Submit 3 Copies to Appropriate District Office Finerg	State of New Mexico y, Minerals and Natural Resources	Form C-103 June 19, 2008
District I Energy 1625 N. French Dr., Hobbs, NM 88240	y, winicials and Matural Resources	WELL API NO.
District H		30-025-23551
1501 W. Gland Ave., Altesia, NW 68210	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE - XON FEEDOD
District IV	Santa Fe, NM 87505	6. State Oil & Gas/Lease No) UU
1220 S. St Francis Dr, Santa Fe, NM		
87505 SUNDRY NOTICES AND R	EPOPTS ON WELLS	7. Lease Name Prefit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL		1. Lease Marill Please France and the second s
DIFFERENT RESERVOIR. USE "APPLICATION FOR P		CITIES SERVICE STATE
PROPOSALS)		O MY, II NI ash a #1
1. Type of Well: Oil Well X Gas Well	Other	
2. Name of Operator		9. OGRID Number
State of New Mexico formerly Marks and Garne	er Production LTD Co	14070
3. Address of Operator	240	1. Pool name or. Wildcat
1625 N. French Drive Hobbs, New Mexico 88		Baum (Upper Penn)
4. Well Location		
Unit LetterM_:660 feet fro	m theSouth_ line and660 _feet	from theWest line
Section 30 Township	13S Range 33E NMPM	
	on (Show whether DR, RKB, RT, GR, etc.)	
LINE ALC BOOK AND AND ALC TO AND ALC BOOK AND		Manuscription of the product of the product of the second se
12 Check Appropriate	Box to Indicate Nature of Notice,	Papart or Other Data
12. Check Appropriate	Dox to indicate tratule of house,	Report of Other Data
NOTICE OF INTENTION	TO: SUB	SEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operatio		give pertinent dates, including estimated date
		ach wellbore diagram of proposed completion
or recompletion.	<i>,</i> .	
See Attached Plugging Procedure.		
	The Oil Conservation Division Must	be notified
	24 hours prior to the beginning of	
	· · · · · · · · · · · · · · · · · · ·	
r	٦	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true a	nd appropriate to the best of the line of the	and halisf
Thereby certify that the information above is the a	na complete to the best of my knowledge	and bener.
MIAHR	A	~ 01
SIGNATURE Aley Diow	UTITLE ('MOLAMAA	6 Miros DATE 10/1/2009
		The second second
Type or print name	E-mail address:	PHONE:
For State Use Only	12 inuit usuress	
	BPTROI	OCT 0 7 2009
APPROVED BY:	TITLE PETROLEUM ENGINEE	DATE
Conditions of Approval (if any):		OCC Case# 14041
		Marks & Garner
		Dec 16, 09 De Nov
		Ex# 1

New Mexico Oll Conservation Divis 1625 N. French Drive	ion, District I
Form 3160-5 (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. MMLCOG2267A 6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well D Oil Well D Gas Well D Other 2. Name of Operator <u>M4Rt5 + G9RNRR</u> 3a. Address <u>Ja. Address</u> <u>Jon BOX 1089 KOBK NM 88 241 SOS - 393 - 9358</u> 4. Location of Well (Foolage, Sec., T. R., M., or Survey Description) 2210 FNL + 990 FWL	8. Well Name and No. <u>CRAHAN</u> <u>FEDE CAL</u> <u>H</u> 9. API Well No. <u>30025386555</u> 10. Field and Pool, or Exploratory Area <u>DOUBLE</u> <u>V. DELELLARC</u> 11. County or Parish, State
SWNW 22-245-32E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	Lea Courty NM
TYPE OF SUBMISSION TYPE OF ACTION	
Image: Notice of Intent Image: Acidize Image: Deepen Image: Production (StarV) Image: Notice of Intent Image: Acidize Image: Deepen Image: Production (StarV) Image: Subsequent Report Image: Acidize Image: Production (StarV) Image: Recomplete Image: Subsequent Report Image: Casing Repair Image: New Construction Image: Recomplete Image: Final Abandonment Notice Image: Convert to Injection Image: Plug Back Image: Water Disposal	Well Integrity Other
following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandoament Notices shall be filed only after all requirements, including reclam determined that the site is ready for final inspection.) Well PLaCed BACK ON PEODV $7-28-05$	ntion, have been completed, and the operator has
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) QUINTON WELBORN Title CONTROLL	.
Signature Zourton Welton Date 7-28-	05
Approved by ORIG SCD. DAVID & CARS Accepted For Reco. Conditions of approval, if Approval of this notice does not warrant certify that the applicant hous legal of equitable tille to those rights in the subject le Production And Key	ing Well To Continuous eping Well On Continuous Must Be Plugged If
GWW	

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	ble		5753976304	p.2
1 1				
	UNITED STATES EPARTMENT OF THE INTE REAU OF LAND MANAGE		C E 5. Lease Serial No.	ORM APPROVED MB No. 1004-0137 xpires: July 31, 2010
SUNDRY	NOTICES AND REPORTS	SONWELLS	NM 033 6. If Indian, Allottee c	
Do not use this	form for proposals to dr Use Form 3160-3 (APD)	rill or to re-enter an	6. It indian, Alloffee c	
	IIT IN TRIPLICATE – Other instru	uctions on page 2.	7. If Unit of CA/Agree	ement, Name and/or No.
). Type of Well	Well 🗌 Other		8. Well Name and No.	Federal #2
2. Name of Operator MURX5 + C	GARNOR		9. API Well No. 30-025	- 08147
3a. Address	3b. F	Phone No. (include area code)	10. Field and Pool or I	Exploratory Arca
P. O. BOX 108 4. Location of Well (Foolage, Sec., T.	9 HOBBS NM 88241 SC	3 - 3 3 - 4 3 5 8		K Derturke
4. Location of Well (Footage, Sec., T.	$R_{M_{1}}$ or Survey Description)	ALCO THE	11. Country or Parish,	State
887'FSL 887 X	(will sty -72)	2B-RSDL	129	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	ERDATA
TYPE OF SUBMISSION		TYPE ()F ACTION	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off
Subsequent Report	Casing Repair	New Construction		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	J Temporarily Abandon Water Disposal	
	PLACON BACK G	on Productic	Ŵ	
were.				
12-1-	er linal laspection.) FLA <i>COO</i> -2007			
12-1-	2007		•	
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12-1-	-2007		•	RECEIVED C
				28 VED
 thereby certify that the foregoing is the 	rue and correct. Name (Printed/Typed	ņ		28 P # 5
	rue and correct. Name (Printed/Typed	n Title MG M96	-R	28 P #
 Thereby certify that the foregoing is the 	nic and correct. Name (Printed Typed	Title MAN94	ек - 2007	28 P # 5
4. I hereby certify that the foregoing is to During Willin Signature QUINTON	nic and correct. Name (Printed Typed	n Title MG M96	ек - 2007	28 P # 5
 1 hereby certify that the foregoing is the 	nic and correct. Name (Printed Typed	Title MANAL Date 2 15 FEDERAL OR STATE	rR - 2007 OFFICE USE	28 P # 55
4. I hereby certify that the foregoing is to During Willin Signature QUINTON	THIS SPACE FOR	Title MAN96 Date 12 - 15 FEDERAL OR STATE	ек - 2007	28 P # 55
4. I hereby certify that the foregoing is the During William William Signature QUINTON opproved by orditions of approval, if any, are attached at the applicant holds legal or equitable ti	THIS SPACE FOR THIS SPACE FOR Approval of this notice does not war title to those rights in the subject lease of thereon.	Title MAN14, Date D - 15 FEDERAL OR STATE rant or certify which would Office or any person knowingly and will	rR - کمی ک OFFICE USE	28 P 000 55

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 Submit 3 Copies 10 Appropriate District Office <u>District 1</u> 1625 N French Dr., Hobbs, NM 88240 District 11 	State of New M Energy, Minerals and Nat	ural Resources	Form C-103 June 19, 2008 WELL API NO. 30-025-28767
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	ancis Dr.	 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		LUG BACK TO A	7. Lease Name or Unit Agreement Name KEMNITZ 17 STATE
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other 🖌		8. Well Number #1
2. Name of Operator			9. OGRID Number
State of New Mexico formerly Mar 3. Address of Operator 1625 N. French Drive Hobbs, New		• •	14070 10. Pool name or Wildcat: Kemnitz Lower Wolfcamp, Kemnitz Cisco-
4. Well Location		<u>_</u>	/
	980 feet from theSOUTI		
Section	17 Township 16S 11. Elevation (Show whether DR		34E NMPM LEA County
12. Check A	ppropriate Box to Indicate N	Nature of Notice, R	eport or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON X CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	
OTHER:		OTHER:	
			give pertinent dates, including estimated date ch wellbore diagram of proposed completion
See Attached Plugging Procedur	е.		
		Conservation Division	Must be notified
			ig of plugging operations
	Ĺ.		
			ч. Ч
Spud Date:	Rig Release Da	te:	
I hereby certify that the information al	pove is true and complete to the be	st of my knowledge a	nd belief.
SIGNATURE Makey S.B.	own TITLE Com	pliance of	Lice DATE 10/6/2009
Type or print name	E-mail address:		>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>
For State Use Only		OLEUM ENGINEER	
APPROVED BY: Conditions of Approval (if any):	IIILE		DATEDATE

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•	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
	District I Ene	rgy, Minerals and Natural Resources	June 19, 2008
	1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
	District II 1301 W. Grand Ave., Artesia, NM 88210 OI	L CONSERVATION DIVISION	30-015-02889
	District III ALIG TY	2020 South St. Francis Dr.	5. Indicate Type of Lease
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87505	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM OCDAR	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	87505		1 37071
	SUNDRY NOTICES AND	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DI		
	DIFFERENT RESERVOIR JUSE "APPLICATION FO PROPOSALS.)	R PERMIT (FORM C-101) FOR SUCH	STATE
		🗹 Other	8. Well Number STYLE #002
	2 Name of Operator		9. OGRID Number
	MARKS +GARNER PI	raduction LTD	14070
	3. Address of Operator		10. Pool name or Wildcat
	P.O. BOX 1089		GRAY BURG JACKSO
	4. Well Location		Und BLAG OTEN DE
		feet from the NORTH line and 1	UP- CIE I BURT
	Section 04	Township 175 Range 29E	NMPM County Eddy
	11. LICA	vation (Show whether DR. RKB, RT, GR, etc.	
	A CONTRACT OF A		
	12. Check Appropria	ate Box to Indicate Nature of Notice,	Report or Other Data
	NOTICE OF INTENTION		
			ISEQUENT REPORT OF:
		E PLANS COMMENCE DR	
	— —	LE COMPL	П ЈОВ 🔲
	DOWNHOLE COMMINGLE		
	OTHER:	OTHER:	
•			d give pertinent dates, including estimated date
· : .7.	of starting any proposed work). SEE	RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
	Replaced	MOTOR ON PUMP	ing UNIE, Repraced
	FLOWING		
	r role Live, t	Laced back on P	roduction
	9-3-2007		
	-(-)-ace/		
			EPTED FOR RECORD
		ACC	EPTED FOR RECORD
			AUG 19 2008
			Guye, Deputy Field Inspector
	r	<u>PNMO</u>	CD-District ILARTESIA
	Spud Date:	Rig Release Date:	
	I hereby certify that the information above is tr		12.12.0
		ue and complete to the best of my knowledg	e and belief
	I hereby ceruly that the information above is the	ue and complete to the best of my knowledg	e and belief.
	SIGNATURE <u>Junior than the unior mattern</u> White Type or print name <u>QUINTON WELS</u> For State Use Only		
	SIGNATURE <u>Juienten</u> Whit Type or print name <u>Quin Ton Wer</u> Be	TITLE <u>CONTROLLER</u> OR E-mail address: Queborn	DATE 8-18-08 <u>DATE 8-18-08</u> <u>DATE 8-18-08</u> <u>DATE 8-18-08</u> <u>DATE 8-18-08</u>
	SIGNATURE <u>Junion ton What</u> Type or print name <u>Quin Ton WerBe</u> For State Use Only	TITLE <u>CONTROLLER</u> OR E-mail address: Queborn	DATE 8-18-08 <u>DATE 8-18-08</u> <u>DATE 8-18-08</u> <u>DATE 8-18-08</u> <u>DATE 8-18-08</u>
	SIGNATURE <u>Juienten</u> Whit Type or print name <u>Quin Ton Wer</u> Be		DATE 8-18-08 <u>DATE 8-18-08</u> <u>DATE 8-18-08</u> <u>DATE 8-18-08</u> <u>DATE 8-18-08</u>

Submit One Copy To Appropriate District 0 1 2009 State of New Mexico	Form C-103,
District I Energy, Minerals and Natural Resources	March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	WELL APINO. 30-015-24732
District III District III Distr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	E_30363
87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Theos STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator MGRTS + (FURNER ProdULTION	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
POBOX 1089	GRUYBURG JACKSON SK
4. Well Location Unit Letter : 1650 feet from the 100 time and 165 feet from the	art Brit
Section Township Range 2 7 NMPM County 2	
11. Elevation (Snow whether DR, RKB, R1, GR, ele	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
— —	ILLING OPNS. P AND A
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMEN	T JOB
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	SITING DEER WEEDED OK
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk trash flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below grow	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod) have been remediated in compliance with suction equipment and junk have been removed
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been remoted be removed.)	wed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	All fluids have been removed from non-
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
<u>^</u>	
SIGNATURE Luinton Whe TITLE MANGGPR	DATE <u>9-25-07</u>
TYPE OR PRINT NAME QUINTON WILBOR F. MAIL: QUELLORN	(DUFLOR LOT PHONE: 575-793-9358
For State Use Only	\mathcal{O}_{Λ}
APPROVED BY: The Art TITLE OF TO A	elere DATE 10/5/09
Conditions of Approval (if any):	DAIL 70

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* Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
District I 1625 N. French Dr., Hobbs, NM 8824	gy, Minerals and Nat	ural Resources	June 19, 2008
District II		TOTALON	30-025-28484
District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410,	CONSERVATION	DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410,	us 20 South St. Fra	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	D Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG 1631
SUNDRY NOTICES AND			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR			
PROPOSALS.)		okseen	LEA USTATE /
1. Type of Well: Oil Well 🔲 Gas Well	Other		
2. Name of Operator			9. OGRID Number
Marks and Garner Production 3. Address of Operator			10. Pool name or Wildcat
P.O. Box 1089			SCHARB WOLFCAMP SE
4. Well Location			
	feet from the S	line and 20	070 feet from the E line
		ange $35E$	NMPM County / CQ
	ion (Show whether DR		
		, 111, 11, 11, 10,	
12. Check Appropriat	e Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION	NTO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗍 🛛 PLUG AN	DABANDON 🔲	REMEDIAL WORI	
TEMPORARILY ABANDON		COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	ECOMPL	CASING/CEMENT	ГЈОВ 🔲
OTHER:	П	OTHER:	г
	ons. (Clearly state all 1		d give pertinent dates, including estimated date
			tach wellbore diagram of proposed completion
or recompletion.		-	
6/29 Rig Up unit run tubing to 10480", Spot 25 Sack Plug Wait 24 Hrs and tag			
Spot 25 Sack Flug wait 24 Hrs and tag			
6/30 Tagged plug at 10318", Load circulate h	ole with mud gel		
Spot 25 Sack plug at 8326'	Ç	Appro	need to a plugging of well bore only.
Spot 25 Sack plug at 6900'			
Perforated at 4250', squeezed 25 sack pl	ug	which	may be found as soon as
7/1 Tagged plug 3991'		Forms.	vew.conrd.state.fff.us/ocd.
Perforated 1815' squeezed 25sack plug			
Wait 4 ½ hrs, tagged at 1603'			
Perforated and squeezed 500' 50 sack ce	ment plug circulated to	surface	
Dry Hole marker will be welding on at later date			
	7	f	· · · · · · · · · · · · · · · · · · ·
Spud Date:	Rig Release Dat	te:	
I hereby certify that the information above is true	and complete to the be	st of my knowledge	and belief.
SIGNATURE DA instan JA/ 10	TITLE Mq	NGRA	DUTE 7-21009
SIGNATURE OVOR OF M	IIILE IV LY	Quer	$\frac{DATE}{7-21-07}$
SIGNATURE Minton We	E-mail address:	QUEBORN	DALORNET. CON PHONE: 5%-393-9358
For State Use Only		<u> </u>	
	DIST	NCT 1 SUPER	
APPROVED BY: Carry U, Kful	TITLE		DATE JUL 2 2 2009
Conditions of Approval (if any):			

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Submit 3 Copies To Appropriate District Office	State of New Mexico)		Form C-103
Office District I 1625 N. French Dr., French Dr., District II	Resources WEL	L API NO.	June 19, 2008	
1301 W. Grand Ave, Artesia, NM 88210		dicate Type of Leas		
District IV	<u></u>	STATE X 1 ate Oil & Gas Lease	FEE	
1220 S St. Francis Dr (Sentante, DV) 87505	OG 8			
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS.)		CK TO A	ease Name or Unit A Maljamar Unit	Agreement Name
1. Type of Well: Oil Well 🕅 Gas	Well 🗍 Other		ell Number	1
2. Name of Operator Marks and Garner Production Ltd.		9. 00	GRID Number	014070
3. Address of Operator P.O. Box 1089 Hobbs, NM 88241			ool name or Wildca Kemnitz (W.C.)	t
4. Well Location				
Unit Letter I 19 Section 31	80 feet from the South Township 16S Ran	_ line and600_ ge 33E	feet from the	Eastline / County Lea
	Elevation (Show whether DR, RKE	, RT, GR, etc.)		
	4235 G	R		
12. Check Appr	opriate Box to Indicate Nature	e of Notice, Repor	t or Other Data	
			IENT REPORT	
		MEDIAL WORK MMENCE DRILLING (ING CASING 🗌 A X
PULL OR ALTER CASING IMMUNICATION MULTER COMMINGLE		SING/CEMENT JOB		
_				_
OTHER: 13. Describe proposed or completed		IER: ent details, and give p	ertinent dates, inclu	ling estimated date
	SEE RULE 1103. For Multiple Con			
Circ hole with fresh water gel				
GIH tag @ 7150' perf and spot : Freepoint casing and shoot @ 44			lugging of well hore only bond is retained pending	
Spot 35 sxs @ 4450' WOC and t	ag @ 4270'	which may be fo	und in Och used PI	greceipt ugging)
Perf @ 2200' and squeeze 70 sxs Perf @ 1200' and squeeze 70 sxs		Forms, www.cm.	nrd.state.nm.us/ocd.	inder
Perf @ 445' and squeeze 75 sxs Spot 25 sxs @ surface	WOC and tag @ 375'			
Cut off wellhead and clean locati	•			
Per Davin 6. Pluggi	ing on 10-01-08			
Spud Date:	Rig Release Date:			
	Ang Activate Date.			
I hereby certify that the information above	is true and complete to the best of t	w knowledge and hel	ief	
		ily knowledge and bei	101.	
SIGNATURE Supper	TITLE	Agent	DATE	9-25-08.U'
()				.
Type or print name Devin Garner For State Use Only	E-mail address: _garn		PHONE: 575	
	· //	inalite norm fin Entative notaff	MANAGERS F P	2 5 2002
APPROVED BY: / mif // // Conditions of Approval/(if any):	TITLE	• • • •	DATE	L ~ LUU0
· · · · · · · · · · · · · · · · · · ·	المعادية أراد المحمور والمحا	ipagene & a in a salarant - & argana	maning the gal a	

Apr 22 09 03:39p Debb

(April 2004)		UNITED STATE DEPARTMENT OF TH	E INTERIOR	APR 28		OA/B No. 1004-013 Expires March 31, 2	2007
		BUREAU OF LAND MAI			5. Lease S	· · · ·	
		Y NOTICES AND RE				58594-A	
, ,	Do not use abandoned i	this form for proposals well. Use Form 3160-3 (to drill or to re- (APD) <mark>for such p</mark>	enter an roposals.	6. If indi	an, Allottee or Tribe N	kame
-	SUBMIT IN TI	RIPLICATE- Other inst	ructions on reve	rse side.	7. If Unit	or CA/Agreement, Na	ame and/o
	Well 7 Oil Well	,,,,,,					
´ <u></u>		Gas Well Other	-			ame and No. 12 LEVERS FED #	s /
	MARKS AN	ND GARNER PRODUCTION	· · · · · · · · · · · · · · · · · · ·		9. API V		·····
3a Address P.O. BOX	1089 HOBBS NM 1	88241	3b. Phone No. (includ 575-393-9358	e area code)	. IO. Field a	5-25099 nd Pool, or Explorator	
4. Location of	(Well (Footage, Sec.,	T., R., M., or Survey Description)				BURG JACKSON	
SECTION	33, T-16S, R-29E	1980 FSL & 990 FEL	- - -	,	EDDY	or Parish, State	
	12 CHECK A	PPROPRIATE BOX(ES) TO	NDICATE NATIR	F OF MORT	REPORT OF	OTHER DATA	
	SUBMISSION			E OF ACTION			
, TPE OF	JUDIVIIJJUN	r					
Notice of	fIntent	Acidize		Production (Start/Kesume)	Water Shut-Off	
<u> </u>	ent Report	Casing Repair	New Construction	Recomplete	· .	Other	
-	andonment Notice	Change Plans	Plug and Abandon	Temporarily	•		
		Convert to Injection	Plug Back	Wan Dispus	a u		
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 Submit-3 Copies To Appropriate District Office 	State of New Mickleo	Form C-103
District I	Energy, Minerals and Natural Resources	AUG 17 2009 June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-02888
1301 W Grand Ave , Artesia, NM 88210		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505		KD-4
SUNDRY NO (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
Marks & Garner Production LTD	0., CO	
5. Hourss of Operator	یہ ایک	10. Pool name or Wildcat
P.O. Box 108	···· •·· • ••	Graýburg, Jackson, SA,
4. Well Location		
Unit Letter17S-29E_	: _990feet from theNORTH line at	nd660 feet from the
WESTline		
, Section D	Township 17S Range 29	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
PERFORM REMEDIAL WORK		
 PULL OR ALTER CASING. DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or composed of starting any proposed w or recompletion. 4-30-09 Move in Pulling unit ri 5-1-09 Perf & squeeze @ 730' 5-4-09 Run Tubing could not ta 5-5 Perf & squeeze at 308'Run sx cmt circulated to surface 	MULTIPLE COMPL CASING/CEMEN pleted operations. (Clearly state all pertinent details, ar ork). SEE-RULE-1103. For Multiple Completions: A ig up run guage ring in 5 ½ casing +- 2400 SET CIBP 2 waited 4 hours, could not tag, mixed another 50 sx cmt ag, mix 50sx cmt with 2 sx cider fiber waited 4 hrs, tag tubing to 300' pump 150 sx of cmt- no squeeze-circul	nd give pertinent dates, including estimated date uttach wellbore diagram of proposed completion 2316' CAP WITH 35' CEMENT t could not tag ged top of cement at 639'
 PULL OR ALTER CASING. DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or composed of starting any proposed w or recompletion. 4-30-09 Move in Pulling unit ri 5-1-09 Perf & squeeze @ 730' 5-4-09 Run Tubing could not ta 5-5 Perf & squeeze at 308'Run sx cmt circulated to surface 	MULTIPLE COMPL CASING/CEMEN pleted operations. (Clearly state all pertinent details, ar ork). SEE-RULE-1103. For Multiple Completions: A ig up run guage ring in 5 ½ casing +- 2400 SET CIBP 2 waited 4 hours, could not tag, mixed another 50 sx cmt ag, mix 50sx cmt with 2 sx cider fiber waited 4 hrs, tag tubing to 300' pump 150 sx of cmt- no squeeze-circul	NT JOB
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Form 3160-5	UNITED STATES		FORM APPROVED CAMBNA (004-0135 Emergence (anterna) 2004
(September 2001)	DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMEN	IOR NT	Expires, January 31, 2004 5. Lease Serial No.
	NOTICES AND REPORTS		NMNN 01912
Do not upo t	his form for proposals to drill (or to re-enter an	6. If Indian, Allouze or Tribe Name
abandoned w	velL Use Form 3160-3 (APD) for	such proposais.	
SUBMIT IN TR	RIPLICATE- Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other		8. Well Name and No. GULF Hangson Fall H
2. Name of Operator MURK	C+GARNER /		9 API WEII NO.
20 Address	3b. Phon	ie No. ($ouchude area code$) 5 - 3 9 3 - 9 3 5 8	30-025-08144 10. Field and Pool, or Exploratory Area
4. Location of Well (Foodoge, Sec.		5-575 (550	DOUBLO X DELGUAR
Unit P		-	11. County or Parish, State
	11-245-32E 66	OFSL 660FEL	Lag, NM
	PPROPRIATE BOX(ES) TO INDICAT		report, or other data
TYPE OF SUBMISSION		TYPE OF ACTION	
	Acidize Deepen		
Notice of Intent	Alter Casing Fracture		Well Integrity
Subsequent Report		onstruction Recomplete d Abandon Temporarily Al	
Final Abandonment Notice	Convert to Injection Plug Ba	ack Water Disposal	
Attach the Bond under which the following completion of the im testing has been completed. Fit determined that the site is ready (MASN, + We' On Seading * You have Ceclament	he work will be performed or provide the Bond volved operations. If the operation results in a m nal Abandonment Notices shall be filed only after (for final inspection) Have Re- 24 Signs; + Cont 3 + POWER Lines 4 + 11 May 15, 20 1:00 - Should be deve 4-4-08 W 4 - 18 - 08	No. on file with BLM/BIA. Require nultiple completion or recompletion is at all requirements. including reclam MOVAPALL 9 NiMONTS A & 50 & Fo QDE & C QDE & Lo C	APR 5 2008 BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT
Signature David	a Who	Date ?-31-00	P
	THIS SPACE FOR FEDERAL		JSE
- Mint			
Approved by Conditions of approval, if any, are at	tached. Approval of this notice does not warra	Title	Date
	or equitable title to those rights in the subject le		
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212 make it a crime for any	person knowingly and willfully to	make to any department or agency of the United
(Instructions on page 2)	nt statements preserves entations & to any matte		
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	APR 0 8 2008		
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