

**State of New Mexico Oil Conservation Division**

OCD Permitting - Well Details

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**Operator Data**

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- C-115 Reports

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## 30-015-24732 THEOS STATE #001 [16252]

**General Well Information**      Status: **Plugged, Not Released**

Well Type: Oil      Direction:      Lease Type: State

Work Type: New      Surface Location: G-05-17S-29E 1650 FNL 1650 FEL

Lat/Long: -104.09325 32.86626      Sing/Mult Compl: Single

GL Elevation: 3613      Potash Waiver:

**Proposed Formation and/or Notes**  
PNR 08182009

**Depths**  
Proposed: 0      Measured: 2550

**Formation Tops**  
Formation      Top      Method Obtained      Producing

**Event Dates**

Initial APD Approval: 1/1/1984      Current APD Expiration: 1/1/1986

Most Recent APD Approval: 1/1/1984

APD Cancellation:

APD Extension Approval: Spud: 12/31/9999      Expiration:

Approved Temporary Abandonment:  
Shut In Waiting For Pipeline:

Plug and Abandoned Intent Received:  
Well Plugged:  
Site Release: 4/7/2009      Plugged, Not Released  
Expiration: 12/14/2002

Last Inspection: 4/7/2009      Intention To Plug:  
Last MIT: 12/3/2001

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**History**

Effective Date	Property	Operator	C-101 Work Type	Well Type	App Cancelled	Plug Date
12/1/1994	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1984	[1443] THEOS STATE	[955] ARAPAH OIL & GAS INC	N	Oil		

**Comments**

Date/Time	User Id	Comment
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**Operator**

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO  
 Address: P.O. BOX 1089  
 HOBBS, NM 88241  
 Country: U.S.A.  
 Main Phone: 575-390-7532

**Central Contact Person**

**Name:** Quinton R Welborn  
**Phone:** 575-393-9358  
**Cell:** 575-390-7532  
**E-Mail Address:** Qwelborn@valornet.com

**Title:** Manager  
**Fax:**

**Hobbs Contacts**

**Name:** Quinton Welborn  
**Phone:** 575-393-9358  
**Cell:** 575-390-7532  
**E-Mail Address:** Qwelborn@valornet.com

**Title:**  
**Fax:**

**Artesia Contacts**

**Name:** Quinton Welborn  
**Phone:** 575-393-9358  
**Cell:** 575-390-7532  
**E-Mail Address:** Qwelborn@valornet.com

**Title:**  
**Fax:**

**Pits**

No Pits Found

**Casing**

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications		Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description				
			Diameter	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Class of Cement	Sacks	Pressure Test (Y/N)		
Surface Casing	1		8.625	0 324		324	24.0		324	0		Class C Cement	350	No
Hole 1	1		8.625	0 324		0	0.0		0	0			0	No
Production Casing	1		5.5	0 2550		2550	15.0		2550	0		Class C Cement	735	No
Hole 2	1		5.5	0 2550		0	0.0		0	0			0	No
Packer	1		5.5	2395 2400		5	0.0		0	0			0	No
Tubing 1	1		2.375	0 2395		2395	0.0		0	0			0	No

**Well Completions**  
 [28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Zone Permanently Plugged Last Produced: 11/1/2005

Bottomhole Location: S-05-17S-29E Lot: G 1650 FNL 1650 FEL  
 Lat/Long: 0 0  
 Acreage: DHC: No  
 Consolidation Code:  
 Production Method: Pumping

**Test**  
 Hours: 00:00  
 Oil Volume: 0.0 bbls  
 Gas Volume: 0.0 mcf  
 Water Volume: 0.0 bbls

**Depths**  
 Measured Depth:  
 Plugback Md:

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	2453	2467

**Notes**

**Event Dates**  
 Initial Effective/Approval: 1/1/1984  
 Most Recent Approval: 2/29/2008  
 Test Allowable Approval:  
 Production Test:  
 TD Reached:  
 Deviation Report Received:  
 Directional Survey Received:  
 First Oil Production: 1/1/1984  
 Ready to Produce:  
 C-104 Approval:  
 Plug Back:  
 Authorization Revoked Start: Not Implemented  
 Revoked Until: Not Implemented

**Well Completion History**  
 Confidential Until:  
 Test Allowable End:  
 DHC:  
 Rig Released:  
 Logs Received:  
 Closure Pit Plat Received:  
 First Gas Production: 1/1/1984  
 Completion Report Received:

Effective Date	Property	Operator	Completion Status	TA Expiration Date
2/29/2008	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
12/14/2001	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Temporary Abandonment	12/14/2002
12/1/1994	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO		
1/1/1984	[1443] THEOS STATE	[955] ARAPAHO OIL & GAS INC	Active	

Financial Assurance			
Bond	Bond	Issuer	Bond Cancellation

<u>ID</u>	<u>Type</u>	<u>Amount</u>	<u>Issuer</u>	<u>Cash/Surety</u>	<u>Number</u>	<u>Date</u>
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	
252751	Single Well	7550	[36469] WESTERN COMMERCE BANK	Cash	LOC7033828	

Last Production/Injection for this well: 11/2005

Inactive Additional Bond Due Date: 12/1/2007

Measured Depth: 2550

Required Bond Amount: 7550

Bond Required Now: Yes

Amount of Bond In Place: 7550

Variance: 0

In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well. Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

**CLB0534054674** Date of Violations: 12/6/2005 Violations: Plug/Abandonment

Date of Violation: 12/6/2005

Compliance Required:

Resolved: 7/13/2006

**Notes**

Closed per rule 40.

**Notifications**

<u>Notification</u>	<u>Notification Date</u>	<u>Enforcement</u>
	12/6/2005	

**Corrective Actions**

<u>Corrective Action</u>	<u>Date</u>
Other Corrective Action(Explain)	

**GEG0116648801** Date of Violations: 1/30/2001 Violations: Operation/Maintenance

Date of Violation: 1/30/2001

Compliance Required:

Resolved: 12/14/2001

**Notes**

Idle well

**Notifications**

<u>Notification</u>	<u>Notification Date</u>	<u>Enforcement</u>

**Corrective Actions**

Corrective Action	Date
Other Corrective Action(Explain)	12/14/2001

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

**Orders**

No Orders Found

**Production / Injection**

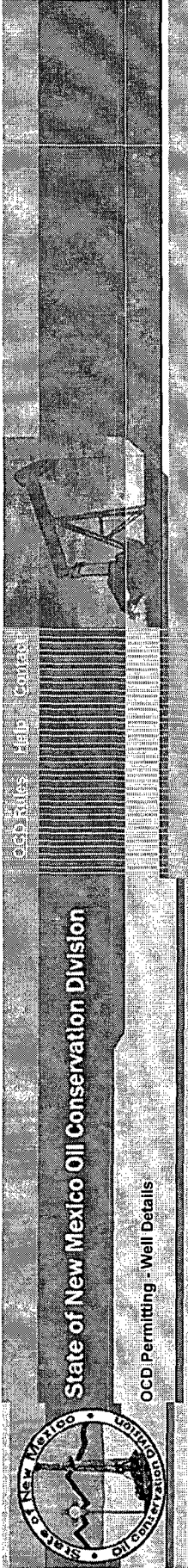
Show All Production | [rst](#) | [Export to Excel](#)

Earliest Production in OCD Records: 9/2000 Last 11/2005

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1994	0	0	0	0	0	0	0	0	0
1995	0	0	0	0	0	0	0	0	0
1996	0	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0
1999	0	0	0	0	0	0	0	0	0
2000	19	0	36	11	0	0	0	0	0
2001	15	0	10	10	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	0	5330	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0
<b>Grand Total:</b>	<b>34</b>	<b>5330</b>	<b>46</b>	<b>21</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Transporters**

Transporter	Product	Most Recent for Property



**Operator Data**

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- Financial Assurance
- C-115 Reports

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## 30-025-28484 LEA UA STATE #001 [301258]

**General Well Information**

Status: **Plugged, Not Released**

Well Type: Oil  
 Work Type: New  
 Surface Location: J-16-19S-35E 2080 FSL 2070 FEL  
 Lat/Long: -103.460509684512 32.6589713883156  
 GL Elevation: 3781

Direction: State  
 Lease Type: State  
 Sing/Mult Compl: Single  
 Potash Waiver:

**Proposed Formation and/or Notes**

PA 07/01/09

**Depths**

Proposed: 10864

Measured: 10864

Plugback Measured:

**Formation Tops**

Formation	Top	Method Obtained	Producing

**Event Dates**

Initial APD Approval: 1/1/1984  
 Most Recent APD Approval: 1/1/1984  
 APD Cancellation:  
 APD Extension Approval:  
 Spud: 11/17/1983  
 Approved Temporary Abandonment:  
 Shut In Waiting For Pipeline:  
 Plug and Abandoned Intent Received:  
 Well Plugged:  
 Site Release:  
 Last Inspection: 7/2/2009  
 Current APD Expiration: 1/1/1986  
 Expiration:  
 Plugged, Not Released  
 Expiration:  
 Intention To Plug:  
 Last MIT:

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**History**

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
10/1/2004	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
5/1/2004	[300363] LEA/UA/STATE	[227804] WAS LLC	N	Oil		
2/1/1999	[24660] LEA/UA/STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
8/1/1995	[17375] LEA UA	[14096] MARK L SHIDLER INC	N	Oil		

STATE	[17195] PENNENERGY EXPLORATION AND PRODUCTION LLC	N	Oil
1/1/1984	[8831] LEA UA STATE		

Comments		
Date/Time	User Id	Comment
7/6/2000	OGSCM6	SPUD DATE 11/17/1983 SPUD DATE 11-17-83 MP

**Operator**

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO  
 Address: P.O. BOX 1089  
 HOBBS, NM 88241  
 Country: U.S.A.  
 Main Phone: 575-390-7532

**Central Contact Person**

Name: Quinton R Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com  
 Title: Manager  
 Fax:

**Hobbs Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com  
 Title:  
 Fax:

**Artesia Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com  
 Title:  
 Fax:

**Pits**

**Pit On Site: Number 01**  
 Pit Type: Closed Loop  
 P1-01159  
 Status: Active

**Registration Denied:**  
 Closure Approved:  
 Closure Denied:

**Event Dates**  
 Registered: 9/1/2009  
 Approved: 9/1/2009  
 Open: 9/1/2009  
 Most Recent Rig Release:  
 Closed:



**Casing**

String/Hole Type	Taper	Date Set	Boreholes, Strings, and Equipment Specifications		Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description					
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot. of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)		
Surface Casing	1		13.375	0	450		450	48.0	0	0	450		0	0	500	No
Hole 1	1		13.375	0	450		0	0.0	0	0	0		0	0	0	No
Intermediate 1 Casing	1		8.625	0	4200		4200	32.0	0	0	4200		0	0	1800	No
Hole 2	1		8.625	0	4200		0	0.0	0	0	0		0	0	0	No
Production Casing	1		5.5	0	10963		10963	17.0	0	10963	0		0	0	650	No
Hole 3	1		5.5	0	10963		0	0.0	0	0	0		0	0	0	No
Packer	1		5.5	10626	10631		5	0.0	0	0	0		0	0	0	No
Tubing 1	1		2.375	0	10626		10626	0.0	0	0	0		0	0	0	No

**Well Completions**

[55660] SCHARB;WOLFCAMP, SOUTHEAST      Status: Zone Permanently Plugged      Last Produced: 8/1/2001

Bottomhole Location: J-16-19S-35E      2080 FSL      2070 FEL

Lat/Long: 0 0

Acreege: 0 0

DHC: No

**Test**

Hours: 00:00

Consolidation Code:

Production Method: Pumping

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

**Depths**

Measured Depth:

Plugback Md:

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	10711	10729

**Notes**

**Event Dates**

Initial Effective/Approval: 1/1/1984

Most Recent Approval: 7/1/2009

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received:

Directional Survey Received:

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received:



**First Oil Production:** 1/1/1984  
**Ready to Produce:** 1/1/1984  
**C-104 Approval:** 9/4/1996  
**Plug Back:** Not Implemented  
**Authorization Revoked Start:** Not Implemented  
**Revoked Until:** Not Implemented

**Well Completion History**

Effective Date	Property	Operator	Completion Status	TA Expiration Date
7/1/2009	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
10/1/2004	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/1/2004	[300363] LEA/UA/STATE	[227804] WAS LLC	Active	
2/1/1999	[24660] LEA/UA/STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
8/1/1995	[17375] LEA UA STATE	[14096] MARK L SHIDLER INC	Active	
1/1/1984	[8831] LEA UA STATE	[17195] PENNZENERGY EXPLORATION AND PRODUCTION LLC	Active	

**Financial Assurance**

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	
252756	Single Well	15864	[36469] WESTERN COMMERCE BANK	Cash	LOC7033925	

**Last Production/Injection for this well:** 8/2001  
**Inactive Additional Bond Due Date:** 9/1/2003  
**Measured Depth:** 10864  
**Required Bond Amount:** 15864  
**Bond Required Now:** Yes  
**Amount of Bond In Place:** 15864  
**Variance:** 0  
**In Violation:** No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well. Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report). Also note that some compliance issues are addressed at the operator level so not listed under each well.

**JDR0327653848**    **Date of Violations:** 10/3/2003    **Violations:** Operation/Maintenance

Date of Violation: 10/3/2003  
 Compliance Required:

Resolved: 7/23/2004

**Notes**

NO SIGN AND SHUT IN Transferred record to # 56539. Sent second letter. Chris Williams is checking on a law suit filed by David Brooks to see if this well is included in the suit. Was sold to WAS LLC.

**Notifications**

Notification	Notification Date	Enforcement
	10/3/2003	
	3/24/2004	NOV (Draft)
	5/20/2004	NOV (Draft)

**Corrective Actions**

Corrective Action	Date
Plugging Plan Submitted	12/10/2003

LWH0626934327 Date of Violations: 9/26/2006 Violations: Operation/Maintenance

Date of Violation: 9/26/2006  
 Compliance Required:

Resolved:

**Notes**

IDLE WELL

**Notifications**

Notification	Notification Date	Enforcement
	9/26/2006	Field Inspection

**Corrective Actions**

Corrective Action	Date

LWH0711738715 Date of Violations: 4/27/2007 Violations: Operation/Maintenance

Date of Violation: 4/27/2007  
 Compliance Required:

Resolved:

**Notes**

IDLE WELL

**Notifications**

Notification	Notification Date	Enforcement
	4/27/2007	Field Inspection

**Corrective Actions**

Corrective Action	Date

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

**Orders**

**Central Tank Battery CTB-315-0**

**Applicant:** [4323] CHEVRON U S A INC  
**Reviewer:** DRC  
**BLM Office:**

**Contact:**  
**Approved By:**  
**Issuing Office:** Santa Fe

**Processing Dates**

**Received:** 9/5/1985  
**Suspended:**  
**Ordered:** 10/1/1985  
**Cancelled:**

**Expiration:**

**Comments**

**Notes**

**Order Pools**

Pool	Gas Percent	Oil Percent
[55550] SCHARB;WOLFECAMP, SOUTHEAST	0	0

**Production / Injection**


Time Frame	Production					Injection			
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/T	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	202337	177401	19601	99	0	0	0	0	0
1993	7610	5793	627	356	0	0	0	0	0
1994	8380	5901	150	318	0	0	0	0	0
1995	6982	6193	159	358	0	0	0	0	0
1996	4483	5766	0	363	0	0	0	0	0
1997	6216	4695	0	357	0	0	0	0	0
1998	4424	3638	0	291	0	0	0	0	0
1999	67	0	0	18	0	0	0	0	0
2000	136	0	0	31	0	0	0	0	0
2001	11	0	0	13	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0

Earliest Production in OCB Records: 12/1992 Last 8/2001

Show All Production | Export to Excel

2003	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	180	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	75	0	0	0	0	0	0	0	0	0
Grand Total:	240646	209387	20537	2459										

<b>Transporters</b>													
Transporter										Product		Most Recent for Property	



**State of New Mexico Oil Conservation Division**

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You have not signed-in  
Please **Sign-In**

## 30-025-21291 NORTHEAST MALAJMAR UNIT #001 [6569]

**General Well Information**      Status: **Plugged, Not Released**

Well Type: Oil      Direction:      Lease Type: State

Work Type: New      Surface Location: I-31-16S-33E 1980 FSL 660 FEL      Sing/Mult Compl: Single

Lat/Long: -103.696345935604 32.8763500235171      Potash Waiver:

GL Elevation: 99999      Measured: 10900      Plugback Measured:

**Proposed Formation and/or Notes**  
10/01/08 PA

**Deaths**  
Proposed: 11900

**Formation Tops**

Formation	Top	Method Obtained	Producing

**Event Dates**

Initial APD Approval: 1/1/1900      Current APD Expiration: 1/1/1902

Most Recent APD Approval: 1/1/1900

APD Cancellation:

APD Extension Approval: Spud: 12/31/9999      Expiration:

Approved Temporary Abandonment:  
Shut In Waiting For Pipeline:  
Plug and Abandoned Intent Received:  
Well Plugged:  
Site Release:  
Last Inspection: 2/17/2009

**Plugged, Not Released**  
Expiration:  
Intention To Plug:  
Last MIT:

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**History**

Effective Date	Property	Operator	C-101 Work Type	Well Type	Plug Date
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil	

**Comments**

Date/Time	User Id	Comment

Case No. 14041, De Novo  
OCD Exhibit E  
Marks & Garner Prod. Ltd

**Operator**

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO  
 Address: P.O. BOX 1089  
 HOBBS, NM 88241  
 Country: U.S.A.  
 Main Phone: 575-390-7532

**Central Contact Person**

Name: Quinton R Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title: Manager  
 Fax:

**Hobbs Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:  
 Fax:

**Artesia Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:  
 Fax:

**Pits**

No Pits Found

**Casing**

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications		Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description						
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)		

**Well Completions**

[35600] KEMNITZ;WOLFCAMP, WEST  
 2/1/1994

Status: Zone Permanently Plugged  
 Last Produced:

Bottomhole Location: I-31-16S-33E 1980 FSL 660 FEL  
 Lat/Long: 0 0  
 Acreage: DHC: No

Consolidation Code:  
 Production Method: Pumping

**Test**

Hours: 00:00  
 Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf  
 Water Volume: 0.0 bbls

**Depths**

Measured Depth:

Plugback Md:

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)

**Notes**

**Event Dates**

Initial Effective/Approval: 1/1/1900  
 Most Recent Approval: 10/1/2008  
 Test Allowable Approval: Confidential Until:  
 Production Test: Test Allowable End:  
 TD Reached: DHC:  
 Deviation Report Received: Rig Released:  
 Directional Survey Received: Logs Received:  
 First Oil Production: 1/1/1900 Closure Pit Plat Received:  
 Ready to Produce: First Gas Production: 1/1/1900  
 C-104 Approval: Completion Report Received:  
 Plug Back: Revoked Until: Not Implemented  
 Authorization Revoked Start: Not Implemented  
 Revoked Until: Not Implemented

**Well Completion History**

Effective Date	Property	Operator	Completion Status	TA Expiration Date
10/1/2008	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
4/30/1991	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

**Financial Assurance**

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this well: 2/1994  
 Inactive Additional Bond Due Date: 3/1/1996  
 Measured Depth: 10900  
 Required Bond Amount: 15900  
 Bond Required Now: Yes  
 Amount of Bond In Place: 0  
 Variance: 15900  
 In Violation: Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.



Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

JCW0027342812 Date of Violations: 6/10/1998 Violations: Operation/Maintenance

Date of Violation: 6/10/1998

Compliance Required:

Resolved:

**Notes**

**Notifications**

Notification	Notification Date	Enforcement
	6/10/1998	NOV (Draft)
	6/10/1998	NOV (Draft)

**Corrective Actions**

Corrective Action	Date
Other Corrective Action(Explain)	3/13/2002

JDR0120474982 Date of Violations: 7/23/2001 Violations: Identification (Well Sign), Operation/Maintenance

Date of Violation: 7/23/2001

Compliance Required:

Resolved: 3/13/2002

**Notes**

No Well sign. Oil around well head.

**Notifications**

Notification	Notification Date	Enforcement
	7/27/2001	Field Inspection
	7/23/2001	

**Corrective Actions**

Corrective Action	Date
	3/13/2002

JDR0207235438 Date of Violations: 3/13/2002 Violations: Operation/Maintenance

Date of Violation: 3/13/2002

Compliance Required:

Resolved: 3/13/2002

**Notes**

OIL AND SIGN

**Notifications**

Notification	Notification Date	Enforcement
	3/13/2002	

**Corrective Actions**

Corrective Action	Date
Other Corrective Action(Explain)	3/13/2002

**MG50905029077** Date of Violations: 2/17/2009 Violations: Plug/Abandonment

Date of Violation: 2/17/2009  
 Compliance Required:

Resolved:

**Notes**

DO NOT RELEASE. REMOVE NW ANCHOR, 2 TANKS, MISC JUNK, MGB.

**Notifications**

Notification	Notification Date	Enforcement
	2/17/2009	Letter of Violation

**Corrective Actions**

Corrective Action	Date

**SAD0118641697** Date of Violations: 5/15/2001 Violations: Identification (Well Sign) , Operation/Maintenance

Date of Violation: 5/15/2001  
 Compliance Required:

Resolved: 3/13/2002

**Notes**

NO WELL SIGN. S/I

**Notifications**

Notification	Notification Date	Enforcement
	5/25/2001	

**Corrective Actions**

Corrective Action	Date
Other Corrective Action(Explain)	3/13/2002

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact

Information are not yet part of this application.

**Orders**

No Orders Found

Show All Production | Export to Excel

Last 2/1994

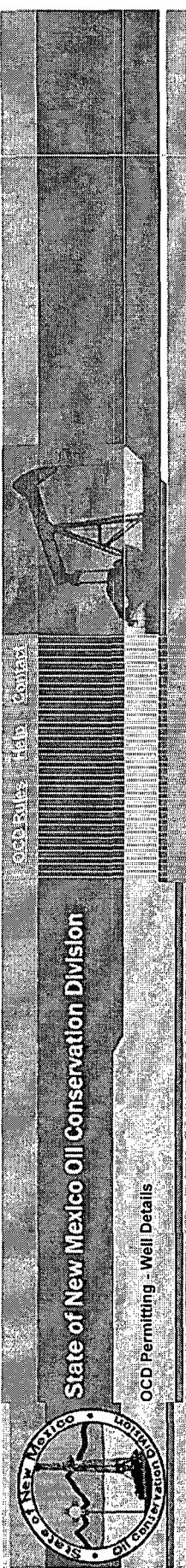
**Production / Injection**

Earliest Production in OCD Records: 12/1992

Time Frame	Production				Injection				
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/L	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure
1992 Cumulative	71692	152532	6503	99	0	0	0	0	0
1993	63	0	0	120	0	0	0	0	0
1994	11	0	0	1	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0
Grand Total:	71766	152532	6503	220	0	0	0	0	0

**Transporters**

Transporter	Product	Most Recent for Property



**Operator Data**

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in  
Please [Sign-in](#)

## 30-015-25090 RED TWELVE LEVERS FEDERAL #008Q [16268]

**General Well Information**      Status: **Active**

Well Type: Oil      Direction: Federal  
 Work Type: New      Lease Type: Federal

Surface Location: I-33-16S-28E 1980 FSL 990 FEL  
 Lat/Long: -104.074508946295 32.8764412675694  
 GL Elevation: 3604      Sing/Mult Compl: Potash Waiver:

**Proposed Formation and/or Notes**  
 GRBG SA

Proposed: 3500      Measured: 99999  
 Plugback Measured:

**Formation Tops**

Formation	Top	Method Obtained	Producing

**Event Dates**

Initial APD Approval: 11/14/1984      Current APD Expiration: 11/14/1986  
 Most Recent APD Approval: 11/14/1984  
 APD Cancellation:  
 APD Extension Approval: Spud: 12/31/9999      Expiration:  
 Approved Temporary Abandonment:  
 Shut In Waiting For Pipeline:  
 Plug and Abandoned Intent Received: Well Plugged:  
 Site Release: Last Inspection: 5/12/2009      Plugged, Not Released  
 Intention To Plug: 12/27/2001  
 Last MIT: 12/27/2001

[Hide All Details](#)

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- [Well Files](#)
- [Well Logs](#)
- [Administrative Orders](#)
- [New Searches](#)
- [New Well Search](#)

**History**

Effective Date	Property	Operator	C-101 Work Type	Well Type	App Cancelled	Plug Date
12/1/1994	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
11/14/1994	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		
11/14/1984	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		

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 OCD Exhibit E  
 Marks & Garner Prod. Ltd

Comments	Date/Time	User Id	Comment

**Operator**

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO  
 Address: P.O. BOX 1089  
 HOBBS, NM 88241  
 Country: U.S.A.  
 Main Phone: 575-390-7532

**Central Contact Person**

Name: Quinton R Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title: Manager  
 Fax:  

**Hobbs Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:    
 Fax:  

**Artesia Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:    
 Fax:  

**Pits**

No Pits Found

**Casing**

String/Hole Type	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Specifications for Strings and Tubing	Strings Cemented and Intervals	Cement and Plug Description	Pressure Test (Y/N)

**Well Completions**

[28509] GRAYBURG JACKSON;SR-Q-G-SA      Status: Active      Last Produced: 6/1/2005

Bottomhole Location: I-33-16S-29E    1980 FSL    990 FEL  
 Lat/Long: 0 0  
 Acreage: 40    33-16S-29E    Units: I

DHC: No

Consolidation Code:  
Production Method: Pumping

**Test**

Hours: 10:10

Oil Volume: 0.0 bbls  
Gas Volume: 0.0 mcf  
Water Volume: 0.0 bbls

**Depths**

Measured Depth:

Plugback Md:

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	9999	9999

**Notes**

**Event Dates**

Initial Effective/Approval: 11/14/1984  
Most Recent Approval: 6/1/2004

Confidential Until:

Test Allowable Approval:  
Production Test:  
TD Reached:  
Deviation Report Received:  
Directional Survey Received:  
First Oil Production:  
Ready to Produce:  
C-104 Approval:  
Plug Back:

Test Allowable End:  
DHC:  
Rig Released:  
Logs Received:  
Closure Pit Plat Received:  
First Gas Production:  
Completion Report Received:

Authorization Revoked Start: Not Implemented

Revoked Until: Not Implemented

**Well Completion History**

Effective Date	Property	Operator	Completion Status	TA Expiration Date
6/1/2004	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
11/30/2001	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Temporary Abandonment	
12/1/1994	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO		
11/14/1984	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	Active	

**Financial Assurance**

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

**CLB0534054933**    **Date of Violations: 12/6/2005**    **Violations: Plug/Abandonment**

**Date of Violation:** 12/6/2005

**Compliance Required:**

**Resolved:** 7/13/2006

**Notes**

Closed per rule 40.

**Notifications**

Notification	Notification Date	Enforcement
	12/6/2005	

**Corrective Actions**

Corrective Action	Date
Other Corrective Action(Explain)	

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

**Orders**

No Orders Found

**Production / Injection**

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
± 1994	0	0	0	0	0	0	0	0	0
± 1995	0	0	0	0	0	0	0	0	0
± 1996	0	0	0	0	0	0	0	0	0
± 1997	0	0	0	0	0	0	0	0	0
± 1998	0	0	0	0	0	0	0	0	0
± 1999	0	0	0	0	0	0	0	0	0
± 2000	24	0	70	12	0	0	0	0	0
± 2001	19	0	19	9	0	0	0	0	0

Earliest Production in OCD Records: 9/2000    Last 6/2005

Show All Production | Export to Excel



± 2002	0	0	0	0	0	0	0	0	0	0	0	0
± 2003	0	0	0	0	0	0	0	0	0	0	0	0
± 2004	0	1765	0	60	0	0	0	0	0	0	0	0
± 2005	0	1796	0	360	0	0	0	0	0	0	0	0
± 2006	0	0	0	360	0	0	0	0	0	0	0	0
± 2007	0	0	0	360	0	0	0	0	0	0	0	0
± 2008	0	0	0	360	0	0	0	0	0	0	0	0
± 2009	0	0	0	150	0	0	0	0	0	0	0	0
Grand Total:	43	3561	89	1671	0	0	0	0	0	0	0	0

± Transporters		
Transporter	Product	Most Recent for Property

Case No. 14041, De Novo  
 OCD Exhibit E  
 Marks & Garner Prod. Ltd



State of New Mexico Oil Conservation Division

OCD Permitting - Well Details

**Operator Data**

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- G-115 Reports

You have not signed-in  
Please **Sign-In**

**30-015-02888 STATE #001 [16251]**

**General Well Information**

Well Type: Oil  
 Work Type: New  
 Surface Location: D-04-17S-29E Lot: 4 990 FNL 660 FWL  
 Lat/Long: -104.08574 32.86805  
 GL Elevation: 3599

Status: **Plugged, Not Released**

Direction: State

Lease Type: State

Sing/Mult Compl: Single  
 Potash Waiver:

**Proposed Formation and/or Notes**

PNR 05/05/2009

**Depths**

Proposed: 0

Measured: 2436

Plugback Measured:

**Formation Tops**

Formation	Top	Method Obtained	Producing

**Event Dates**

Initial APD Approval: 1/1/1984  
 Most Recent APD Approval: 1/1/1984  
 APD Cancellation:  
 APD Extension Approval:  
 Spud: 12/31/9999  
 Approved Temporary Abandonment:  
 Shut In Waiting For Pipeline:  
 Plug and Abandoned Intent Received:  
 Well Plugged:  
 Site Release:  
 Last Inspection: 5/5/2009

Current APD Expiration: 1/1/1986

Expiration:  
 Plugged, Not Released  
 Expiration: 8/18/2010  
 Intention To Plug:  
 Last MIT:

**Hide All Details**

- Quick Links
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- Administrative Orders
- New Searches
- New Well Search

**History**

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	N	Oil		

**Comments**

Date/Time User/Id Comment

**Operator**

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO  
 Address: P.O. BOX 1089  
 HOBBS ,NM 88241  
 Country: U.S.A.  
 Main Phone: 575-390-7532

**Central Contact Person**

Name: Quinton R Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title: Manager  
 Fax:

**Hobbs Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:  
 Fax:

**Artesia Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:  
 Fax:

**Pits**

No Pits Found

**Casing**

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description			
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)	
Surface Casing	1		8.625	0	298		298	99.0		298	0		Class C Cement	9999	No
Hole 1	1		8.625	0	298		0	0.0		0	0		Class C Cement	0	No
Production Casing	1		5.5	0	2427		2427	99.0		2427	0		Class C Cement	9999	No
Hole 2	1		5.5	0	2427		0	0.0		0	0			0	No
Packer	1		5.5	2275	2280		5	0.0		0	0			0	No
Tubing 1	1		2.375	0	2275		2275	0.0		0	0			0	No

**Well Completions**

Case No. 14041, De Novo  
 OCD Exhibit E  
 Marks & Garner Prod. Ltd

[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Zone Permanently Plugged Last Produced: 5/1/2001

Bottomhole Location: D-04-17S-29E Lot: 4 990 FNL 660 FWL  
 Lat/Long: 0 0  
 Acreage:  
 DHC: No

Consolidation Code:  
 Production Method: Pumping

**Test**

Hours: 00:00

Oil Volume: 0.0 bbls  
 Gas Volume: 0.0 mcf  
 Water Volume: 0.0 bbls

**Depths**

Measured Depth:

Plugback Md:

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	-----------------------------------------------------------	-------------------------------------------

**Notes**

**Event Dates**

Initial Effective/Approval: 1/1/1984

Most Recent Approval: 5/5/2009

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received:

Directional Survey Received:

First Oil Production: 1/1/1984

Ready to Produce:

C-104 Approval:

Plug Back:

Authorization Revoked Start: Not Implemented

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production: 1/1/1984

Completion Report Received:

Revoked Until: Not Implemented

**Well Completion History**

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/5/2009	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/2/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
2/15/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	

**Financial Assurance**

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

252750	Single Well	7436	[36469] WESTERN COMMERCE BANK	Cash	LOC7033887
--------	-------------	------	-------------------------------	------	------------

**Last Production/Injection for this well:** 5/2001  
**Inactive Additional Bond Due Date:** 6/1/2003  
**Measured Depth:** 2436  
**Required Bond Amount:** 7436  
**Bond Required Now:** Yes  
**Amount of Bond In Place:** 7436  
**Variance:** 0  
**In Violation:** No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well. Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

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**Compliance**  
 Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).  
 Also note that some compliance issues are addressed at the operator level so not listed under each well.

**CLB0534047558**    **Date of Violations:** 12/6/2005    **Violations:** Plug/Abandonment

**Date of Violation:** 12/6/2005    **Resolved:** 6/30/2006  
**Compliance Required:**  
 Notes: Idlewell rule 201

**Notifications**

Notification	Notification Date	Enforcement
	12/6/2005	

**Corrective Actions**

Corrective Action	Date
Other Corrective Action(Explain)	6/30/2006

---

**GEG0116640032**    **Date of Violations:** 2/13/2001    **Violations:**

**Date of Violation:** 2/13/2001    **Resolved:** 2/3/2003  
**Compliance Required:**  
 Notes:

**Notifications**

Notification	Notification Date	Enforcement

**Corrective Actions**

Corrective Action	Date

	Other Corrective Action(Explain)	
<b>GEG0116640068</b>	<b>Date of Violations: 6/11/2001</b>	<b>Violations: Operation/Maintenance</b>
<b>Date of Violation: 6/11/2001</b>	<b>Compliance Required:</b>	<b>Resolved: 9/27/2002</b>
<b>Notes</b>	Idle well - ORDER NO. R-11753-A	
<b>Notifications</b>		
Notification	Notification Date	Enforcement
<b>Corrective Actions</b>		
Corrective Action	Date	
Other Corrective Action(Explain)		

**Complaints, Incidents and Spills**  
 No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

**Orders**  
 No Orders Found

Show All Production | [Excel](#) | [Export to Excel](#)

**Production / Injection**      **Earliest Production in OCD Records: 8/1995**      **Last 5/2001**


Time Frame	Production			Injection					
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days: P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1994	0	0	0	0	0	0	0	0	0
1995	0	3274	4961	182	0	0	0	0	0
1996	0	985	1960	90	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0
1999	11	0	0	6	0	0	0	0	0
2000	141	0	0	189	0	0	0	0	0
2001	15	0	0	47	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0	0

2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	0
Grand Total:	167	4259	6921	514	0	0	0	0	0	0

<b>Transmitters</b>									
[9171] GPM GAS CORP									
Transmitter		Product		Most Recent for Property					
		Gas		5/2009					

Case No. 14041, De Novo  
 OCD Exhibit E  
 Marks & Garner Prod. Ltd





**State of New Mexico Oil Conservation Division**

OCD Permitting - Well Details

[OCD Rules](#) [Help](#) [Contact](#)

**Operator Data**

- [Permit Status](#)
- [Well Search](#)
- [Well List](#)
- [Inactive Well List](#)
- [Financial Assurance](#)
- [C-115 Reports](#)

You have not signed-in  
Please [Sign-In](#)

## 30-025-08144 GULF HANAGAN FEDERAL #001 [6562]

General Well Information
Status: Active

**Well Type:** Oil

**Work Type:** New

**Surface Location:** P-11-24S-32E 660 FSL 660 FEL

**Lat/Long:** -103.63898;1092532 32.2267453139869

**GL Elevation:** 99999

**Direction:** Federal

**Lease Type:** Federal

**Sing/Mult Compl:** Single

**Potash Waiver:**

**Proposed Formation and/or Notes**  
05/15/08 TO RECLAMATION/BLM

**Depths**  
Proposed: 5065      Measured: 0

**Formation Tops**

Formation	Top	Method Obtained	Producing

**Event Dates**

Initial APD Approval: 1/1/1900      Current APD Expiration: 1/1/1902

Most Recent APD Approval: 1/1/1900

APD Cancellation:

APD Extension Approval:

Spud: 12/31/9999

Approved Temporary Abandonment:

Shut in Waiting For Pipeline:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection: 2/24/2009

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT:

Hide All Details

- [Quick Links](#)
- [General Well Information](#)
- [History](#)
- [Comments](#)
- [Operator](#)
- [Pits](#)
- [Casing](#)
- [Well Completions](#)
- [Financial Assurance](#)
- [Compliance](#)
- [Complaints, Incidents and Spills](#)
- [Orders](#)
- [Production](#)
- [Transporters](#)
- [Associated Images](#)
- [Well Files](#)
- [Well Logs](#)
- [Administrative Orders](#)
- [New Searches](#)
- [New Well Search](#)

Effective Date	Property	Operator	C-101 Work Type	Well Type	App Cancelled	Plug Date
1/1/1900	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Date/Time	User/Id	Comment

http://www.emnrd.state.nm.us/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-025-08144[9/30/2009 2:43:27 PM]

**Operator**

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO  
 Address: P.O. BOX 1089  
 HOBBS, NM 88241  
 Country: U.S.A.  
 Main Phone: 575-390-7532

**Central Contact Person**

Name: Quinton R Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title: Manager  
 Fax:

**Hobbs Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:  
 Fax:

**Artesia Contacts**

Name: Quinton Welborn  
 Phone: 575-393-9358  
 Cell: 575-390-7532  
 E-Mail Address: Qwelborn@valornet.com

Title:  
 Fax:

**Pits**

No Pits Found

**Casing**

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications		Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description						
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)			

**Well Completions**

[19090] DOUBLE X;DELAWARE  
 9/1/2006  
 Status: Active  
 Last Produced:

Bottomhole Location: P-11-24S-32E 660 FSL 660 FEL  
 Lat/Long: 0 0  
 Acreage: 40 11-24S-32E Units: P  
 DHC: No

**Test**

Hours: 00:00  
 Oil Volume: 0.0 bbls

Consolidation Code:  
 Production Method: Pumping

Case No. 14041, De Novo  
 OCD Exhibit E  
 Marks & Garner Prod. Ltd

Gas Volume: 0.0 mcf  
 Water Volume: 0.0 bbls

Plugback Md:

**Depths**

Measured Depth:

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)

**Notes**

**Event Dates**

Initial Effective/Approval: 1/1/1900  
 Most Recent Approval: 5/6/2003  
 Test Allowable Approval: 5/6/2003  
 Production Test:  
 TD Reached:  
 Deviation Report Received:  
 Directional Survey Received: 1/1/1900  
 First Oil Production: 1/1/1900  
 Ready to Produce:  
 C-104 Approval:  
 Plug Back:  
 Authorization Revoked Start: Not Implemented  
 Revoked Until: Not Implemented

**Well Completion History**

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/6/2003	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
1/1/1900	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

**Financial Assurance**

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

**LWH0312659516**    **Date of Violations:** 5/6/2003    **Violations:** Operation/Maintenance

Date of Violation: 5/6/2003  
 Compliance Required:  
 Resolved: 5/19/2005

**Notes**  
 IDLE WELL. NO MOTOR ON PUMPING UNIT..

**Notifications**

Notification	Notification Date	Enforcement
	5/6/2003	Field Inspection

**Corrective Actions**

Corrective Action	Date
Compliance Resolved	5/19/2005

**Violations: Operation/Maintenance**

Date of Violation: 4/27/2004  
 Compliance Required:  
 Resolved: 5/19/2005

**Notes**  
 IDLE WELL. SHUT IN ,DISCONNECTED. NEEDS T/A ,P/A OR PUT BACK IN USE. SECOND NOTICE.

**Notifications**

Notification	Notification Date	Enforcement
	4/27/2004	Field Inspection

**Corrective Actions**

Corrective Action	Date
Compliance Resolved	5/19/2005

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

**Orders**

No Orders Found

Production / Injection		Production				Injection			
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1994	197	523	86	100	0	0	0	0	0

Earliest Production in OCD Records: 8/1994      Last 9/2006

± 1995	247	875	113	254	0	0	0	0	0
± 1996	169	675	87	335	0	0	0	0	0
± 1997	171	765	333	365	0	0	0	0	0
± 1998	32	56	24	35	0	0	0	0	0
± 1999	9	0	0	7	0	0	0	0	0
± 2000	876	0	1970	140	0	0	0	0	0
± 2001	261	0	704	135	0	0	0	0	0
± 2002	5	0	0	2	0	0	0	0	0
± 2003	0	0	0	0	0	0	0	0	0
± 2004	91	0	1610	90	0	0	0	0	0
± 2005	0	551	0	360	0	0	0	0	0
± 2006	376	567	531	360	0	0	0	0	0
± 2007	0	0	0	360	0	0	0	0	0
± 2008	0	0	0	360	0	0	0	0	0
± 2009	0	0	0	150	0	0	0	0	0
Grand Total:	2434	4012	5458	3053	0	0	0	0	0

Transporters		Product	Most Recent for Property
[7440]	LINK ENERGY, LLC	Oil	2/2008
[9171]	GPM GAS CORP	Gas	1/2009

## 30-025-28484 LEA UA STATE #001 [301258]

General Well Information		Status: <b>Plugged, Not Released</b>	
<b>Well Type:</b> Oil		<b>Direction:</b>	
<b>Work Type:</b> New		<b>Lease Type:</b> State	
<b>Surface Location:</b> J-16-19S-35E 2080 FSL 2070 FEL			
<b>Lat/Long:</b> 32.6589713883156 -103.460509684512		<b>Sing/Mult Compl:</b> Single	
<b>GL Elevation:</b> 3781		<b>Potash Waiver:</b>	
<b>Proposed Formation and/or Notes</b>			
PA 07/01/09			
<b>Depths</b>			
<b>Proposed:</b> 10864		<b>Measured:</b> 10864	
		<b>Plugback Measured:</b>	
<b>Formation Tops</b>			
Formation	Top	Method Obtained	Producing
<b>Event Dates</b>			
<b>Initial APD Approval:</b> 1/1/1984		<b>Current APD Expiration:</b> 1/1/1986	
<b>Most Recent APD Approval:</b> 1/1/1984			
<b>APD Cancellation:</b>			
<b>APD Extension Approval:</b>			
<b>Spud:</b> 11/17/1983		<b>Expiration:</b>	
<b>Approved Temporary Abandonment:</b>			
<b>Shut In Waiting For Pipeline:</b>		<b>Plugged, Not Released</b>	
<b>Plug and Abandoned Intent</b>		<b>Expiration:</b>	
<b>Received:</b>		<b>Intention To Plug:</b>	
<b>Well Plugged:</b>		<b>Last MIT:</b>	
<b>Site Release:</b>			
<b>Last Inspection:</b> 7/2/2009			

History						
Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
10/1/2004	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
5/1/2004	[300363] LEA/UA/STATE	[227804] WAS LLC	N	Oil		
2/1/1999	[24660]	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

	LEA/UA/STATE				
8/1/1995	[17375] LEA UA STATE	[14096] MARK L SHIDLER INC	N	Oil	
1/1/1984	[8831] LEA UA STATE	[17195] PENNZENERGY EXPLORATION AND PRODUCTION LLC	N	Oil	

**Comments**

**Operator**

**Company:** [14070] MARKS AND GARNER PRODUCTION LTD CO  
**Address:** P.O. BOX 1089  
HOBBS ,NM 88241  
**Country:** U.S.A.  
**Main Phone:** 575-390-7532

**Central Contact Person**

**Name:** Quinton R Welborn **Title:** Manager  
**Phone:** 575-393-9358 **Fax:**  
**Cell:** 575-390-7532  
**E-Mail Address:** Qwelborn@valornet.com

**Hobbs Contacts**

**Artesia Contacts**

**Pits**

**Casing**

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		13.375	0	450		450	48.0	450	0		Class C Cement	500	No
Hole 1	1		13.375	0	450		0	0.0	0	0			0	No
Intermediate 1 Casing	1		8.625	0	4200		4200	32.0	4200	0		Class C Cement	1800	No
Hole 2	1		8.625	0	4200		0	0.0	0	0			0	No
Production Casing	1		5.5	0	10963		10963	17.0	10963	0		Class C Cement	650	No
Hole 3	1		5.5	0	10963		0	0.0	0	0			0	No
Packer	1		5.5	10626	10631		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	10626		10626	0.0	0	0			0	No

**Well Completions**



[55650] SCHARB;WOLFCAMP, SOUTHEAST Status: Zone Permanently Plugged Last Produced: 8/1/2001

**Financial Assurance**

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

**JDR0327653848** Date of Violations: 10/3/2003 Violations: Operation/Maintenance

Date of Violation: 10/3/2003 Resolved: 7/23/2004  
 Compliance Required:

**Notes**

NO SIGN AND SHUT IN Transferred record to # 56539. Sent second letter. Chris Williams is checking on a law suit filed by David Brooks to see if this well is included in the suit. Was sold to WAS LLC.

**Notifications**

Notification	Notification Date	Enforcement
	10/3/2003	
	3/24/2004	NOV (Draft)
	5/20/2004	NOV (Draft)

**Corrective Actions**

Corrective Action	Date
Plugging Plan Submitted	12/10/2003

**LWH0626934327** Date of Violations: 9/26/2006 Violations: Operation/Maintenance

Date of Violation: 9/26/2006 Resolved:  
 Compliance Required:

**Notes**

IDLE WELL

**Notifications**

Notification	Notification Date	Enforcement
	9/26/2006	Field Inspection

**Corrective Actions**

Corrective Action	Date
-------------------	------

**LWH0711738715**      **Date of Violations: 4/27/2007**      **Violations: Operation/Maintenance**

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**Date of Violation:** 4/27/2007  
**Compliance Required:**      **Resolved:**

**Notes**  
 IDLE WELL

**Notifications**

Notification	Notification Date	Enforcement
	4/27/2007	Field Inspection

**Corrective Actions**

Corrective Action	Date

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

- Orders**
- Central Tank Battery CTB-315-0**
  - Compliance Hearing Order CHO-12963-B**
  - Compliance Hearing Order CHO-12963-A**
  - Compliance Hearing Order CHO-12963-0**
  - Compliance Hearing Order CHO-12963-C**

**Production / Injection**      [Show All Production](#) | [Export to Excel](#)

**Earliest Production in OCD Records:** 12/1992      **Last** 8/2001

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
☒ 1992 Cumulative	202337	177401	19601	99	0	0	0	0	0
☒ 1993	7610	5793	627	356	0	0	0	0	0
☒ 1994	8380	5901	150	318	0	0	0	0	0
☒ 1995	6982	6193	159	358	0	0	0	0	0
☒ 1996	4483	5766	0	363	0	0	0	0	0
☒ 1997	6216	4695	0	357	0	0	0	0	0

+	1998	4424	3638	0	291	0	0	0	0	0
+	1999	67	0	0	18	0	0	0	0	0
+	2000	136	0	0	31	0	0	0	0	0
+	2001	11	0	0	13	0	0	0	0	0
+	2002	0	0	0	0	0	0	0	0	0
+	2003	0	0	0	0	0	0	0	0	0
+	2004	0	0	0	0	0	0	0	0	0
+	2005	0	0	0	0	0	0	0	0	0
+	2006	0	0	0	0	0	0	0	0	0
+	2007	0	0	0	0	0	0	0	0	0
+	2008	0	0	0	180	0	0	0	0	0
+	2009	0	0	0	105	0	0	0	0	0
	Grand Total:	240646	209387	20537	2489	0	0	0	0	0

**Transporters**

District I  
1625 N. French Dr., Hobbs, NM 8824

District II  
1301 W. Grand Ave., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

JUL 21 2009

HOBSOCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

June 19, 2008

WELL API NO. / 30-025-28484
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 1631
7. Lease Name or Unit Agreement Name LEA U# STATE /
8. Well Number 1 /
9. OGRID Number 14070 ✓
10. Pool name or Wildcat SCHARB WOLFCAMP SE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Marks and Garner Production ✓

3. Address of Operator  
P.O. Box 1089

4. Well Location  
Unit Letter J : 2080 feet from the S line and 2070 feet from the E line  
Section 16 Township 19S Range 35E NMPM County Lca ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/29 Rig Up unit run tubing to 10480",  
Spot 25 Sack Plug Wait 24 Hrs and tag

6/30 Tagged plug at 10318", Load circulate hole with mud gel  
Spot 25 Sack plug at 8326'  
Spot 25 Sack plug at 6900'  
Perforated at 4250', squeezed 25 sack plug

7/1 Tagged plug 3991'  
Perforated 1815' squeezed 25sack plug  
Wait 4 1/2 hrs, tagged at 1603'  
Perforated and squeezed 500' 50 sack cement plug circulated to surface  
Dry Hole marker will be welding on at later date

Approved for plugging of well bore only.  
Liability bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.enr.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Quinton Welborn TITLE MANAGER DATE 7-21-09

Type or print name Quinton Welborn E-mail address: QUORNBORN@qnet.com PHONE: 505-393-9358

For State Use Only

APPROVED BY: Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUL 22 2009

Conditions of Approval (if any):

## 30-025-21291 NORTHEAST MALAJMAR UNIT #001 [6569]

<b>General Well Information</b>		<b>Status: Plugged, Not Released</b>	
<b>Well Type:</b> Oil	<b>Direction:</b>		
<b>Work Type:</b> New	<b>Lease Type:</b> State		
<b>Surface Location:</b> I-31-16S-33E 1980 FSL 660 FEL	<b>Sing/Mult Compl:</b> Single		
<b>Lat/Long:</b> 32.8763500235171 -103.696345935604	<b>Potash Waiver:</b>		
<b>GL Elevation:</b> 99999			
<b>Proposed Formation and/or Notes</b>			
10/01/08 PA			
<b>Depths</b>			
<b>Proposed:</b> 11900	<b>Measured:</b> 10900		
	<b>Plugback Measured:</b>		
<b>Formation Tops</b>			
Formation	Top	Method Obtained	Producing
<b>Event Dates</b>			
<b>Initial APD Approval:</b> 1/1/1900	<b>Current APD Expiration:</b> 1/1/1902		
<b>Most Recent APD Approval:</b> 1/1/1900	<b>APD Cancellation:</b>		
<b>APD Extension Approval:</b>	<b>Spud:</b> 12/31/9999		
<b>Approved Temporary Abandonment:</b>	<b>Expiration:</b>		
<b>Shut In Waiting For Pipeline:</b>	<b>Plugged, Not Released</b>		
<b>Plug and Abandoned Intent Received:</b>	<b>Expiration:</b>		
<b>Well Plugged:</b>	<b>Intention To Plug:</b>		
<b>Site Release:</b>	<b>Last MIT:</b>		
<b>Last Inspection:</b> 2/17/2009			

<b>History</b>						
Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

**Comments**

**Operator**

**Company:** [14070] MARKS AND GARNER PRODUCTION LTD CO  
**Address:** P.O. BOX 1089  
 HOBBS ,NM 88241  
**Country:** U.S.A.  
**Main Phone:** 575-390-7532

**Central Contact Person**

**Name:** Quinton R Welborn **Title:** Manager  
**Phone:** 575-393-9358 **Fax:**  
**Cell:** 575-390-7532  
**E-Mail Address:** Qwelborn@valornet.com

**Hobbs Contacts****Artesia Contacts****Pits****Casing**

			Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)

**Well Completions**

**[35600] KEMNITZ;WOLFCAMP, WEST** **Status: Zone Permanently Plugged**  
**2/1/1994** **ast Produced:**

**Financial Assurance****Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

**JCW0027342812** **Date of Violations: 6/10/1998** **Violations: Operation/Maintenance**

**JDR0120474982** **Date of Violations: 7/23/2001** **Violations: Identification (Well Sign) ,**

**Operation/Maintenance**

**JDR0207235438**      **Date of Violations: 3/13/2002**      **Violations: Operation/Maintenance**

**MGB0905029077**      **Date of Violations: 2/17/2009**      **Violations: Plug/Abandonment**

**Date of Violation:** 2/17/2009

**Compliance**

**Resolved:**

**Required:**

**Notes**

DO NOT RELEASE. REMOVE NW ANCHOR, 2 TANKS, MISC JUNK. MGB.

**Notifications**

Notification	Notification Date	Enforcement
	2/17/2009	Letter of Violation

**Corrective Actions**

Corrective Action	Date

**SAD0118641697**      **Date of Violations: 5/15/2001**      **Violations: Identification (Well Sign) , Operation/Maintenance**

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

**Orders**

No Orders Found

**Production / Injection**

Show All Production |  | Export to Excel

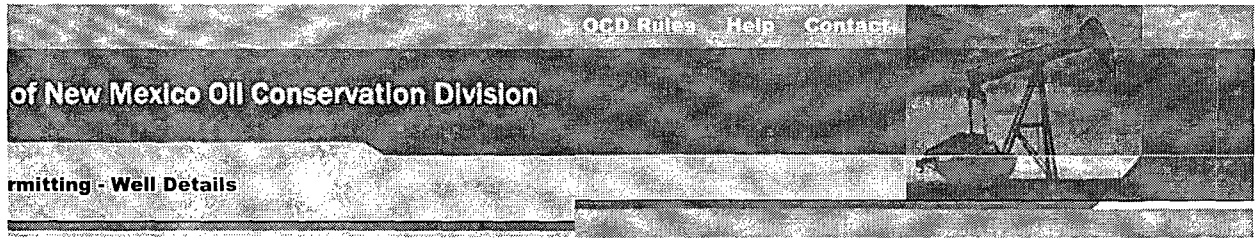
**Earliest Production in OCD Records:** 12/1992      **Last** 2/1994

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
± 1992 Cumulative	71692	152532	6503	99	0	0	0	0	0
± 1993	63	0	0	120	0	0	0	0	0
± 1994	11	0	0	1	0	0	0	0	0
± 2002	0	0	0	0	0	0	0	0	0

2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
Grand Total:	71766	152532	6503	220	0	0	0	0	0	0

**Transporters**





## 30-015-25090 RED TWELVE LEVERS FEDERAL #008Q [162]

General Well Information		Status: Active	
<b>Well Type:</b>	Oil	<b>Direction:</b>	
<b>Work Type:</b>	New	<b>Lease Type:</b>	Federal
<b>Surface Location:</b>	I-33-16S-29E 1980 FSL 990 FEL	<b>Sing/Mult Compl:</b>	
<b>Lat/Long:</b>	32.8764412675694 -104.074508946295	<b>Potash Waiver:</b>	
<b>GL Elevation:</b>	3604		
<b>Proposed Formation and/or Notes</b>			
GRBG SA			
<b>Depths</b>			
<b>Proposed:</b>	3500	<b>Measured:</b>	99999
<b>Formation Tops</b>		<b>Plugback</b>	
<b>Measured:</b>			
Formation	Top	Method Obtained	Producing
<b>Event Dates</b>			
<b>Initial APD Approval:</b>	11/14/1984	<b>Current APD Expiration:</b>	11/14/1986
<b>Most Recent APD Approval:</b>	11/14/1984		
<b>APD Cancellation:</b>			
<b>APD Extension Approval:</b>			
<b>Spud:</b>	12/31/9999	<b>Expiration:</b>	
<b>Approved Temporary Abandonment:</b>			
<b>Shut In Waiting For Pipeline:</b>		<b>Plugged, Not Released</b>	
<b>Plug and Abandoned Intent Received:</b>		<b>Expiration:</b>	
<b>Well Plugged:</b>		<b>Intention To Plug:</b>	
<b>Site Release:</b>		<b>Last MIT:</b>	12/27/2001
<b>Last Inspection:</b>	5/12/2009		

History						
Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
11/14/1994	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		
11/14/1984	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		

**Comments**

**Operator**

**Company:** [14070] MARKS AND GARNER PRODUCTION LTD CO  
**Address:** P.O. BOX 1089  
HOBBS ,NM 88241  
**Country:** U.S.A.  
**Main Phone:** 575-390-7532

**Central Contact Person**

**Name:** Quinton R Welborn **Title:** Manager  
**Phone:** 575-393-9358 **Fax:**  
**Cell:** 575-390-7532  
**E-Mail Address:** Qwelborn@valornet.com

**Hobbs Contacts**

**Artesia Contacts**

**Pits**

**Casing**

**Well Completions**

**[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Active Last Produced: 6/1/2005**

**Financial Assurance**

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

**Compliance**

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

**Date of**

CLB0534054933      **Violations: 12/6/2005**      **Violations: Plug/Abandonment**

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**Date of Violation:** 12/6/2005  
**Compliance Required:**      **Resolved:** 7/13/2006

**Notes**  
 Closed per rule 40.

**Notifications**

Notification	Notification Date	Enforcement
	12/6/2005	

**Corrective Actions**

Corrective Action	Date
Other Corrective Action(Explain)	

**Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

**Orders**

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**Compliance Hearing Order CHO-12963-B**

**Applicant:** [14070] MARKS AND GARNER PRODUCTION LTD CO  
**Reviewer:** WWJ  
**BLM Office:**      **Contact:**  
                                          **Approved By:**  
                                          **Issuing Office:** Santa Fe

**Processing Dates**  
**Received:** 9/30/2008  
**Suspended:**  
**Ordered:** 9/30/2008      **Expiration:**  
**Cancelled:**

**Comments**  
 ISSUE: Inactive wells, regulatory filings, financial assurance. ORDER: Denying extension of deadline.

**Notes**

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**Compliance Hearing Order CHO-12963-A**

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**Compliance Hearing Order CHO-12963-0**

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**Compliance Hearing Order CHO-12963-C**

**Production / Injection**

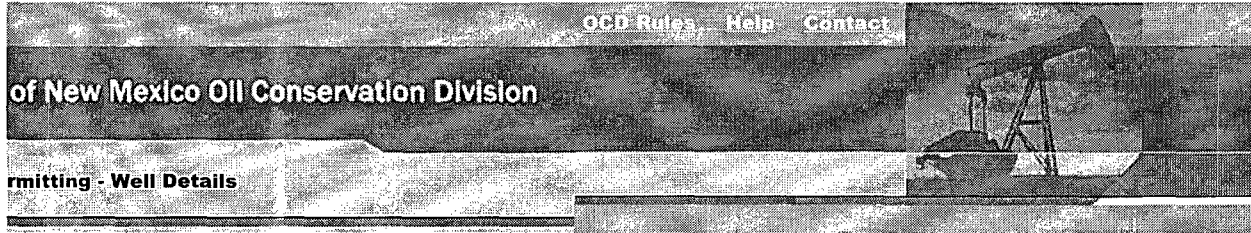
Show All Production | | Export to Excel

**Earliest Production in OCD Records:** 9/2000

**Last** 6/2005

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1994	0	0	0	0	0	0	0	0	0
1995	0	0	0	0	0	0	0	0	0
1996	0	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0
1999	0	0	0	0	0	0	0	0	0
2000	24	0	70	12	0	0	0	0	0
2001	19	0	19	9	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	1765	0	60	0	0	0	0	0
2005	0	1796	0	360	0	0	0	0	0
2006	0	0	0	360	0	0	0	0	0
2007	0	0	0	360	0	0	0	0	0
2008	0	0	0	360	0	0	0	0	0
2009	0	0	0	240	0	0	0	0	0
Grand Total:	43	3561	89	1761	0	0	0	0	0

**Transporters**



## 30-015-02888 STATE #001 [16251]

<b>General Well Information</b>		<b>Status: Plugged, Not Released</b>	
<b>Well Type:</b> Oil	<b>Direction:</b>		
<b>Work Type:</b> New	<b>Lease Type:</b> State		
<b>Surface Location:</b> D-04-17S-29E Lot: 4 990 FNL 660 FWL			
<b>Lat/Long:</b> 32.86805 -104.08574			
<b>GL Elevation:</b> 3599	<b>Sing/Mult Compl:</b> Single		
	<b>Potash Waiver:</b>		
<b>Proposed Formation and/or Notes</b>			
PNR 05/05/2009			
<b>Depths</b>			
<b>Proposed:</b> 0	<b>Measured:</b> 2436		
	<b>Plugback Measured:</b>		
<b>Formation Tops</b>			
Formation	Top	Method Obtained	Producing
<b>Event Dates</b>			
<b>Initial APD Approval:</b> 1/1/1984			
<b>Most Recent APD Approval:</b> 1/1/1984	<b>Current APD Expiration:</b> 1/1/1986		
<b>APD Cancellation:</b>			
<b>APD Extension Approval:</b>			
<b>Spud:</b> 12/31/9999			
<b>Approved Temporary Abandonment:</b>	<b>Expiration:</b>		
<b>Shut In Waiting For Pipeline:</b>			
<b>Plug and Abandoned Intent</b>	<b>Plugged, Not Released</b>		
<b>Received:</b>	<b>Expiration:</b> 8/18/2010		
<b>Well Plugged:</b>	<b>Intention To Plug:</b>		
<b>Site Release:</b>	<b>Last MIT:</b>		
<b>Last Inspection:</b> 10/5/2009			

<b>History</b>						
Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	N	Oil		

**Comments**

**Operator**

**Company:** [14070] MARKS AND GARNER PRODUCTION LTD CO  
**Address:** P.O. BOX 1089  
 HOBBS ,NM 88241  
**Country:** U.S.A.  
**Main Phone:** 575-390-7532

**Central Contact Person**

**Name:** Quinton R Welborn **Title:** Manager  
**Phone:** 575-393-9358 **Fax:**  
**Cell:** 575-390-7532  
**E-Mail Address:** Qwelborn@valornet.com

**Hobbs Contacts**

**Artesia Contacts**

**Pits**

**Casing**

			Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		8.625	0	298		298	99.0	298	0		Class C Cement	9999	No
Hole 1	1		8.625	0	298		0	0.0	0	0			0	No
Production Casing	1		5.5	0	2427		2427	99.0	2427	0		Class C Cement	9999	No
Hole 2	1		5.5	0	2427		0	0.0	0	0			0	No
Packer	1		5.5	2275	2280		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	2275		2275	0.0	0	0			0	No

**Well Completions**

**[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Zone Permanently Plugged Last Produced: 5/1/2001**

**Bottomhole**

**Location:** D-04-17S-29E Lot: 4 990 FNL 660 FWL  
**Lat/Long:** 0 0  
**Acreeage:**  
**DHC:** No

**Consolidation Code:**

**Test**

Hours: 00:00

**Production**

Method: Pumping

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

**Depths**

Measured Depth:

Plugback Md:

**Perforations**

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
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**Notes****Event Dates**

Initial Effective/Approval: 1/1/1984

Most Recent Approval: 5/5/2009

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received:

Directional Survey Received:

First Oil Production: 1/1/1984

Ready to Produce:

C-104 Approval:

Plug Back:

Authorization Revoked Start: Not Implemented

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production: 1/1/1984

Completion Report Received:

Revoked Until: Not Implemented

**Well Completion History**

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/5/2009	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/2/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
2/15/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	

**Financial Assurance**

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

**Last Production/Injection for this**

well: 5/2001

**Inactive Additional Bond Due**

Date: 6/1/2003

Measured Depth: 2436

Required Bond Amount: 7436

Bond Required Now: Yes

**Amount of Bond In Place:** 0  
**Variance:** 7436  
**In Violation:** Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to [Dorothy.Phillips@state.nm.us](mailto:Dorothy.Phillips@state.nm.us) or fax a letter to (505) 476-3462.

### Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

<input type="checkbox"/>	<b>Date of</b>	<b>Violations:</b>						
<input checked="" type="checkbox"/>	<b>CLB0534047558</b>	<b>12/6/2005</b> <b>Plug/Abandonment</b>						
<p><b>Date of Violation:</b> 12/6/2005  <b>Compliance Required:</b>  <b>Notes:</b> Idlewell rule 201  <b>Resolved:</b> 6/30/2006</p>								
<b>Notifications</b>								
<table border="1"> <thead> <tr> <th>Notification</th> <th>Notification Date</th> <th>Enforcement</th> </tr> </thead> <tbody> <tr> <td></td> <td>12/6/2005</td> <td></td> </tr> </tbody> </table>			Notification	Notification Date	Enforcement		12/6/2005	
Notification	Notification Date	Enforcement						
	12/6/2005							
<b>Corrective Actions</b>								
<table border="1"> <thead> <tr> <th>Corrective Action</th> <th>Date</th> </tr> </thead> <tbody> <tr> <td>Other Corrective Action(Explain)</td> <td>6/30/2006</td> </tr> </tbody> </table>			Corrective Action	Date	Other Corrective Action(Explain)	6/30/2006		
Corrective Action	Date							
Other Corrective Action(Explain)	6/30/2006							
<input checked="" type="checkbox"/>	<b>GEG0116640032</b>	<b>2/13/2001</b> <b>Violations:</b>						
<input checked="" type="checkbox"/>	<b>GEG0116640068</b>	<b>6/11/2001</b> <b>Operation/Maintenance</b>						

### Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

### Orders

**Compliance Hearing Order CHO-12963-B**



**Applicant:** [14070] MARKS AND GARNER PRODUCTION LTD CO  
**Reviewer:** WWJ  
**BLM Office:**

**Contact:**  
**Approved By:**  
**Issuing Office:** Santa Fe

**Processing Dates**

**Received:** 9/30/2008  
**Suspended:**  
**Ordered:** 9/30/2008  
**Cancelled:**

**Expiration:**

**Comments**

ISSUE: Inactive wells, regulatory filings, financial assurance. ORDER: Denying extension of deadline.

**Notes**

**Compliance Hearing Order CHO-12963-A**

**Compliance Hearing Order CHO-12963-0**

**Compliance Hearing Order CHO-12963-C**

**Production / Injection**

Show All Production | Export to Excel

**Earliest Production in OCD Records:** 8/1995 **Last** 5/2001

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1994	0	0	0	0	0	0	0	0	0
1995	0	3274	4961	182	0	0	0	0	0
1996	0	985	1960	90	0	0	0	0	0
1997	0	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0	0
1999	11	0	0	6	0	0	0	0	0
2000	141	0	0	189	0	0	0	0	0
2001	15	0	0	47	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0
Grand Total:	167	4259	6921	514	0	0	0	0	0