

EXHIBIT NO.

OIL CONSERVATION DIVISION

OCD

EXHIBIT NO.

6

CASE NO.

12951

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DISTRIBUTION	
INTAKE	
LE	
S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State: <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
00-90

TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Dalport State
9. Well No.
1
10. Field and Pool, or Wildcat
Todd Lower San Andres

Name of Operator
RANKLIN, ASTON & FAIR, INC.

Address of Operator
. O. Box 1090, Roswell, New Mexico 88201

Location of Well

T. LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 34 TWP. 7S RGE. 35E NMPM

12. County
Roosevelt

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
-11-67	9-19-67	11-30-67	4194' GR, 4204' KB	

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4338'			Surf.-TD		

Producing Interval(s), of this completion— Top, Bottom, Name	25. Was Directional Survey Made
4268'-4325' Slaughter "B" zone of San Andres Formation	No (Totco only)

Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Sonic	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	281' GR	12 1/4"	150 sx Reg. Cement w/2% CaCl, Circ. to Surf.	
5 1/2"	14#, J-55	4328' GR	7 7/8"	250 sx Incor Poz 2% Gel Cement with 8# Salt per Sack.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2"	4225'	Baker Model R

Perforation Record (Interval, size and number) One shot per foot: 4277', 4282', 4286', 4289', 4293', 4299', 4302', 4307', 4313', 4316', and 4319'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	4277'-4319'
	4277'-4319'

AMOUNT AND KIND MATERIAL USED
3,000 gallons acid.
30,000 gallons crude oil and
30,000# 20/40 sand.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
11-9-67	Flowing	Shut in					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-9-67	24	32/64"		0	1,198	71	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
240 psi	Packer						

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on connection to Cities Service Pipe Line, Bluit Gasolene Plant.	J. W. Brasfield

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ernest M. Smith TITLE Geologist DATE 12/1/67