

Big Bear ATN #2

Atoka Sand, Hydrocarbon Pore Volume

Depth, feet	Neutron Porosity	Density Porosity	Crossplot Porosity	R, Deep Ohm-meters	R, Shallow Ohm-meters	R, XO Ohm-meters	Deep Resistivity Ohm-meters	Hydrocarbon Pore Volume in Feet
	Porosity	Porosity	Porosity	Ohm-meters	Ohm-meters	Ohm-meters	Sw	Volume in Feet
11877.0	0.107	0.110	0.109	26	6.1	2.7	35	0.279
11877.5	0.106	0.140	0.123	23	6.4	2.3	32	0.257
11878.0	0.102	0.179	0.141	22	6.7	2.2	32	0.225
11878.5	0.102	0.180	0.141	21	7.0	2.1	31	0.228
11879.0	0.103	0.179	0.141	21	7.4	2.1	32	0.224
11879.5	0.103	0.182	0.143	20	8.4	2.0	31	0.225
11880.0	0.103	0.184	0.144	19	9.2	1.9	30	0.228
11880.5	0.104	0.181	0.143	18	8.7	1.7	28	0.237
11881.0	0.105	0.172	0.139	17	8.1	1.7	26	0.253
11881.5	0.102	0.177	0.140	16	7.2	1.7	26	0.251
11882.0	0.100	0.181	0.141	17	6.6	1.8	25	0.255
11882.5	0.098	0.173	0.136	18	6.0	2.3	28	0.249
11883.0	0.093	0.125	0.109	16	5.8	1.9	24	0.335
11883.5	0.085	0.085	0.085	13	5.4	2.1	18	0.496
								0.0214
								0.6781

Average Porosity = 0.131
 Average Water Saturation = 0.267

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No. 12681 Exhibit No. 7
 Submitted by:
YATES PETROLEUM CORPORATION
 Hearing Date: January 8, 2004

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