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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 15 11 35 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-90
7. Unit Agreement Name
8. Farm or Lease Name Dalport State
9. Well No. 1
10. Field and Pool, or Wildcat Todd Upper San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Atlantic Richfield Company		
Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>7-S</u> RANGE <u>35-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4194' Gr.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion in Upper San Andres

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 170S.

Started recompletion operations on April 15, 1968. Set CIBP @ 4256' WLM and capped w/10" of cement from dump bailer. PBD is now 4246'. Tested plug to 2000#. OK. Perforated Upper San Andres w/2 JSPF from 4139-42, 4156-57, 4185-88 & 4224-29 (Corr. Log). Ran 132 jts 2" J-55 tubing & hookwall packer w/hydraulic holddown. Tubing bottomed @ 4089.71' RKB. Packer set @ 4085'. Treated above perforations w/500 gallons 15% mud acid & 1000 gallons 15% HCl acid @ 4.7 BPM @ 1200 psi. Swabbed well in. Tested well for several days. On 24 hour test ending @ 8:00 AM 4/27/68 well flowed gas at rate of 1025 MCFD on 40/64" chk, FTP 125-175#, plus 25 BO & 89 BSW.

BEFORE EXAMINER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. <u>7</u>
<u>12951</u>
CASE NO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P.D. Dretches</u>	TITLE <u>District Drlg Supervisor</u>	DATE <u>5-14-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Blank]</u>	DATE <u>[Blank]</u>
CONDITIONS OF APPROVAL, IF ANY		