

Skyline Energy, LLC
State B AC-1 #2
UL B, Section 11, T12S, R33E
Plugging Procedure

30-025-01057

13 3/8" casing set at 314 feet, Cement Circulated
9 5/8" casing set at 3874 feet, TOC 715 feet by TS
5 1/2" casing set at 11033 feet, TOC 7420 feet by TS
Perfs at 8500 ft,

1. Move in rig up plugging rig
2. Nipple up BOP
3. Pull tubing
4. Run gauge ring by wireline to 8400 feet
5. Run and set cast iron bridge plug by wireline
6. Cap CIBP with 35 feet of cement by dump bailer
7. Run tubing and tag cement
8. Displace well with gelled brine water
9. Pull tubing 7400 feet
10. Spot 25 sack cement plug
11. Pull tubing
12. Perf casing at 5140 feet
13. Run packer and tubing, set packer at 4900 feet
14. Squeeze perfs with 40 sack cement
15. WOC, Release packer and pull tubing
16. Run tubing open ended and tag cement plug, maximum depth 5040 feet
17. Pull tubing
18. Weld on pull nipple and free point casing
19. Cut and pull 5 1/2 casing from 3874 feet
20. Run tubing to 50 feet inside of casing stub and spot 40 sack cement plug
21. Pull tubing and WOC
22. Run tubing and tag cement plug, maximum depth is 3824 feet
23. Pull tubing to 1728 feet
24. Spot 40 sack cement plug
25. Pull tubing
26. Weld on pull nipple and free point 9 5/8" casing
27. Cut and pull 9 5/8" casing 314 feet
28. Run tubing to 364 feet
29. Spot 50 sack cement plug
30. Pull tubing and WOC
31. Run tubing and tag cement plug, maximum depth is 264 feet
32. Pull tubing to 60 feet
33. Circulated cement to surface
34. Pull tubing
35. Cut of well head and install PA marker
36. Rig down move out plugging rig
37. Cut off service unit anchors and clean location

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	IDENT NO. 8
CASE NO.	12949