

C & D MANAGEMENT COMPANY

4801 Lang NE - Suite #110
Albuquerque, NM 87109
(505) 417-1511
Email: oilfreedom@aol.com

10 WELLS HAVE BEEN PLUGGED BY EITHER C D MANAGEMENT OR THE OCD SINCE SEPTEMBER 2008

WELLS PLUGGED BY C&D MANAGEMENT

WELL	API	OCD TEMPORARY PIT PERMIT	PLUGGING	STATUS
Shearn Becky Federal	30-015-34440	#0208410 - [8/15/08]	Sept 12, 2008	Plugged
Shearn Freedom	30-015-34454	#0208411 - [8/15/08]	Sept. 16, 2008	Plugged
Shearn Samantha	30-015-31059	#0208412- [8/15/08]	Sept. 9, 2008	Plugged
Shearn Saranda Federal	30-015-31060	#0208509 BLM/OCD Sept 11, 2008	Sept 17, 2008	Plugged at the verbal request of BLM on Sept 11. OCD/Artesia Expedited Temp Pit.
Shearn Shilo Federal	30-015-31061	#0208409 [8/15/08]	BLM extended plug date to April 20, 2009	See Extenuating Circumstances <u>Plugged April 15, 2009</u>

WELLS PLUGGED BY THE O.C.D.

Schneider State	30-015-22907	Plugged April 2009	
Saunders Federal #12	30-015-22348	Plugged April 2009	
Scott Federal #1	30-015-25437	Plugged April 2009	
Muncy Federal #1 *	30-015-23083	Plugged April 2009	Plugged at 450ft Operator Rights 1000 to 2455ft
Muncy Federal #1 *	30-015-25012	Plugged April 2009	Plugged at 450 Operator Rights 1000 to 2455ft

* OCD plugged the Muncy #1 & Muncy #2 at a depth of approximately 450 feet.

C D M acquired Operator Rights were from 1000 feet to 2,455 feet. [See Attached Recorded Conveyance]

If C D M has produced oil/gas from the Muncy #1/#2 at a depth of 450 feet, C D M would have been in violated the Operator Agreement and encroached upon someone else's lease rights.

The well had a bridge plug at about 450ft.

Issue: Is C D Management still responsible for the plugging of these wells?

Attached are the BLM Sundry Notices of Wells in Production - All wells are producing either Oil or Gas
Hasties 16, 17, 19, 20, 21, 22

I am concerned that the OCD will try to pull the \$25,000 Federal Bond, which will in effect give them the right to take the Hasties Wells.

Can we work an arrangement to maintain the \$25,000 bond and C D Management make payments on the plugging expenses incurred by the OCD?

OCD Case No. 1405
C & D Management
July 16, 2009
Exhibit No. 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. 25602
2. Name of Operator C&D MANAGEMENT CO dba FREEDOM VENTURES OGRID: 231382		8. Well Name and No. SHEARN SHILO FEDERAL #1
3a. Address 4801 LANG NE, SUITE #110, ALBUQUERQUE, NM 87109	3b. Phone No. (include area code) 505-417-1511 oilfreedom@aol.com	9. API Well No. 30-015-31061
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW 14, T-17S, R-27E, Meridian: NMP 660FNL 2 1650FEL (Unit B, NEME)		10. Field and Pool or Exploratory Area Empire Yates - Seven Rivers
		11. Country or Parish, State Eddy County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OCD Permit No. 0208409

- On/about September 11, 2008 3 separate attempts were made to plug this well. Tubing was run down hole encountered an obstacle. Back-Hoe was brought in to dig around casing to a depth of 7 feet. Welder cut Casing. Obstacle could not be removed.
- On/about September 13, 2008 BLM recommended that C&DM dig down around casing 20-25ft. An Excavator was brought in and Welder cut Casing at about 23ft. Obstacle could not be removed.
- A Drilling Rig was brought on site and the Drilled through the obstacle.

Cased Well:

April 8, 2008 Wire Run Down Hole to Check Fluid Level - Witnessed by: J. Blakley, BLM
April 15, 2008 Ran pipe to depth 45 Sacks Class C Cement. Left Over Overnight. Tagged and Plugged.
April 16, 2008 Abandonment Marker Set

On Site Inspection and Witnessed by: Jerry Blakley, Engineer, BLM/Carlsbad

PLUGGED & ABANDON IN COMPLIANCE WITH BLM/OCD ORDERS PRIOR TO APRIL 20, 2009

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) THOMAS KIZER	Title PRESIDENT
Signature	Date 04/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2.

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5. Lease Serial No. NMLCO45318A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. HASTIES #16

9. API Well No. 30-015-22371

10. Field and Pool or Exploratory Area

11. Country or Parish, State
EDDY COUNTY

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

C&D MANAGEMENT COMPANY dba Freedom Ventures OGRID:231382

3a. Address
4801 LANGHE, #110, ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)
505-417-1511 - oilfreedom@aol.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
M-18-17, OS-28E, 660FSL, 660FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Natural Gas:

1. Hastie #16 Produces Commerical Quantities of Natual Gas and is Metered on DCP Mainstream Meter ## 75067 -

2. Electrical Activated April 9, 2009. Determined that Well was not producing oil - Load Test was ordered.

3. Well was Load Tested on/about April 10, 2009. It was determined that pump was defective.

4. April 13, 2009 72 Rods were pulled from the 1700foot well. Pump was broken at barrel. Unscuessful efforts made to "fish" pump from well.

5. April 21, 2009 68 joint tubing pulled from the 1700 foot well. Pump was eradicated. and replaced with:

Replacement Pump Installed:

Pump is 20-1.25 RHBC 2-2-8-4 The barrel is brass chrome. It had stainless steel trim with a steel valverod. Standing is double valved titanium over carbide and the traveling is single valved titanium over carbide. RAN 2 x 1 1/4 x 8 x 10 x 12 RHBC HWBCID 4'SMMP PLUNGER DV T/C T/C SV T/C SS TRIM 3/4" PIN 1 1/2" FISH NECK 1" GAC 76" STROKE

6. Rods, Tubing and Pump were put back into well. Well was activated about 6 pm on April 21, 2009

7. 12 Hour period Hasties #16 produced 11BO into Oil Storage Tank. [April 22, 2009]

8. April 26, 2009 - 25BO Hot Water with paraffin solution injected.

8. Hastie #16 is producing commerical quantities of both Oil and Gas.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/28/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. NMLCO45818A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. HASTIES #17

2. Name of Operator

C&D MANAGEMENT COMPANY dba Freedom Ventures OGRID:231382

9. API Well No. 30-015-22852

3a. Address

4801 LANG NE, #110, ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)

505-417-1511 - oilfreedom@aol.com

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L-16-17, OS-26E, 1960FSL, 666FWL

11. Country or Parish, State
EDDY COUNTY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Natural Gas:

1. Hastie #17 Produces Commerical Quantities of Natual Gas and is Metered on DCP Mainstream Meter ## 75067 -

Oil:

1. Electrical Activated April 9, 2009. Hastie #17 began producing oil.

2. April 26, 2009 - 25BO Hot Water with paraffin solution injected.

3. Hastie #17 is producing commerical quantities of both Oil and Gas.-

MMS Filing forthcoming.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/26/2009

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5. Lease Serial No.
NMLCO45818A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HASTIES #18

2. Name of Operator

C&D MANAGEMENT COMPANY dba Freedom Ventures OGRID:231382

9. API Well No.
30-015-22848

3a. Address

4501 LANG NE, #110, ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)

505-417-1511 - oilfreedom@aol.com

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N-18-17-05-29E, 660FSL, 2663FEL

11. Country or Parish, State
EDDY COUNTY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Natural Gas:

1. Hastie #18 Produces Commerical Quantities of Natual Gas and is Metered on DCP Mainstream Meter ## 75087 -

Oil:

2. Electrical Activated April 9, 2009, Hastie #18 began producing oil.

3. April 11, 2009 250 gallons with 15% acid solution - 10BO of fresh water injected by Basic Energy Services (No.7581)

4. Hastie #18 produced 8BO deposited in to Oil Storage Tank.

5. April 26, 2009 - 25BO Hot Water with paraffin solution injected.

6. Hastie #18 is producing commerical quanties of both Oil and Gas.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title: President

Signature

Date: 04/28/2009

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Instructions on page 31

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

C&D MANAGEMENT COMPANY dba Freedom Ventures OGRID:231382

3a. Address

4801 LANG NE, #110, ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)

505-417-1511 - oilfreedom@aol.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E-1S-17-OS-25E, 1980FNL 660FWL

5. Lease Serial No.

NMLCO45818A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

HASTIES #19

9. API Well No.

30-015-23186

10. Field and Pool or Exploratory Area

11. Country or Parish, State

EDDY COUNTY

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Natural Gas:

1. Hastie #19 Produces Commerical Quantities of Natual Gas and is Metered on DCP Mainstream Meter ## 75067 -

2. April 9, 2009 pump jack over well was activated. Hastie #19 has been producing natural gas without the pump jack.

3. Problem that has reduced the natural gas production can be attributed to:

(a) Improper configuration of natural gas pipelines and fixtures

(b) Due to improper Configuration to the Compressor and fluid being pumped into the compressor thereby causing the Compressor Unit to malfunction, become completely disabled

(c) Due to the high Main Sale Line Gas pressure of about 68.0psi, unable to "buck" the presures to move higher quantites of natural gas

(d) Since 2006 -2008 DCP Mainstream has been in the area replacing main gas lines. There have been several shut downs by DCP Mainstream.

4. Corrective Action Taken to Increase Production:

(a) Drain All Pipe of Lines of fluids.

(b) Install new valves and fixtures

(c) April 15, 2009 Install Rebuilt Quincy 270 Compressor [Hill Engine] -

(d) April 22, 2009 Pipeline hooked to Quincy 270 Compressor. Run for 5 hours. Turn Off and check entire system.

(e) April 23, 2009 Entire System Activated: Collective Flow Rate 170mcf -- Collective 24 Hours MCF production: 60mcf.

(f) The Hasties #19 is in production. To enhance production Hot Water/Parffin scheduled April 30, 2009

14. I hereby certify that the foregoing is true and correct. (Name (Printed/Typed))

Thomas Kizer

Title President

Signature

Date 04/28/2009

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7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. HASTIES #20

9. API Well No. 30-015-23516

10. Field and Pool or Exploratory Area

11. Country or Parish, State
EDDY COUNTY

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

C&D MANAGEMENT COMPANY dba FREEDOM VENTURES OGRID:231382

3a. Address

4801 LANG NE, #110 ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)

505-417-1511 oilfreedom@aol.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
D-18-175-25E 550FNL 550FWL

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NATURAL GAS WELL

1. The Hasties #20 Produces Commerical Quantities of Natural Gas and is Metered on DCP Mainstream Meter: # 75087

2. April 9, 2009 pump jack activated. Electrical "Weatherhead"/ "Can" required replacement/installation.

3. Hastie #20 produces natural gas into flow line without pump jack

4. Problem that has reduced/impered the of natural production can be attributed to a number of factors, including, but not limited to:

(a) Improper configuration of natural gas pipelines and fixtures;

(b) As a direct cause of improper configuration to the Compressor and fluid being pumped into the compressor, thus causing Quincy Compressor 270 to initially malfunction and eventually become completely disabled;

(c) DCP Main Natural Gas Sales pipeline pressure has been about 68psi. We were able to push some gas into the line, but unable to "buck" PSI to transport higher volume of natural gas;

(d) DCP Mainstream has been replacing the main gas lines in the area from late 2008-2009. DCP has shutdown the line on multiple times without notice

5. Corrective Action Taken to Increase Production:

(a) Drain all pipeline of fluid;

(b) Install New valves - fixtures

(c) April 15, 2009 Install Rebuilt Quincy 270 Compressor (Hill Engine)

(d) April 22, 2009 Well pipeline connected to Quincy 270 Compressor. Run for 5 Hours. Turn off and check entire system

(e) April 23, 2009 Entire System Activated: Collective Flow Rate 170mcf - Collective 25 Hour Natural Gas Production: 60mcf

(f) The Hasties #20 is in production. To enhance production Hot Water/Parfin scheduled April 30, 2009

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLCO458181A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
HASTIES #21

9. API Well No.
30-015-23821

10. Field and Pool or Exploratory Area

11. Country or Parish, State
EDDY COUNTY

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
C&D MANAGEMENT COMPANY dba FREEDOM VENTURES OGRID:231382

3a. Address
4801 LANGFLE 4110, ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)
505-417-1511 oilfreedom@aol.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
C 18-17S-28E 550FNL 1950FVL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NATURAL GAS WELL

1. The Hasties #21 Produces Quantities of Natural Gas and is Metered on DCP Mainstream Meter: # 75067

2. April 9, 2009 pump jack activated.

3. Hastie #21 produces natural gas into flow line without pump jack

4. Problem that has reduced/impeeded the of natural production can be attributed to a number of factors, including, but not limited to:

(a) Improper configuration of natural gas pipelines and fixtures;

(b) As a direct cause of improper configuration to the Compressor and fluid being pumped into the compressor, thus causing Quincy Compressor 270 to intially malfunction and eventually become completely disabled;

(c) DCP Main Natural Gas Sales pipeline pressure has been about 68psi. We were able to push some gas into the line, but unable to "buck" PSI to transport higher volume of natural gas;

(d)DCPMainstream has been replacing the main gas lines in the area from late 2008-2009.DCP has shutdown the line on multiple times without notice

5. Corrective Action Taken to Increase Production:

(a) Drain all pipeline of fluid;

(b) Install New valves - fixtures

(c) April 15, 2009 Install Rebuilt Quincy 270 Compressor [Hill Engine]

(d) April 22, 2009 Well pipeline connected to Quincy 270 Compressor. Run for 5 Hours. Turn off and check entire system

(e) April 23, 2009 Entire System Activated: Collective Flow Rate 170mcf - Collective 25 Hour Natural Gas Production: 60mcf

(f) The Hasties #21 is in production. To enhance production Hot Water/Parffin scheduled April 30, 2009

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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Instructions on page 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM02931

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. MUNCY FEDERAL #1

2. Name of Operator C&D Management Co. dba Freedom Ventures OGRID: 231382

9. API Well No. 30-015-23083

3a. Address 4801 Ling NE, #110, Albuquerque, NM 87109

3b. Phone No. (include area code) 505-417-1511 oilfreedom@aol.com

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) E-13-17S-27E 2310 FNC 2310FWL

11. Country or Parish, State EDDY COUNTY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other NOTICE OF LIMITED OPERATOR RIGHTS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS PLUGGED BY NEW MEXICO CONSERVATION DIVISION AT A DEPTH OF APPROXIMATELY 450 FEET

C&D MANAGEMENT WAS LISTED AS "OPERATOR" OF THIS WELL BUT THE TRANSFER RECORDED DOCUMENTATION FROM GAS WELL SERVICES, INC. TO C&D MANAGEMENT INDICATES CLEARLY THAT C&D MANAGEMENT HAD THE FOLLOWING LIMITED OPERATORS RIGHTS ON THE MUNCY FEDERAL #2:

"Section 13- S/2 NM/4:
T-17- South, R-29-East, N.M.P., M, Eddy County, New Mexico
Muncy Federal #1 and Muncy Federal #2
Limited in depth from 1,000 feet beneath the surface to 2,455 feet below the surface:"

See Attached Conveyance Instrument

C&D Management was not legally authorized to extract hydrocarbons from a depth of 450 feet.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM02931

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. MUNCY FEDERAL #2

9. API Well No. 30-015-25012

10. Field and Pool or Exploratory Area

11. Country or Parish, State
EDDY COUNTY

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

C&D Management Co. cba Freedom Ventures OGRID: 231382

3a. Address

4801 Lang NE, #110, Albuquerque, NM 87109

3b. Phone No. (include area code)

505-417-1511 oilfreedom@aol.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E-13-17S-27E 1580FNL 666FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other NOTICE OF LIMITED OPERATOR RIGHTS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS PLUGGED BY NEW MEXICO CONSERVATION DIVISION AT A DEPTH OF APPROXIMATELY 424 FEET

C&D MANAGEMENT WAS LISTED AS "OPERATOR" OF THIS WELL BUT THE TRANSFER RECORDED DOCUMENTATION FROM GAS WELL SERVICES, INC. TO C&D MANAGEMENT INDICATES CLEARLY THAT C&D MANAGEMENT HAD THE FOLLOWING LIMITED OPERATORS RIGHTS ON THE MUNCY FEDERAL #2:

""Section 13- S/2 NM/4:
T-17- South, R-29-East, N.M.P..M, Eddy County, New Mexico
Muncy Federal #1 and Muncy Federal #2
Limited in depth from 1,000 feet beneath the surface to 2,455 feet below the surface;""

See Attached Conveyance Instrument

C&D Management was not legally authorized to extract hydrocarbons from a depth of 424 feet.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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Other instructions on page 21

CONVEYANCE OF OIL AND GAS PROPERTIES

THIS CONVEYANCE, between Gas Well Services, Inc. a New Mexico corporation, whose address is 26 E Compress Rd., Artesia, New Mexico 88210, hereinafter referred to as "Assignor," and C & D Management Company, a Kentucky corporation, whose address is 513 Don Lyle Road, Edmonton, Kentucky 42129, hereinafter referred to as "Assignee."

WHEREAS, Assignor is the owner of record of 100% of the operating rights in Federal Oil and Gas Lease NM 02931 Muncy Federal #1 and Muncy Federal #2 insofar as said lease covers the following described lands in Eddy County, New Mexico:

Section 13: S/2 NW/4;
T-17-South, R-27-East, N.M.P.M., Eddy County, New Mexico
Muncy Federal #1 and Muncy Federal #2

Limited in depth from 1,000 feet beneath the surface to 2,455 feet
Below the surface; and

WHEREAS, it is the desire of the parties hereto to place Assignee as owner of record;

WITNESSETH:

1. Assignor, for valuable consideration paid to Assignor by Assignee, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, bargain, sell, convey, and assign, set over and deliver effective October 1, 2004, unto Assignee, and Assignee's successors and assigns, the undivided interest of Assignor described above in and to the following:

a) 100% of the operating rights in Federal Oil and Gas Lease NM 02931 -Muncy Federal, insofar as said lease covers the lands in Eddy County, New Mexico described above; subject, however, to the restrictions, exceptions, reservations, conditions, limitations, existing royalties, overriding royalties, production payment interests, burdens on production and other matters, if any, heretofore created and validly shown of record;

b) All of Assignor's right, title and interest in, to and under, or derived from:

i) All of the presently existing and valid unitization agreements and unit operating agreements and the properties and interests credited thereby;

ii) All of the presently existing and valid oil, casinghead gas and gas sales purchase agreements; and

iii) All other contracts, agreements and instruments, which relate to any of the properties and interests specifically described above (or properties unitized therewith), or to the production of oil, gas and other hydrocarbon substances from or attributable to said interests;

c) Without limiting the foregoing, all of Assignor's right, title and interest (whether now owned or hereafter acquired by operation of law or otherwise) in and to the lands specifically described above and in, to and under or derived from all interests in oil and gas leases, operating rights and other interests of whatsoever character, insofar as the same cover or relate to said lands, even Assignor's interest in any specific portion of said lands, and said interests in oil and gas leases, operating rights and other interests which are specifically described above be incorrectly described or referred to in or a description of such interests be omitted from that above described.

d) All personal property, improvements, easements, permits, licenses, servitudes and rights-of-way situated upon or used or useful or held for future use in connection with the exploration, development or operation of the interests described above or the production, treating, storing or transportation of oil, gas and other hydrocarbon substances, including, but not by way of limitation, wells, casing, tubing, derricks, pumps, flow lines, gas lines, water lines, salt water disposal facilities, tanks, separators, buildings, machinery, equipment, roads and other appurtenances situated on the interests described above or lands unitized therewith or which are used in connection with hydrocarbon operations on the interests described in 1 a), b) and c) above, or lands unitized therewith.

2. THE INTERESTS ARE CONVEYED AND ASSIGNED WITHOUT REPRESENTATION, COVENANT OR WARRANTY OF ANY KIND OR NATURE, EXPRESS, IMPLIED OR STATUTORY, AND THAT ALL INTERESTS, PERSONAL PROPERTY AND EQUIPMENT CONVEYED HEREBY ARE SOLD AND ASSIGNED AND ACCEPTED BY ASSIGNEE, IN THE "WHERE IS, AS IS" CONDITION WITHOUT ANY WARRANTIES WHATSOEVER, EXPRESS, IMPLIED OR STATUTORY, OF MARKETABILITY, QUALITY, CONDITION, MERCHANTABILITY AND/OR FITNESS FOR A PARTICULAR PURPOSE OR USE, ALL OF WHICH ARE EXPRESSLY DISCLAIMED. IN ADDITION, ASSIGNOR MAKES NO REPRESENTATION, COVENANT OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, CONCERNING THE QUALITY OR QUANTITY OF HYDROCARBON RESERVES ATTRIBUTABLE TO THE INTERESTS, OR THE ABILITY OF THE INTERESTS TO PRODUCE HYDROCARBONS OR THE PRICES WHICH ASSIGNEE IS OR WILL BE ENTITLED TO RECEIVE FOR ANY SUCH HYDROCARBONS.

C & D MANAGEMENT CO
513 DON LYLE ROAD
EDMONTON KY 42129

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. N1MNM41655
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Scott Federal #1

9. API Well No. 30-015-25437

10. Field and Pool or Exploratory Area

11. Country or Parish, State
EDDY COUNTY

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
C&D MANAGEMENT COMPANY dba FREEDOM VENTURES OGRID:231382

3a. Address
4501 LANG NE, #110, ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)
505-417-1511 oilfreedom@aol.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
P.12 17S 27E 550FSL 560FEE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was Plugged by New Mexico Oil Conservation Division April 2009

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Instructions on page 2)

12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
NMLC064023

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Saunders #12

9. API Well No.
30-015-22348

10. Field and Pool or Exploratory Area

11. Country or Parish, State
EDDY COUNTY

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
C&D MANAGEMENT COMPANY dba FREEDOM VENTURES OGRID:231382

3a. Address
4801 LANG NE, #110, ALBUQUERQUE, NM 87109

3b. Phone No. (include area code)
505-417-1511 oilfreedom@aol.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
D-13-17S-27E 330FSL 2260FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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This well was Plugged by New Mexico Oil Conservation Division April 2009

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Thomas Kizer

Title President

Signature

Date 04/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)