## C & D MANAGEMENT COMPANY

4801 Lang NE - Suite #110 Albuquerque, NM 87109 (505) 417-1511 Email: oilfreedom@aol.com

## 10 WELLS HAVE BEEN PLUGGED BY EITHER C D MANAGEMENT OR THE OCD SINCE SEPTEMBER 2008

WELLS PLUGGED BY C&D MANAGEMENT

Well	API	OCD TEMPORARY PIT PERMIT	PLUGGING	STATUS
Shearn Becky Federal	30-015-34440	#0208410 - [8/15/08]	Sept 12, 2008	Plugged
Shearn Freedom	30-015-34454	#0208411 - [8/15/08]	Sept.16, 2008	Plugged
Shearn Samantha	30-015-31059	#0208412- [8/15/08]	Sept. 9, 2008	Plugged
Shearn Saranda Fedaral	30-015-31060	#0206509 BLM/OCD Sept 11, 2006	Sept 17, 2008	<u>Plugged</u> at the verbal request of BLM on Sept 11. OCD/Artasia Expedited Temp Fit.
Shearn Shilo Federal	30-015-31061	#0208409 [8/15/08]	BLM extended plug date to April 20, 2009	See Extenuating Circumstances Plugged April 15, 2009

WELLS PLUGGED BY THE O.C.D.

Schneider State	30-015-22907	Plugged April 2009	
Saunders Federal #12	30-015-22348	Plugged April 2009	
Scott Federal #1	30-015-25437	Plugged April 2009	
Muncy Federal #1 *	30-015-23083	Plugged April 2009	Plugged at 450ft Operator Rights1000 to 2455ft
Muncy Federal #1 *	30-015-25012	Plugged April 2009	Plugged at 450 Operator Rights 1000 to2455ft

\* OCD plugged the Muncy #1 & Muncy #2 at a depth of approximately 450 feet. C D M acquired Operator Rights were from 1000 feet to 2,455 feet.[See Attached Recorded Conveyance] If C D M has produced oil/gas from the Muncy #1/#2 at a depth of 450 feet, C D M would have been in violated the Operator Agreement and encroached upon someone else's lease rights. The well had a bridge plug at about 450ft.

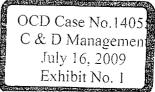
Issue: Is C D Management still responsible for the plugging of these wells?

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Attached are the BLM Sundry Notices of Wells in Production - All wells are producing either Oil or Gas Hasties 16, 17, 19, 20, 21, 22

I am concerned that the OCD will try to pull the \$25,000 Federal Bond, which will in effect give them the right to take the Hasties Wells.

Can we work an arrangement to maintain the \$25,000 bond and C D Management make payments on the plugging expenses incurred by the OCD?



SUNDERY NOTICES AND REPORTS ON WELLS     Do not use this form for proposals to diff 10 for to to-entite an abandonted well. Use Form 3180-3 (APD) for such proposals.     SUBMIT IN TRIPLICATE - Other instructions on page 2     Type of Well     Gold W	Form 3160-5 FAugust 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN.	NTERIOR		C E: 5. Lease Serial No.	ЮRM АРРКОVED РМВ № 1004-0137 xpires: July 31, 2010 NM070603	67 <b>56 2 2</b> 100 207	
Type of Well	Do not use t	his form for proposals to	o drill or to re-enter a					
Control Notes and Section     Control Notes     Control     N		JBMIT IN TRIPLICATE - Other	instructions on page 2.		1			
C2D MANAGEMENT CO doe FREEDOM VEMPTINES       OGR D: 231382       IP Field and Theor Section 2001         F. Adlaces       IP Field and Theor Section 2001       IP Field and Theor Section 2001         Section 30, But Rank, and Anton 2001       IP Field and Theor Section 2001       IP Field and Theor Section 2001         Section 30, But Rank, and Anton 2001       IP Field and Theor Section 2001       IP Field and Theor Section 2001         Internation 30, But Rank, and Rank Barres, Links & Henry Metricity 10, INDRATE NATIRE CONDITION       IP Field and Theor Section 2001         Internation 11, IP Section 30, IP		Gas Well Differ						
	2. Name of Operator G&D MANAGEMENT CO dba	FREEDOM VENTURES OGF	ND: 231382		9. API Well No.	30-015-31061	a an 1997 (1997) - an 1997	
		EROUE, NM 87109						
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Image: Im	A Location of Well <i>(Footoge, Se</i> NWNW 14 T-175 R-27E Meridian: N	c., T. R., M., or Survey Description) NP 667FNL & 1850FEL (Unit B, NEME	nen a general de la construction de					
Nuice of latern       Artifize       Dagen       Production (Star/Renne)       Water Shukoff         Sublegram Report       Artifize       Planture Treat       Reclamation       Well Integrity         Sublegram Report       Cosing Report       New Construction       Reclamation       Well Integrity         Sublegram Report       Cosing Report       New Construction       Reclamation       Other         Sublegram Report       Cosing Report       Plag and Akaden       Temportarily Akanden       Other         Sublegram Report       Convert to Injection       Plag and Akaden       Temportarily Akanden       Other         Sublegram Report       Convert to Injection       Plag and Akaden       Temportarily Akanden       Convert to Injection       Rescandulor         Sublegram Report       Convert to Injection       Plag and Akaden       Temportarily Akanden       Convert to Injection       Rescandulor         Sublegram Report       Convert to Injection       Plag and Akaden       Temportarily Akanden       Rescandulor         Sublegram Report       Convert to Injection       Plag Akaden       Temportarily Akanden       Rescandulor         Sublegram Report       Convert to Injection       Provider Akaden       Rescandulor       Rescandulor       Rescandulor         Suble Injectin	12. (	CHECK THE APPROPRIATE BO	(es) to indicate natul	E OF NOTIC	E. REPORT OR OTH	ER DATA		
Positive of heard       Alter Casing       Proclame Treat       Restamation       Well Integrity         Subsequent Report       Cosing Repart       New Constraction       Restamation       Citier         Primel Advancement Nettee       Charge Plans       Meet Casing       Primel Advancement Nettee       Citier         A Description of the dependent of the constraction       Charge Plans       Meet Casing       Primel Advancement Nettee       Citier         A band on the interval       Constrained at Injection       Plag back       Water Disposed       Advancement Nettee         A band on the interval       Constrained at Injection       Plag back       Water Disposed       Advancement Nettee         A band on the interval       Constrained at Injection       Plag back       Water Disposed       Advancement Nettee         A band on the interval       Primel Advancement Nettee       If the operation constrained within DMARIBA.       Restamation.       New Constrained within DMARIBA.         Condobit Ogli at the stack is ready for final inspection.       If the operation of the operation.       Restamation.       New Constrained with Nettee Plag         Condobit Ogli at the stack is ready for final inspection.       If the operation of the operation have the operatio	TYPE OF SUBMISSION	an manaka maka ya kuto na kuto ka 1970 ma na kuto ka 1970 ma 1970 ma 1970 ma na ma na kuto 1980 ka ma 1980 ka 19		YPE OF ACT	ON			
Sublegetent Report       Change Plans       Plug and Abandon       Camper Plans       Plug and Abandon         Imal Abandoneem Notee       Camper Plans       Plug Back       Water Disposal         Imal Abandoneem Notee       Camper Plans       Plug Back       Water Disposal         Imal Abandoneem Notee       Camper Plans       Plug Back       Water Disposal         At Decomptone       Camper Plans       Plug Back       Water Disposal         At Decomptone       Camper Plans       Plug Back       Water Disposal         At Decomptone       Final Abandonneem Notee       Final Abandonneem Notee       Final Abandonneem Notee         Imal Note       Final Abandonneem Notee       If the operation provide the Dodd No. on Rife with BLM/MEA. Required substance in the set of the case of the operation in second-letion in a merchanic and the operation in and the Operation in an extreme Plan Plan Black Plan Plan Black Plan Plan Plan Plan Plan Plan Plan Plan	Notice of Iment	Alter Casing	Fracture Treat	Recis	mation	Well Integrity		
A. Describe Proposal is a depend decimation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, the proposal is a depend decimation: Clearly state all pertinent dependence locations and measured and true vertical depths of all pertinent markes and zanes. Attach the Bond and er within 50 days and the operation restricts to the most before and true vertical depths of all pertinent markes and zanes. Attach the Bond and er within 50 days and the operation restricts in the matching of the involved operations. If the operation restricts in the matching econopticity in a new interval, a form 3140-4 mast to filled ange testing has been completed on the involved operation. Notices must be filled only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  DCD Permit No. 0208409  1. On/about: September 11, 2008 3 soparate attempts were made to plug this well. Tubing was run down hole encountered an obstacle. Back-Hoe was through it to be removed. 2. On/about: September 11, 2008 3 soparate attempts were made to plug this well. Tubing was run down hole encountered an obstacle. Back-Hoe was through it to a be removed. 3. Onling Rig was brought on site and the Dniled through the obstacle. 2. Databat September 13, 2008 SLM recommend that C&DM dig down around casing 20-25tr. An Excavator was brought in and Welder cut Casing at about 231. Obstacle could not be removed. 3. A Drilling Rig was brought on site and the Dniled through the obstacle. 2. Seed Well: April 12, 2005 Wire Run Down Hole to Check Fluid Level - Winessed by: J. Blakley. BLM spectro and Witheased by: Jamp Blakley. Engineer, SLM/Garlsbad 4. UGGED & ABANDON IN COMPLIANCE WITH BLM/GOD ORDERS PRIOR TO APRIL 20, 2009	a uningu i	Change Plans	Plug and Abanden	Temp	orarily Abandon	Guive	• **	
UBGED & ABANDON IN COMPLIANCE WITH BLM/OCD ORDERS PRIOR TO APRIL 20, 2009     Thomas Kizer     The PRESIDENT     The PRESIDENT     Dute 04/25/2009     THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Dute Data     Da	brought in to dig around casi 2. On/about September 13, 200 about 230. Obstacle could n 3. A Drilling Rig was brought or Dased Well: April 8, 2009 Wire Run Down H April 15, 2006 Ran pipe to dep	hg to a depth of 7 feet. Welder o 08 BLM recommened that C&DN of be removed. In site and the Drilled through the lole to Check Fluid Level - Withe th 45 Sacks Class C Cement. L	ut Casing. Obstacle could r I dig down around casing 2i obstacle. ssed by: J. Blakley, BLM	ot be removi )-25ft. An Ex	ed. koavator was brought			
Thomas Kizeň       Title       PRESIDENT         Stgnature       Date       04/25/2009         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         This space for FEDERAL OR STATE OFFICE USE         Date       04/25/2009         This space for FEDERAL OR STATE OFFICE USE         Date         Date         Date         Office         Date         Office         Date         Date <td colsp<="" th=""><th></th><th>· · · ·</th><th></th><th>20, 2609</th><th></th><th></th><th></th></td>	<th></th> <th>· · · ·</th> <th></th> <th>20, 2609</th> <th></th> <th></th> <th></th>		· · · ·		20, 2609			
Image: Interval of approval, if any, are anached. Approval of this notice does not warrant or certify of the applicant holds legal or equitable title to those rights in the subject fease which would at the applicant to conduct operations thereon.       Title       Date         It is the applicant to conduct operations thereon.       Office       Office				ENT		×		
proved by Date Title Date Title Date Title Date Title Date Date Date Date Date Date Date Dat	Signature		Dute 04/25/2	909			441 144 MILL 0 0.1	
Outductors of approval, if any, are attached. Approval of this notice does not warrant or certify of the applicant holds legal or equitable title to those rights in the subject lease which would office ender to conduct operations thereon.       Diffee         If it is applicant to conduct operations thereon.       Office         It is 18 U.S.C. Section 1091 and Trite 43 U.S.C. Section 1212, make if a crime for any person knowingly and willfully to make to any department or agency of the United States any fails.		THIS SPACE F	OR FEDERAL OR ST	ATE OFF		کام در مشاهد کورک اور در میان می می می این این این این این می		
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	ut the applicant holds legal or equita Fille the applicant to conduct operati	ble tille to those rights in the subject l	or warrant or certify ease which would Office				Ann,	
				nd willfully to	make to any department	or agency of the United States a	ny faise	

Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
	BUREAU OF LAND MANAGEM	ENT		5. Lease Serial No.	NMLCO45818A	
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to r abandoned well. Use Form 3160-3 (APD) for such			n	6. If Indian, Allotice of	or Tribe Name	
S	UBMIT IN TRIPLICATE – Other Instructio	ons on page 2.		7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well	Gas Well 🗍 Other			8. Well Name and No	ÅSTIES #16	
	GEMENT COMPANY dba Freedom Vent	Ures OGRID:23138	>	9. API Well No.	0-015-22371	
3a. Address 9301 LANG NE, #118, ALBUQUERQUE	E, NM 87 109	e No. <i>(mclude area c</i> 7-1511 - ollfreedom	ode)	10. Field and Pool or		
4 Location of Well <i>(Footage, Se</i> M-18-	rc., T.,R.,M., or Survey Description) 17,0S-28E, BEOFSL, BEOFSL			11. Country or Parish, EDDY CO		
	CHECK THE APPROPRIATE BOX(E\$) TO	DINDICATE NATUR	E OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			PE OF ACTI			
Notice of Intent		Deepen Fracture Treat	y	ction (Start/Resume) nation	Water Shut-Off Well Integrity	
Subsequent Report		New Construction	Recon	npiete	Oiher	
Final Abandonment Notice		Plug and Abandon Plug Back		orarity Abandon Disposal		
<ol> <li>Electrical Activated April</li> <li>Well was Load Tested o</li> <li>April 13.2009 72 Rods w</li> <li>April 21, 2009 68 joint tu Replacement Pump Install</li> <li>Pump is 20-1.25 RHBC 2-2 carbide and the traveling is TRIM 3/4" PIN 1 1/2" FISI</li> <li>Rods, Tubing and Pump</li> <li>12 Hour period Hasties f</li> <li>April 26, 2009 - 25BO H</li> </ol>	ommerical Quanities of Natual Gas and is 19, 2009. Determined that Well was not in/about April 10, 2009. It was determine vere pulled from the 1700 foot well. Pump ed: 2-8-4 The barrel is brass chrome. It had s single valved titanium over carbide. RA H NECK 1" GAC 76" STROKE were put back into well. Well was activa #16 produced 1180 into Oil Storage Tanil lot Water with paraffin solution injected. commerical quanties of both Oil and Gas	producing oil - Load d that pump was de b was broken at barr p was eradicated, a stainless steel trim v $N 2 \times 1 1/4 \times 8 \times 10$ eled about 6 pm on k. [April 22, 2009]	l Test was or fective. el. Unscues nd replaced v vith a steel vi x 12 RHBC I	dered. síul efforts made to ' vith: alverod, Standing is HWBCID 4'SMMP P	double valved titanium over	
	- X	**************************************				
14 Thereby certify that the foregoin Thoma	g is true and correct. Name (Printed/Typed) s Kizer	Title Presider	t			
		Date 04/28/20				
Signature	THE COLOF FOR FT				ین در میکند. میرون میرون می بر ایرون میرون می	
sprined by	THIS SPACE FOR FE					
orditions of approval, if any, are and	whed. Approval of this notice does not warrant ble title to these rights in the subject lease which tons thereon.	or centify n would Office		173	<u>alc</u>	
ule 18 U S C Section 1003 and Tul	e 43 U.S.C. Section 1212, make it a crime for an opresentations as to any matter within its jurisdie		i willfully to n	ake to any department	or agency of the United States my false,	

Form 3160-5 (August 2007)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M.	C E: 5. Lease Serial No.	ORM APPROVED MB No. 1004-0137 spires: July 31, 2010	
Do not	UNDRY NOTICES AND RE use this form for proposa and well. Use Form 3160-3	6. If Indian, Alloitee o	NMLCO45818A r Tribe Name	
	SUBMIT IN TRIPLICATE - O	her instructions on page 2.	7. If Unit of CA/Agree	ement, Name and/or No.
Type of Well ☑ Oil Well	🖉 Gas Weli 📃 Other		R. Well Name and No. HA	STIES #17
2 Name of Operator C&D	MANAGEMENT COMPANY dba Fr	eedom Ventures OGRID:231382	9. API Well No.	-015-22852
3a. Address 4801 LANG NE. #110, ALBUC		3b. Phone No. <i>(include area code)</i> 505-417-1511 - oilfreedom@aol	10. Field and Pool or E	Suploratory Area
4. Location of Well (For	Hage, Sec., T.,R.,M., or Survey Descrip: L-18-17.05-26E, 1980FSL, 660FWL		11. Country or Parish, EDDY CC	
	12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMI	SSION	τγρε ο	F ACTION	
Notice of Intern	Acidíze Atter Casing Casing Repair		Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other
Finst Abandonment	Notice Change Plans	Plug and Abandon m Plug Back	] Temporarity Abandon ] Water Disposal	The construction of the second s
Oil: 1. Electrical Activa 2. April 26, 2009 -	ed April 9, 2009. Hastie #17 began 25BO Hot Water with paraffin soluti ducing commerical quanties of both	on injected.	ream Meter ## 75067 -	
1: I servity ceruity that the	foregoing is true and correct. Name (Prir	ned/Typed)		<b>אווין אין איז איז איז איז איז איז איז איז איז איז</b>
	Thomas Kizer	Title President	a 1918 a - an bhliadain 1919 i d' 1919 a - a - a gui bhliad an an sean a gu a sta a - an an an an an an an an a	
Signature		Date 04/28/2009		·
	THIS SPACI	E FOR FEDERAL OR STATE	OFFICE USE	
Approved by				
that the applicant holds legal entitle the applicant to condu-		jeor lease which would Office	Dr	
	and Title 43 U.S.C. Section 1212, make i actis 00 representations as 10 any matter v	r a crime for any person knowingly and will within its jurisdiction.	fully to make to any department of	or agoncy of the United States any folse.

BUREAU OF LAND M	ATES HE INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: 1004-0137			
		5. Lease Serial No. NMLCO45818A			
SUNDRY NOTICES AND RE Do not use this form for proposal abandoned well. Use Form 3160-3	Is to drill or to re-enter an	6. If Indian, Alloitee or Tribe Name	<b></b>		
SUBMIT IN TRIPLICATE – Ot	ther instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No.			
C Oil Well C Gas Well Other	anna an tao amin' ami	HASTIES #18 9. API Well No.			
Nome of Operator C&D MANAGEMENT COMPANY dba Fr	reedom Ventures OGRID:231382	30-015-22848			
n, Address 301 LANG NR, #110, ALBUQUERQUE, NM 87109	3b. Phone No. <i>(Include area code)</i> 505-417-1511 - oilfreedom@ao	10. Field and Pool or Exploratory Area			
Location of Well (Footige, Sec. T.R. M., or Survey Descript N-18-17,05-29E, 660FSL, 2063FEL	tion)	11. Country or Parish, State EDDY COUNTY			
12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE (	DF ACTION			
Notice of Intent         Acidíze           Alter Casing	Deepen L	Production (Start/Resume)     Water Shut-Off       Reclamation     Well Integrity	efnillit film skar film soger, program for s		
Subsequent Report Casing Repair	New Construction	Recomplete Other			
Final Abandonment Notice     Convert to Injectice	on Plug and Abandon U	Temporarily Abandon Water Dispesal			
Oil: 2. Electrical Activated April 9, 2009. Hastie #18 began 3. April 11, 2009 250 gallons with 15% acid solution - 4. Hastie #18 produced 8BO deposited in to Oil Storag 5. April 26, 2009 - 25BO Hot Water with paraffin solutio 6. Hastie #18 is producing commerical quanties of both	10BO of fresh water injected by Basic je Tank. ion injected.	c Energy Services [No.7581]			
	med/Typed)				
I hereby certify that the foregoing is true and correct. Nume (Prid					
I hereby certary that the foregoing is true and correct. Name (Prb Thomas Kizer	Title President				
	Title President Date 04/28/2009				
Thomas Kizer Signature		OFFICE USE			
Thomas Kizer Signature	Date 04/28/2009	E OFFICE USE			
Thomas Kizer Signature THIS SPACI	Date 04/28/2009 E FOR FEDERAL OR STATE Oes not warrani or certify sject lease which would	Date			

August 2007)	UNITED STATES DEPARTMENT OF THE IN			(	FORM APPROVED DMB Nø. 1004-0137 Expirest July 31, 2010
	BUREAU OF LAND MANA			5. Lease Serial No.	NMLCO45818A
Do not use th	RY NOTICES AND REPOF his form for proposals to all. Use Form 3160-3 (AP	drill or to re-enter		6. If Indian, Allouce	
	IBMIT IN TRIPLICATE – Other in			7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well Oil Well 🗹 🤇	Gas Well Other	<u>a an an</u>	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	8. Well Name and No	ÅSTIES #19
	EMENT COMPANY dba Freedor	m Ventures OGRID:231	382	9. API Well No.	0-015-23186
3a, Address #801 LANG NE, #110, ALBUOUERQUE,	NM 87109	<ol> <li>Phone No. (include are 505-417-1511 - oilfreed</li> </ol>	a code)	10. Field and Pool or	Exploratory Area
3 Location of Well <i>(Footage, Sec</i> E-18-1)	C. T. R. M. or Survey Description) 7.05-25E, 1980FNL 650FWL			11. Country or Parish EDDY C	
12. C	CHECK THE APPROPRIATE BOX	(ES) TO INDICATE NAT	URE OF NOTIC	L DE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	1111	na a transmisiona a mana a mana a mana a na a contra de	TYPE OF ACT	ION	nnen ander erenen her FFF der met her nicht annen Anderen kannen der der Standa vor einer eine Bannen anderen g
Souce of intam	Acidize	Deepen Fracture Treat	Rech	uction (Start/Resume) unation mplete	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	Plug and Abandon	Temp	orarity Abandon	U Oiher
Final Abandonment Natice	Convert to Injection	Plug Back	Waie Waie	r Disposal	
determined that the site is read Natural Gas: 1. Hastie #19 Produces Co			nents, including		I, a Form 3160-4 must be filed once a completed and the operator has
Natural Gas: 1. Hastie #19 Produces Co 2. April 9, 2009 pump jack of 3. Problem that has reduce (a) Improper configuration (b) Due to improper Configuration (b) Due to the high Main S (d) Since 2006 -2009 DCI 4. Corrective Action Taken (a) Drain All Pipe of Lines (b) Installi new values and (c) April 15, 2009 Install R (d) April 22, 2009 Pipeline (e) April 23, 2009 Entire S	dy for final inspection.) Immerical Quanities of Natual Ga over well was activated. Hastie is to the natural gas production can in of natural gas pipelines and fixt iguration to the Compressor and disabled Sale Line Gas pressure of about to P Mainstream has been in the arc to Increase Production: s of fluids.	s and is Metered on DC #19 has been producing be attributed to: ures fluid being pumped into 68.0psi, unable to "buck a replacing main gas li Hill Engine) - sor. Run for 5 hours. v Rate 170mcf Collect	nents, including P Mainstream I g natural gas wi the compresso " the presurres nes. There hav Turn Off and ch tive 24 Hours M	Meter ## 75067 - thout the pump jack. In thereby causing the to move higher quar to been several shut weck entire system. ACF production: 60n	a completed and the operator has a Compressor Unit to malfuction, ntites of natural gas downs by DCP Mainstream.
Natural Gas: 1. Hastie #19 Produces Co 2. April 9, 2009 pump jack of 3. Problem that has reduce (a) Improper configuration (b) Due to improper Configuration (c) Due to the high Main S (d) Since 2008 - 2009 DCf 4. Corrective Action Taken (a) Drain All Pipe of Lines (b) Installi new values and (c) April 15, 2009 Install F (d) April 22, 2009 Pipeline (e) April 23, 2009 Entire S (f) The Hasties #19 is in p	dy for final inspection.) mmerical Quanities of Natual Ga over well was activated. Hastie is id the natural gas production can in of natural gas pipelines and fixti- iguration to the Compressor and disabled Sale Line Gas pressure of about is P Mainstream has been in the arc to Increase Production: a of fluids. a fixtures Rebuilt Qunicy 270 Compressor [ a hooked to Qunicy 270 Compressor [ b hooked to Q	s and is Metered on DC #19 has been producing be attributed to: ures fluid being pumped into 68.0psi, unable to "buck ea replacing main gas li Hill Engine] - sor. Run for 5 hours. v Rate 170mcf Collec n Hot Water/Parffin scr	nents, including P Mainstream I g natural gas wi the compresso " the presurres nes. There hav Turn Off and ch tive 24 Hours M	Meter ## 75067 - thout the pump jack. In thereby causing the to move higher quar to been several shut weck entire system. ACF production: 60n	a completed and the operator has a Compressor Unit to malfuction, ntites of natural gas downs by DCP Mainstream.
Natural Gas: 1. Hastie #19 Produces Co 2. April 9, 2009 pump jack of 3. Problem that has reduce (a) Improper configuration (b) Due to improper Configuration (c) Due to the high Main S (d) Since 2006 -2009 DCf 4. Corrective Action Taken (a) Drain All Pipe of Lines (b) Installi new values and (c) April 15, 2009 Install F (d) April 22, 2009 Pipeline (e) April 23, 2009 Entire S (f) The Hasties #19 is in p	dy for final inspection.) Immerical Quanities of Natual Ga over well was activated. Hastie is ted the natural gas production can in of natural gas pipelines and fixti- iguration to the Compressor and disabled Sale Line Gas pressure of about if P Mainstream has been in the arc to Increase Production: s of fluids. d fixtures Rebuilt Qunicy 270 Compressor [ a hooked to Qunicy 270 Compress System Activated: Collective Flow production. To enhance production g is true and correct. Name (Printed T	s and is Metered on DC #19 has been producing be attributed to: ures fluid being pumped into 68.0psi, unable to "buck ea replacing main gas li Hill Engine] - sor. Run for 5 hours. v Rate 170mcf Collec n Hot Water/Parffin scr	nents, including P Mainstream I I natural gas wi the compresso " the presurres nes. There hav Turn Off and ch tive 24 Hours M reduled April 30	Meter ## 75067 - thout the pump jack. In thereby causing the to move higher quar to been several shut weck entire system. ACF production: 60n	a completed and the operator has a Compressor Unit to malfuction, ntites of natural gas downs by DCP Mainstream.
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horm 3160-5 (Hugust 2607)		UNITED STA PARTMENT OF TH REAU OF LAND MA	e interiof			5. Lease Serial No.	OMB-N Expires:	APPROVED 5. 1004-0137 July 31, 2010 CO458181A
	t use this	NOTICES AND REI form for proposals Use Form 3160-3 (	s to drill or	to re-enter a		6. If Indian, Allotte		
а алан налан алан алан алан алан алан а	SUBMi	IT IN TRIPLICATE - Oth	er instructions	on page 2.		7. If Unit of CA/A	greement,	Name and/or No.
Type of Well	🔽 Gas V	Wall Diher				8. Well Name and I	No. HASTIE	C #30
2 Name of Churcher	Buildings	MPANY dba FREEDON	I VENTURES	OGRID:231382		9. API Well No. 30	)-015-23	
la Address				10. Field and Pool	or Explore	uory Area		
4. Location of Well (Fi D-18-17S-25E - 580FNL S	oo <i>laye, Sec., T.,</i> sofwL	.R.,M., or Survey Descriptic		TT Onreedonig	9801.0	11. Country or Pari EDDY CC		******
	12. CHEC	CK THE APPROPRIATE E	BOX(ES) TO IN	DICATE NATUR	E OF	NOTICE, REPORT OR OT	THER DA	TA
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Subsequent Repot	1	Casing Repair		v Construction		] Recomplete		Other
Final Abandonme	nt Notice	Change Plans		g and Abandon g Back	L	Temporarily Abandon Water Disposal		
<ol> <li>Hastle #20 pn</li> <li>Problem that I         <ul> <li>(a) Improper c</li> <li>(b) As a direct</li> <li>(c) DCP Main</li> <li>PSI to tran</li> <li>(d)DCPMainst</li> <li>Corrective Act</li> <li>(a) Drain all pig</li> <li>(b) Install New</li> <li>(c) April 15, 20</li> <li>(d) April 22, 20</li> <li>(e) April 23, 20</li> </ul> </li> </ol>	aduces natura has reduced/in configuration of cause of impli- natural Gas S sport higher vo- ream has bee ion Taken to I beline of fluid; values - fixure 09 Instali Reb 09 Well pipelin 09 Entire Syst	d eventually become cor Sales pipeline pressure h olume of natural gas; in replacing the main gas ncrease Production;	ut pump jack boluction can bo nd fixtures; a Compressor a npletely disable as been about a lines in the ar sor [Hill Engine 270 Compress- low Rate 170n	e attributed to a and fluid being p ed; 68psi. We were ea from late 200 e] or. Run for 5 Hot nof - Collective 2	umped able t 8-200 urs. Tu 5 Hou	er of factors, including, bi d into the compressor, th o push some gas into the 9.DCP has shutdown the urn off and check entire s r Natural Gas Productior	us causir a line, bu a line on r system	ng Ouincy Compressor 270
4. Thereby certify that th	e foregoing is tr	ue and correct. Name (Print	ed/Typed)					
	Thomas Ki	izer		Title Presider	t			
Signature				Date 04/27/20	09			
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	THIS SPACE	FOR FEDE	RAL OR ST	<b></b> ΔTE	OFFICE USE		
approved by		annan an hann an						
onditions of approval, if a	ny, are attached. If or equitable tri	Approval of this notice doe de to those rights in the subje hereon.	s not warrant or o		9 <b>7825 4,4</b> 4,95 12 <u>3</u>		Date	
		J.S.C. Section 1212, make it entations as to any matter wi			d willf	ully to make to any departme	nt or agen	cy of the United States any false
instructions on page 2)		n an					4 Win . 4. 1 1	

4 orm 3106-5 ( August 2097)						ORM APPROVED MB No. 1004-0137 spires: July 31, 2010 NMLCO458181A
Do not use	VELLS o re-enter an ch proposals		6, if Indian, Allottee o	r Tribe Name		
	SUBMIT IN TRIPLICATE - Other in.	structions o	n page 2.		7. If Unit of CA/Agree	ement. Name and/or No.
Type of Well	Gas Well 🔲 Other				8. Well Name and No.	ASTIES #21
) Name of Operator		NTURES O	GRID:231382		9. API Well No.	15-23821
3a Address 3b. Phone No. 3b. Phone No.			<i>(include area code</i> 1 oilfreedom@ad		10. Field and Pool or f	Exploratory Area
<ul> <li>Location of Well <i>(Fourage</i>, c 18-175-285, SEOFNL 1980FWL</li> </ul>	Sec., T., R., M., or Survey Description)				11. Country or Parish, EDDY COUM	
	2. CHECK THE APPROPRIATE BOX(	ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSIC	N		TYPI	e of act	ION	
Notice of Intent	Acidize Alter Casing Cusing Repair		en ure Treat Construction	Recia	uction (Stan/Resume) unation mplete	Water Shui-Off Well Integrity Other
Subsequent Report	Change Plans	Plug r	snd Abandon Back	· .	oracity Abandon r Disposal	
<ul> <li>iesting has been completed determined that the site is</li> <li>NATURAL GAS WELL</li> <li>1 The Hastles #21 Pro</li> <li>2. April 9, 2009 pump ji</li> <li>3. Hastie #21 produce</li> <li>4. Problem that has re <ul> <li>(a) Improper configu</li> <li>(b) As a direct cause</li> <li>(c) DCP Main Natur</li> <li>PSI to transport I</li> <li>(d) DCPMainstream</li> <li>5 Corrective Action Ta</li> <li>(a) Drain all pipeline</li> <li>(b) Install New value.</li> <li>(c) April 22, 2009 We</li> <li>(e) April 23, 2009 En</li> <li>(f) The Hastles #21</li> </ul> </li> </ul>	s natural gas into flow line without pu duced/impeded the of natural produc iration of natural gas pipelines and fis e of improper configuration to the Cor- ction and eventually become complet al Gas Sales pipeline pressure has b- higher volume of natural gas; has been replacing the main gas line iken to Increase Production; of fluid; s - fixures tall Rebuilt Qunicy 270 Compressor [ ell pipeline connected to Qunicy 270 k fire System Actived; Collective Flow I s in production. To enhance product	Ited only after tural Gas an mp jack tion can be ctures; mpressor ar tely disabled een about 6 s in the area (Hill Engine) Compressor Rate 170mc on Hot Wat	er all requirements, ad is Metered on I attributed to a nu ad fluid being pun d: 8psí. We were at a from late 2008-1 r. Run for 5 Hours of - Collective 25 H	including DCP Main mber of fa nped into t ble to push 2009.DCF 3. Turn off Hour Natu	reclamation, have been estream Meter: # 7506 actors, including, but r the compressor, thus n some gas into the lin P has shutdown the lin and check entire sys iral Gas Production: 6	completed and the operator has not limited to: causing Quincy Compressor 270 ne, but unable to "buck" ne on multiple times without notice tem
	oing is true and correct. Name (Printed/Ty omas Kizer	реај	Title President			
					<u>wa anga na kuwa na kuwa</u>	
St <sub>e</sub> nature			Date 04/27/2009			
	THIS SPACE FC	RFEDER	RAL OR STA	TE OFF	ICE USE	
	attached. Approval of this notice does not uitable title to those rights in the subject let				D	สเซ
ertifie the applicant to conduct op				willfully to	make to any department	or agency of the United States any false.
fentious of fraudulent statements	or representations as to any matter within			-		
Instructions on page 3)						4

BUREAU OF LAND MANAGEMENT       5. Lease Serial No.         SUNDRY NOTICES AND REPORTS ON WELLS       6. If Indian, Allottee or Tribe Name         Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       6. If Indian, Allottee or Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on page 2.       7. If Unit of CA/Agreement, Name and/or No.         I Type of Well       Gas Well       Other         X       NumCY FEDERAL #1         Name of Operator       8. Well Name and No.         K801 Long NE, #110, Abbaeuerquee, NM 8/109       3b. Phone No. (include area code)         305-417-1511       olfreedom@aol.com         4       Location of Well (Footage, Sec., T.R.M. or Survey Description)         5: -13-178-27E       2310 FNL 2310FNL         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         I Nonce of Intent       Acidize       Deepen       Production (Start/Resture)       Water Shm-Off         Notice of Intent       Acidize       Deepen       Production (Start/Resture)       Well Integrity         Subsequent Brown       Casing Repair       New Construction       Recomplete       Other       NOTICE OF		UNITED STATES PARTMENT OF THE IN	TFRIOR			FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS     Do not use this form for proposalis to drill of to re-enter an     abendanced well. Use Form 3160-3 (APD) for such proposals.     SUBMOT IN TRIFUCATE - Other isstructions on page 2.     Triffic of CAAspanent. Nane addre No     (a) well	BUR					naandaaraa maanaa ahaanaa dhaxaa dhaxaa dhaxaa ahaa ahaa ahaa a
SUBMIT IN FRIPLICATE - Other instructions on page 2.       7. If Unit of CA Aproximum, Name and/or No.         1 Type of Well       Case Well       Name Approximum, Name and/or No.         2 (0) Well       Case Well       Other       Name Approximum, Name and/or No.         3 (0) Well       Case Well       Other       Name Approximum, Name and/or No.         4 (1) Well       Case Well       Data Procession Vertures       OCRUC 23/382       2. API Well No.       30-315-23083         4 (1) Well       Case Well       Data Procession Vertures       Data Procession Vertures       30-315-23083         4 (1) Well       Case Well       Case Well       Data Procession Vertures       30-315-23083         4 (1) Well Weil Weil Weil Weil Weil Weil Weil	Do not use this	drill or to re-enter ar	1	5. If Indían, Allottee		
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Alter Gasing     A	TYPE OF SUBMISSION		ΤY	PE OF ACTIC	)N	
Statesquare Report          Gasing Repair         Change Plans         Plag and Abandon         Comparisy Abandon         Compar	Nonce of Intem					
Nubsequent Report       Change Plans       Plag and Abandon       Temporarily Abandon       LIMITED OPERATE         RGHTS       Change Plans       Plag Back       Water Disposal       RGHTS         RGHTS       Change Plans       Plag Back       Water Disposal       RGHTS         RGHTS       So Completed Operation: Clendy state all performed or provide the Band No. on File with BLAMBA. Respired by proposed work and approximate dumition there the proposal is to depen directionally or recomplete horizonally give substantiable locations and one recompletion in a new interval, a Performation State and Water Parks and Zones, Attach the Band and will be write will be performed or provide the Band No. on File with BLAMBA. Respired by write all performed the filed will be used exercised by for full aspection.)         THIS WELL WAS PLUGGED BY NEW MEXICO CONSERVATION DIVISION AT A DEPTH OF APPROXIMATELY 450 FEET       C&D MANAGEMENT WAS LISTED AS "OPERATOR" OF THIS WELL BUT THE TRANSFER RECORDED DOCUMENTATION FROM GAS WELL SERVICES INC '10 C&D MANAGEMENT INDICATES CLEARLY THAT C&D MANAGEMENT HAD THE FOLLOWING LIMITED OPERATOR'S RIGHTS ON THE MUNCY FEDERAL #:         "Section 13- S/2 NM4:       T-17- South, R-29-East N, M.P./M. Eddy County, New Mexico Muncy Federal #:         Muncy Foderal #: 1 and Muncy Federal #:       Section 13- S/2 NM4:         T-17- South, R-29-East N, M.P./M. Eddy County, New Mexico       Muncy Federal #:         Muncy Foderal #: 1 and Muncy Federal #:       Section 14- Stote *:         See Attached Conveyance Instirument       C&D Management was not legally authorized t	<b>100000</b> 000000					
Intal Abandomment Notice       Convent to Injection       Plug Back       Water Disposal       RIGHTS         30. Describe Proposed or Completed Operation: Clearly state all performed departioned stating date of any proposed work and approximate duration there is the proposal is to deepen directionally or recomplete horizontally, give subtarface locations and measured and true vertical digits to deterine date which wills be informed operations. If the operation is subtarface locations and measured and true vertical digits to complete and the operation is field only after all repartmentations. Including reclamations, have been completed. This data must be field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. Including reclamations, have been completed and the operator has a field only after all repartmentations. The Manual Accumentation and the operator has a field only after all repartmentations. The many field only after all repartmentations. Including reclamations, have been after a field only after all repartmentations. The Manual Accumentation and the operator has a field only after all reparted and the operator has a field only after all repartmentane detating and the adve after all repartmentating af	Subsequent Report			······		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all performent markers and zones, Attach the hord under which the work will be performed or provide the Band No. on file with BLAVINJA. Required subsequent reports must be filed one to be not prevent to the Band No. on file with BLAVINJA. Required subsequent reports must be filed one to the operator has determined that the site is randy for final inspection.) THIS WELL WAS PLUGGED BY NEW MEXICO CONSERVATION DIVISION AT A DEPTH OF APPROXIMATELY 450 FEET C&D MANAGEMENT WAS LISTED AS "OPERATOR" OF THIS WELL BUT THE TRANSFER RECORDED DOCUMENTATION FROM GAS WELL SERVICES INC TO C&D MANAGEMENT INDICATES CLEARLY THAT C&D MANAGEMENT HAD THE FOLLOWING LIMITED OPERATORS RIGHTS ON THE MUNCY FEDERAL #2:     ""Section 13- S/2 NM/4:     T.17- South, R-29-East, NM.P.M. Eddy County, New Mexico     Muncy Federal #1 and Muncy Federal #2     Limited in depth from 1,000 feet beneath the surface to 2,455 feet below the surface;"     See Attached Conveyance Instrument     C&D Management was not legally authorized to extract hydrocarbons from a depth of 450 feet.     Thomas Kizer     Thomas Kizer     This SPACE FOR FEDERAL OR STATE OFFICE USE     Management was not legally authorized to extract hydrocarbons from a depth of 450 feet.     Thomas Kizer     Thomas Kizer     Thomas Kizer     Thomas Kizer     This SPACE FOR FEDERAL OR STATE OFFICE USE     may of the Muncy Federal #1 and to extract provide the surface to extract of every of the United States and     office     the depth that the foregoing is true and corner. Name ///rimed/Typed/     Thomas Kizer     Thomas Kizer     the article of a spreval, if any, are attached. Approval of his notee does not warrant or earthy     the appletant holds legal or quitable the to be one rights in the surface to extract hydrocarbons from warrant or earthy     the appletant holds legal or quitable the to be those rights in the surface lease which would     file	[] Final Abandonment Notice	Convert to Injection	Plug Back	Water I	Dísposal	RIGHTS
Thomas Kizer     Title     President       Signature     Date     04/25/2005         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Image: proved by:         Image: prove pr	OPERATORS RIGHTS ON TH	E MUNCY FEDERAL #2: T-17- South, R-29-Ea Muncy Federal nited in depth from 1.000 feet	""Section 13- S/2 NM/4: st, N.M.PM, Eddy County, I #1 and Muncy Federal #2	, New Mexico	3	
Thomas Kizer     Title     President       Signature     Date     04/25/2009         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by         Title         Title         Title         Date         Office         Itele 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any for the United States any for the United States any for the United States and the state of the United States and the United States and the state of the United States and the United States and the state of the United States and the United States and the state of the United States and the States and the United States and the States and the United States and the United States and the States and the States and the United States and th	·	y authorized to extract hydroi	carbons from a depth of 45t	0 feet.		
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Nagasi 2007a	UNITED STATES		C	FORM APPROVED DMB No. 1004-0137
	DEPARTMENT OF THE II BUREAU OF LAND MAN/		5. Lease Serial No.	xpires: July 31, 2010
SUNI	DRY NOTICES AND REPO	RTS ON WELLS	6. If Indian, Allottee c	NM02931
	e this form for proposals to well. Use Form 3160-3 (AF			
	SUBMIT IN TRIPLICATE - Other i	nstructions on page 2.	7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well V Oit Well	Gas Well Dther		8. Well Name and No	
	gement Co. dba Freedom Ventures	OGRID: 231382	9. API Well No.	1UNCY FEDERAL #2 30-015-25012
3a Address 4801 Lanc NE, #110, Albuquerota	3	b. Phone No. <i>(include area code)</i>		
		505-417-1511 ollfreedom@ac		
4. Location of Well (Modage, E-13-175-27E 1980FNL 660	Sec., T., R., M., or Survey Description) GFWL		11. Country or Parish, EDDY COUN	
12	2. CHECK THE APPROPRIATE BOX	(ES) TO INDICATE NATURE O	DF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSIO	'N	TYPE	OF ACTION	
Notice of Insent		Deepen [	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Practure Treat	Reclamation	Other NOTICE OF
Subsequent Report	Casing Repair	New Construction	Recomplete Temporarily Abandon	
Final Abandonment Notice		Plug Back [	Water Disposal	RIGHTS
GAS WELL SERVICES,	Muncy Federa Limited in depth from 1.000 fee	ICATES CLEARLY THAT C&E ""Section 13- S/2 NM/4: ast. N.M.PM, Eddy County, Ne al #1 and Muncy Federal #2	D MANAGEMENT HAD THE F	
	ot legally authorized to extract hydro	carbons from a depth of 424 fe	eet.	
č				
4 Thereby certify that the forego	oing is true and correct Name (Primed/T)			
4 Thereby certify that the forego	oing is true and correct Name (Primed/T) homas Kizer	<i>yped</i> ) Title President		
4 Thereby certify that the forego				
4 I bereby certify that the forego Th	homas Kizer	Title President	E OFFICE USE	
Thereby certify that the forego     Tr     Signature	homas Kizer	Title President Date 04/25/2009	E OFFICE USE	
I hereby pertify that the forego      Tr      Signature      proved by      addutions of approval, if any, are a     a the applicant holds legal or equi     unde the applicant is conduct oper	homas Kizer THIS SPACE FC attached. Approval of this notice does not itable title to those rights in the subject le- rations thereon.	Title President Date 04/25/2009 DR FEDERAL OR STATI	Da	
4 Thereby certify that the forego The Signature peroved by additions of approval, if any, are a a the applicant helds legal or equi- under the applicant is conduct oper- tie 18 U.S.C. Section 1001 and Ti-	homas Kizer THIS SPACE FC attached. Approval of this notice does not itable title to those rights in the subject le	Title President Date 04/25/2009 DR FEDERAL OR STATI t warrant or certify ase which would Office me for any person knowingly and wi	Da	

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## CONVEYANCE OF OIL AND GAS PROPERTIES

THIS CONVEYANCE, between Gas Well Services, Inc. a New Mexico torporation, whose address is 26 E Compress Rd., Artesia, New Mexico \$8210, hereinafter referred to as "Assignor," and C & D Manugement Company, a Kentucky corporation, whose address is 515 Don Lyle Road, Edmonton, Kentucky 42129, hereinafter referred to as "Assignee."

WHEREAS, Assignor is the owner of record of 100% of the operating rights in Federal Oil and Gas Lease NM 02931 Muncy Federal #1 and Muncy Federal #2 insofier as said lease covers the following described lands in Eddy County, New Mexico:

> Section 13: S/2 NW/4; T-17-South, R-27-East, N.M.P.M., Eddy County, New Mexico Muncy Federal #1 and Muncy Federal #2

Limited in depth from 1,000 feet beneath the surface to 2,455 feet Below the surface; and

WHEREAS, it is the desire of the parties hereto to place Assignee as owner or record;

## WITNESSETH:

Assigner, for valuable consideration paid to Assigner by Assignee, the receipt and sufficiency
of which are hereby acknowledged, does hereby grant, bargain, sell, convey, and assign, set over and
deliver effective October 1, 2004, unto Assignee, and Assignee's successors and assigns, the undivided
interest of Assignor described above in and to the following:

a) 100% of the operating rights in Federal Oil and Gas Lease NM 02931 --Muncy Federal, insofar as said lease covers the lands in Eddy County, New Mexico described above; subject, however, to the restrictions, exceptions, reservations, conditions, limitations, existing royalties, overriding royalties, production payment interests, burdens on production and other matters, if any, heretofore created and validly shown of record;

b) All of Assignor's right, title and interest in, to and under, or derived from:

 All of the presently existing and valid unifization agreements and unit operating agreements and the properties and interests credited thereby;

ii) All of the presently existing and valid oil, easinghead gas and gas sales purchase agreements;

and

iii) All other contracts, agreements and instruments, which relate to any of the properties and interests specifically described above (or properties unitized therewith), or to the production of oil, gas and other hydrocarbon substances from or attributable to said interests;

c) Without limiting the foregoing, all of Assignor's right, title and interest (whether now owned or hercafter acquired by operation of law or otherwise) in and to the lands specifically described above and in, to and under or derived from all interests in oil and gas leases, operating rights and other interests of whatsoever character, insofar as the same cover or relate to said lands, even Assignor's interest in any specific portion of said lands, and said interests which are specifically described above be incorrectly described or referred to in or a description of such interests be omitted from that above described.

d) All personal property, improvements, easements, permits, licenses, servitudes and rights-of-way situated upon or used or useful or held for future use in connection with the exploration, development or operation of the interests described above or the production, treating, storing or transportation of oil, gas and other hydrocarbon substances, including, but not by way of limitation, wells, casing, tubing, derricks, pumps, flow lines, gas lines, water lines, salt water disposal facilities, tanks, separators, buildings, mschinery, equipment, roads and other appurtenances situated on the interests described above or lands unitized therewith or which are used in connection with hydrocarbon operations on the interests described in 1 a), b) and c) above, or lands unitized therewith.

2. THE INTERESTS ARE CONVEYED AND ASSIGNED WITHOUT REPRESENTATION, COVENANT OR WARRANTY OF ANY KIND OR NATURE, EXPRESS, IMPLIED OR STATUTORY, AND THAT ALL INTERESTS, PERSONAL PROPERTY AND EQUIPMENT CONVEYED HEREBY ARE SOLD AND ASSIGNED AND ACCEPTED BY ASSIGNEE, IN THE "WHERE IS, AS IS" CONDITION WITHOUT ANY WARRANTIES WHATSOVER, EXPRESS, IMPLIED OR STATUTORY, OF MARKETABLIBY, QUALITY, CONDITION, MERCHANTABILITY AND/OR FITNESS FOR A PARTICULAR PURPOSE OR USE, ALL OF WHICH ARE EXPRESSLY DISCLAMED. IN ADDITION, ASSIGNOR MAKES NO REPRESENTATION, COVENANT OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, CONCERNING THE QUALITY OR QUANTITY OF HYDROCARBON RESERVES ATTRIBUTABLE TO THE INTERESTS, OR THE ABLITY OF THE INTERESTS TO PRODUCE HYDROCARBONS OR THE PRICES WHICH ASSIGNEE IS OR WILL BE ENTITLED TO RECEIVE FOR ANY SUCH HYDROCARBONS.

> C & D MANACEMENT CC 513 DON LYLE ROAD EDMONTON KY 42129

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	UNITED STATES PARTMENT OF THE INTER REAU OF LAND MANAGEN			O En 5. Lease Scrial No.	ORM APPROVED MB No. 1004-0137 spires: Joly 31, 2010 NMNM41655
Do not use this	NOTICES AND REPORTS form for proposals to drill Use Form 3160-3 (APD) fo	6, 1f Indian, Allottee o	r Tribe Name		
	IT IN TRIPLICATE – Other instruct	tions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No.
Type of Well	Vell Other			8. Well Name and No. Sc	ott Federal #1
2. Name of Operator C&D MANAGEMENT CC	MPANY dba FREEDOM VENTUR	9, API Well No. 30-0	15-25437		
3a Address 4801 LANG NE, #110, ALBUQUERG	DUE, NM 87109 505-41	10, Field and Pool or I			
4. Location of Well (Footage, Sec., T., P-12 178 276 - 550FSL 660FEL	R.M. or Survey Description)			11. Country or Parish, EDDY COUI	
12. CHEC	IK THE APPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTI	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION		ТҮР	E OF ACT	NON	
Notice of Intent	Acidize	] Deepen ] Fracture Treat		luction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report	Cusing Repair	New Construction	,	ompleie	Other
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back		porarily Abandon er Disposal	THE REPORT OF THE PROPERTY OF T
This well was Plugged by New	Mexico Oil Conservation Divison A	pril 2009			
14 Thereby certify that the foregoing is to	us and correct Name (Printed Typed)				
Thomas K	izer	Title President			1
Signature		Date 04/27/200	9		
	THIS SPACE FOR F	EDERAL OR STA	TE OFF	ICE USE	n na
Approved by					
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subject lease wh			D	<u>Ωιθ</u>
Title 18 U.S.C. Section 1001 and Title 43 L treatments of fraudulent statements of repres			withfully to	nake to any department	or agency of the Umted States any false.
Instructions on page 2)					

Form 3109-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. NMLC064023 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.		
Fype of Well     Gas Well     Gas Well     Other						8. Well Name and No. Saunders #12		
2 Name of Operator C&D MANAGEMENT COMPANY dba FREEDOM VENTURES OGRID:231382						9. API Well No. 30-015-22348		
Pa Address Storie And NE #110, ALBUQUEROUE, NM 87109 3b.				. <i>(include area ce</i> 1 oilfreedom@		10. Field and Pool or f	Exploratory Area	
4 Location of Well (Footage, Sec., T.R.M., or Stervey Description) 0-12-175-276 330FSL 2286FEL				****	11. Country or Parish, State EDDY COUNTY			
	12. CHECK TH	E A'PPROPRIATE BO	X(ES) TO INI	DICATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA	
LYPE OF SUBMISS	TYPE OF SUBMISSION TYPE OF AC						ION	
Notice of Intent Subsequent Report Final Abandonment No		Casing Repair New		oen ture Treat Construction and Abandon Back	Rec Rec Ten	iction (Start/Resume) Water Shut-Off mation Well Integrity nplete Other orarily Abandon		
Adach the Bond under w following completion of	thich the work w the involved ope ed. Final Aband s ready for final	ill be performed or pro rations. If the operation onment Notices must h inspection.)	ovide the Bond on results in a n be filed only aft	No, on file with E nultiple completion or all requirement	BLM/BIA. 1 on or recomp	Required subsequent rep pletion in a new interval.	'all pertinent markers and zones, orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
.4 I hareby certify that the foregoing is true and correct Name (Printed/Typed)						99999999999999999999999999999999999999		
Thomas Kizer				Title President				
Šignature I					Date 04/27/2009			
99 - 1999 - 1993 (1997) - 1996) - 1996 - 1996 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 199	(1997) 20 22 28 28 29 29 29 29 29 29 29 29 29 29 29 29 29	THIS SPACE P	OR FEDE	RAL OR ST.	ATE OFF	ICE USE		
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ordinous of approval, if any, are attached. Approval of this notice does not warrant or certify						[D:	R	

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 and thous of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would office office.
 Office
 Total 18 1: 3 C. Section 1601 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false returns or fraudulent statements or representations as to any matter within its jurisdiction. 

(Instructions on page 7)