



December 15, 2009

**HAND-DELIVERED**

Mark E. Fesmire, P.E.  
Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

RECEIVED OGD  
2009 DEC 15 P 2:09

**Re: DCP Midstream, LP Notice of Injection (Linam AGI Well)**

Dear Mr. Fesmire:

Please be advised that due to further deterioration of the Sulfur Recovery Unit at the Linam Ranch Gas Plant, DCP Midstream, LP has commenced injecting acid gas into its Linam Ranch AGI well pursuant to Division Order No. R-12546-C & D. DCP will inject acid gas at a maximum injection rate of up to 4.0 MMcf/d and an average wellhead pressure of no more than 1,800 psig during the 90-day period as authorized in Order No. R-12546-D.

Sincerely,

*Ocean Munds-Dry*  
Ocean Munds-Dry  
Attorney for DCP Midstream Services, LP

cc: Joshua Epel

*Called Ocean and Told her the order specifies a maximum of 1800 psig. Left Message 12:30 PM 12/16/09*

Holland & Hart<sup>LLP</sup>Phone [505] 988-4421 Fax [505] 983-6043 [www.hollandhart.com](http://www.hollandhart.com)

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

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