

**Orbit Enterprises  
State BA # 1  
UL A, Section 34, T7S, R35E  
Plugging Procedure**

**8 5/8" casing set at 332 ft, Cement circulated  
4 1/2" 9.5#/ft casing set at 4430 ft, TOC 3500 ft by TS  
Perfs 4354-4389ft**

- 1. Move in rig up plugging rig**
- 2. Pull production equipment**
- 3. Nipple up BOP**
- 4. Run and set CIBP at 4300 ft**
- 5. Cap CIBP with 35 feet of cement by dump bailer**
- 6. Run tubing and tag cement plug**
- 7. Displace well with gelled brine water**
- 8. Pull tubing to 3550 feet**
- 9. Spot 25 sack cement plug**
- 10. Pull tubing**
- 11. Perf casing at 1949 ft**
- 12. Run packer and tubing, set packer at 1750 ft,**
- 13. Squeeze perfs with 25 sack cement**
- 14. WOC**
- 15. Release packer and tag cement plug, Maximum depth 1849 ft**
- 16. Pull tubing and packer**
- 17. Perf casing at 382 ft**
- 18. Establish circulation through 4 1/2" x 8 5/8" casing annulus**
- 19. Circulate cement to surface, Estimated at 100 sack cement**
- 20. Cut off wellhead and install PA marker**
- 21. Rig down move out service unit**
- 22. Cut off anchors and clean location**

**BEP 6/20/02**

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 12
CASE NO. 12957	