

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 3

CASE NO. 12949

TRIC I
Box 1980, Hobbs, NM 88240
TRIC II
Drawer DD, Artesia, NM 88210
TRIC III
0 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
'92 FEB 6 AM 10 03

CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-01057</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM212
7. Lease Name or Unit Agreement Name State B AC 1
8. Well No. 2
9. Pool name or Wildcat North Bagley Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD ☐

Name of Operator
Murphy Operating Corporation

Address of Operator
P.O. Drawer 2648, Roswell, New Mexico 88202-2648

Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 11 Township 12 South Range 33 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4269' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

133/8" casing set @ 315', circulated cement w/300sxs. 9 5/8" casing set @ 3874', top of cement @ 715'. cemented w/3500 sxs. 5 1/2" casing set @ 11,033', TOC @ 7420' cement w/812 sxs. Perforations @ 10,872-10965'. CIBP set @ 10840' 35' cement cap. PBTB-10805.

Plug well as follows:

1. Circulate hole w/ 10# brine; 25#/bbl mud.
2. Spot 25 sxs plug at 7280' to cover top of Abo.
3. Spot 25 sxs plug @ 5140' to cover the top of the Glorietta.
4. Calculate free point of 5 1/2" casing. Cut and pull approximately 4000' casing.
5. Spot 180 sxs plug 50' in stub and 50' in 9 5/8". WOC 1 hour. Tag plug.
6. Spot 35 sxs plug to cover Top of Salt at 1780'.
7. Calculate free point on 9 5/8" casing. Cut and pull approximately 300'.
8. Set 70 sxs plug to cover 9 5/8" stub 50' in and 50' in 13 3/8" casing. WOC 1 hr. Tag plug.
9. Cut off anchors, install dry hole marker.
10. Reclamation of well pad and roads per State requirements.

SIGNATURE C. Dale Kelton TITLE Consultant DATE 1-28-92

TYPE OR PRINT NAME C. Dale Kelton

TELEPHONE NO. 623-7210

(This space for State Use)

APPROVED BY Jerry Sext
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT 1 SUPERVISOR DATE FEB 05 '92
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.