

2. **CASE 14367:** *Application of Yates Petroleum Corporation for a nonstandard spacing unit and proration unit for a directional well project area, for compulsory pooling, and for rescission of a permit to drill, Chaves County, New Mexico.* Applicant in the above-styled cause seeks approval of a 160-acre non-standard spacing unit and proration unit for a directional oil well project area comprised of the S/2 S/2 of Section 9, Township 15 South, Range 31 East, N.M.P.M., Chaves County, New Mexico. Applicant proposes to dedicate this non-standard spacing and proration unit to its proposed Derbi BOD Com Well No. 1 (API No. 30-005-29094), a wildcat well to be drilled horizontally in the Abo-Wolfcamp formations from a surface location in the SE/4 330 feet from the South line and 350 feet from the East line in a westerly direction to a terminus at a standard bottom hole location in the SW/4 950 feet from the South line and 330 feet from the West line of said Section 9. Applicant seeks to pool all mineral interests in the Abo-Wolfcamp formations underlying the above described spacing and proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Yates Petroleum Corporation as operator of the well and non-standard spacing unit, and a charge for risk involved in drilling said well. Applicant also seeks rescission of a competing permit to drill issued by the Division to Marshall & Winston for API No. 30-005-29098. This non-standard unit is located approximately 12 miles north of Maljamar, New Mexico.
  
3. **CASE 14290:** *(Continued from the July 23, 2009 Examiner Hearing.)*  
**Application of Williams Production Company, LLC for approval of an exception to the provisions of Rule 19.15.16, or in the alternative, a special rule for the Rosa Unit, that authorizes the use of the point where the directional wellbore penetrates the top of the producing interval within the pool as the penetration point for the directional wells in the Rosa Unit Area, San Juan and Rio Arriba Counties, New Mexico.** Applicant seeks the approval of an exception to the provisions of rule 19.15.16 to authorize the penetration point for directional wells in the Rosa Unit to be the point where the directional wellbore penetrates the top of the producing interval within the pool from which it is intended to produce, San Juan and Rio Arriba Counties, New Mexico. The Rosa Unit Area is comprised of the following lands located in San Juan and Rio Arriba, Counties, New Mexico:

TOWNSHIP 31 NORTH, RANGE 4 WEST, NMPM

Sections 1 through 31: All

TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM

Sections 3 through 36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Sections 1 through 5: All

Sections 8-17: All

Sections 21 through 26: All

TOWNSHIP 32 NORTH, RANGE 6 WEST, NMPM

Sections 32 through 36: All

The requested authorization will permit the access of more of the producing formation with the directional/horizontal portion of the wellbore resulting in more efficient production of these reserves thereby preventing waste and protecting correlative rights. This area is located approximately 9 miles Southeast of Arbolies, New Mexico.

4. **CASE 14335:** *(Continued from the July 23, 2009 Examiner Hearing.)*  
**Application of Williams Production Co., LLC for Pre-Approval of Non-Standard Locations in the Rosa Unit, San Juan and Rio Arriba Counties, New Mexico.** Applicant seeks pre-approval for non-standard locations in the Basin Fruitland Coal Gas Pool, Rosa Pictured Cliffs Pool, East Blanco Pictured Cliffs Pool, Carracas-Pictured Cliffs Pool, Blanco Mesaverde Pool, Cottonwood-Fruitland Sand Pool and the Basin Mancos Pool in the Rosa Unit in Township 32 North, Range 6 West, Township 31 North, Ranges 4, 5 and 6 West, NMPM, San Juan and Rio Arriba Counties. Said area is located approximately 9 miles Southeast of Arbolies, Colorado.
  
5. **CASE 14350:** *(Continued from the August 20, 2009 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (the S/2 N/2) of Section 18, Township 15 South, Range 31 East, NMPM, to form a non-standard 159.18-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Franklin 18 Fed. Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the North line and 330 feet from the East line, with a terminus 1980 feet from the North line and 375 feet from the West line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles North-Northeast of Loco Hills, New Mexico.