

**Orbit Enterprises  
State BA # 2  
UL H, Section 34, T7S, R35E  
Plugging Procedure**

**8 5/8" casing set at 282 ft, Cement circulated  
5 1/2" 14#/ft casing set at 4328 ft, Unknown cement top  
Perfs 4139-4229ft**

1. Move in rig up plugging rig
2. Pull production equipment
3. Nipple up BOP
4. Run and set CIBP at 4089ft ft
5. Cap CIBP with 35 feet of cement by dump bailer
6. Run tubing and tag cement plug
7. Displace well with gelled brine water
8. Pull tubing to 3550 feet
9. Spot 25 sack cement plug
10. Pull tubing
11. Perf casing at 1949 ft
12. Run packer and tubing, set packer at 1750 ft,
13. Squeeze perfs with 25 sack cement
14. WOC
15. Release packer and tag cement plug, Maximum depth 1849 ft
16. Pull tubing and packer
17. Perf casing at 332 ft
18. Establish circulation through 5 1/2" x 8 5/8" casing annulus
19. Circulate cement to surface, Estimated at 100 sack cement
20. Cut off wellhead and install PA marker
21. Rig down move out service unit
22. Cut off anchors and clean location

**BEP 6/20/02**

BENTON FRANKLIN	
OIL CONSTRUCTION DIVISION	
000	WELL NO. 13
WELL NO.	12951