009, beginning at 8:15 a.m.
12. **CASE 14323:** *(Continued from the June 2, 2009 Examiner Hearing.)*  
*Application of Chesapeake Energy Corporation for cancellation of a permit to drill ("APDs") issued to COG Operating LLC, Eddy County, New Mexico.* Applicant seeks an order cancelling the Division's approval of the following application for permit to drill ("APD") issued to COG Oil & Gas LLC ("COG"): API 30-015-36541 for the Blackhawk "11" Federal Com #1H Well, a horizontal wellbore with a surface location in Unit M and a subsurface location in Unit P of Section 11, T16S, R28E, Eddy County and to be dedicated to a non-standard 160-acre spacing unit consisting of the S/2 S/2 of this section. This unit is located approximately 16 miles Northeast of Hagerman, New Mexico.
13. **CASE 14319:** *(Continued from the June 11, 2009 Examiner Hearing.)*  
*Application of Texland Petroleum, L.P. for a Non-Standard Gas Spacing Unit and Non-Standard Gas Well Location, Lea County, New Mexico.* Applicant seeks approval of a non-standard 80-acre gas spacing unit in the Byers-Queen Gas Pool (73600) consisting of the S/2 SE/4 of Section 29, Township 18 South, Range 38 East, Lea County, New Mexico. Applicant proposes to dedicate this non-standard unit to its State 1-29 Well No. 5 (API No. 30-025-23173), which it requests approval to re-complete as a Queen gas well at a non-standard location 330 feet from the South line and 2218 feet from the West line (Unit O) of Section 29.