RECEIVED NADEL AND GUSSMAN PERMIAN, LLC

Midland, Texas 79701 Phone: (432) 682-4429

Fax: (432) 682-4325

January 29, 2010

2010 FEB 3 PM 1 24

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 VIA CERTIFIED MAIL

Re:

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

Dear Florene:

Please find enclosed Compulsory Pooling Case No. 14410, Order No. R-13210 issued January 11, 2010 covering the captioned land.

As per the Order, enclosed is AFE for the estimated costs of drilling, completing, and equipping of the Mohawk State No. 1 well. I have also enclosed copies of the letters sent to the pooled working interest owners.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnson

Landman

AUTHORITY FOR EXPENDITURE

NADEL AND GUSSMAN PERMIAN, LLC

Lease / Well Number: Mohawk State #1 Date: 10/19/2009 Prepared By: Terry West Location: Sec. 20, T8S R33E 660' FEL, 660' FSL Prospect Name: Tobac County, State: Chaves, New Mexico Field: Projected Total Depth: 11000' Primary Objectives: Morrow, Lower Penn

NOTES

Daywork Contract - Vertical Gas or Oil Well - Closed-Loop Mud System

Assumes regulatory agent approves casing program

Note all pipe prices may be subject to increase due to market fluctuations.

It is recognized that the amounts provided here are estimates only and approval of this authorization shall extend to actual costs incurred in conducting the operations specified, whether more or less thar estimated.

COSTS

(30,000)

Intan. Drilling Costs BCP					COSTS	Intan. Comp. Costs ACP
4-02 Abandonment & Cleanup				\$	30,000	5-02 Abandonment & Cleanup
1-10 Abstracts & Title Opinions				\$	-	5-12 IDC Daywork
4-87 Well Control Insurance	11000'	\$/Ft:	0.684	\$	7,524	4-66 Rig Fuel
4-01 Legal, Permits & Fees	'			\$	2,500	5-84 Drilling Rig Supervision
4-67 Staking Location & Surveys	3			\$	1,800	5-05 Production Casing Crews
4-36 Location, Road & ROW				\$	40,650	5-08 Production Casing Cement
4-15 IDC Daywork	Days: 33	\$/Day:	7000	\$	231,000	5-08 Prod. Float Equipment & C
4-14 Mobilization / Demobilizatio	n			\$	70,000	5-09 Completion / Swab Unit
4-66 Rig Fuel	Days: 33	\$/Day:	2025	\$	66,825	5-84 Compl. Rig Supervision
4-24 IDC Footage		\$/Ft:		\$	-	5-18 Administrative Services
4-72 Supervision	Days: 33	\$/Day:	900	\$	29,700	5-48 Mud & Chemicals
4-18 Drilling Overhead (Administ	trative Services)			\$	7,700	5-66 Water Hauling
4-03 Bits & Reamers				\$	53,800	5-32 Logging, Perforations & W
4-61 Rentals Surface				\$	109,205	5-62 Rentals Subsurface
4-62 Rentals Sub-Surface				\$	18,150	5-61 Rentals Surface
4-62 Drill Pipe / Motors	Days:	\$/Day:		\$	-	5-53 Nitrogen Service & Coiled
4-16 Directional Drilling Expense				\$	-	5-22 Fishing
4-31 Inspection - Drill String				\$	15,000	5-80 Stimulation
4-04 Well Control & Testing				\$	6,000	5-92 Transportation
4-45 Miscellaneous IDC				\$	5,000	5-77 Contract Labor & Roustabo
4-52 Mud Logging	Days: 26	\$/Day:	\$ 909	\$	23,625	5-04 Bits & Reamers
4-08 Contract Labor	Bays. 20	ψιΒαγ.	Ψ 303	\$	5,000	5-11 Couplings & Fittings
4-78 Transportation			-	\$	40.000	5-28 Location & Road Expense
4-05 Surface Casing Crews	-			\$	8,000	5-40 Miscellaneous IDC
4-06 Surface Cement and Ceme	nt Sanjicas			\$	7,000	5-31 Pipe Inspection & Recondi
4-23 Surface Float Equipment &				\$	1,500	5-68 Pumping Services (Kill Tru
4-05 Intermediate Surface Casin				\$	8,000	5-21 Testing
4-06 Intermediate Cement and C				\$	13,000	5-40 Well Control Insurance
4-23 IntermediateFloat Equipme				\$	1,300	Contingency (10%)
4-51 Mud & Additives	nt & Centralizers			\$	50,000	TOTAL
4-12 Corrosion Control & Chem.				\$	5,000	Tangible Well Equipment ACI
4-84 Water				\$	20,176	6-60 Prod. Csg / Liners
						6-60 Flod. Csg / Liners
4-85 Water / Mud Disposal	1			\$	69,990	0.00 7.1:
Contingency (10%)		-			94,744	6-80 Tubing 6-84 Wellhead
Intan. Formation Testing BCP				13	1,042,189 COSTS	6-68 Rods & Pump
4-39 Logging & Wireline				\$	35,000	6-56 Subsurface Equipment
4-21 Drill Stem - Formation Tests	<u> </u>			\$	33,000	Contingency (10%)
4-12 Coring & Analysis (Sidewall				\$		TOTAL EQUIPMENT
Contingency (10%)	r Cores)		···	\$	3,500	Tangible Lease & Battery Equi
TOTAL	-			Ψ (\$	38,500	6-64 Pumping Units & Engines
Tangible Lease & Well Equipme	ant RCP			Ψ.	COSTS	6-16 Gas Processing & Dehy
	3-3/8 " \$/Ft: 24	Feet:	400	¢	9,600	6-24 Heaters, Treaters & Separ
	9-5/8 " \$/Ft: 19		3755		72,284	6-76 Tanks & Accessory Equipr
0-32 intermediate Csg			3733			
	" \$/Ft:	Feet:		\$	-	6-40 Pipeline
C DA MANIFESA	" \$/Ft:	Feet:		\$	7.000	6-42 Flowline
6-84 Wellhead				\$	7,000	6-12 Controllable Valves
6-76 Cattle Guards				\$	1,500	6-44 Misc. Controllable Equipme
Contingency (10%)				\$	9,038	Contingency (10%)
TOTALIEQUIPMENT				\$	99,422	TOTALIEQUIPMENT
TOTAL DRILLING				\$	1,180,112	TOTAL COMPLETION
TOTAL INTANCIDLE	,				1,100,112	TOTAL TANCIPLE

	Abandonment & Cleanup					Þ	(30,000)
5-12	IDC Daywork	Days:	2	\$/Day:	7000	\$	16,000
4-66	Rig Fuel	Days:	2	\$/Day:	2025	\$	4,050
5-84	Drilling Rig Supervision	Days:	2	\$/Day:	900	\$	1,800
	Production Casing Crews					\$	12,000
5-08 Production Casing Cement & Services							25,000
_	Prod. Float Equipment & Centraliz	ers				\$ \$	2,500
			30	\$/Day:	2000	\$	60,000
5-84	Compl. Rig Supervision	Days:	30	\$/Day:	650	\$	19,500
5-18	Administrative Services					\$	7,467
5-48	Mud & Chemicals					\$	2,500
5-66	Water Hauling					\$	9,500
5-32	Logging, Perforations & Wireline					\$	25,000
	Rentals Subsurface					\$	7,500
_	Rentals Surface					\$	5,400
	Nitrogen Service & Coiled Tubing					\$	
	Fishing					\$	-
	Stimulation					\$	90,000
	Transportation					\$	12,000
	Contract Labor & Roustabout					\$	10,000
	Bits & Reamers					\$	2,500
	Couplings & Fittings					\$	9,500
	Location & Road Expense					\$	5,000
	Miscellaneous IDC					\$	12,000
_	Pipe Inspection & Recondition					\$	9,000
	Pumping Services (Kill Truck)					\$	5,400
	Testing					\$	11,000
	Well Control Insurance	Days:	30	\$/Day:	350	\$	10,500
	ingency (10%)	oujo.	-	ψ/Day.		\$	34,512
TOTA		•				:\$	379,628
	ible Well Equipment ACP						COSTS
	Prod. Csg / Liners 5-1/2 "	\$/Ft:	12	Feet:	11000	\$	135,520
0 00	" o 1/2			Feet:	11000	\$	100,020
6-80	Tubing 2-7/8 "		5	Feet:	10800	\$	51,300
	Wellhead	ψ/1 ι.		ı ccı.	10000	\$	8,000
	Rods & Pump					\$	35,400
	Subsurface Equipment					\$	3,000
	ingency (10%)					\$	23,322
	AL EQUIPMENT					1\$	256,542
	ible Lease & Battery Equipment	ACP				<u> </u>	COSTS
	Pumping Units & Engines					\$	75,000
	Gas Processing & Dehy					\$	-
	Heaters, Treaters & Separators					\$	20,000
	Tanks & Accessory Equipment					\$	25,000
	Pipeline					\$	15,000
-	Flowline					\$	10,000
	Controllable Valves					\$	9,000
	Misc. Controllable Equipment					\$	6,000
	ingency (10%)					\$	16,000
						_	
	A'LIEQUIPMENT					\$	17.6,000
тот						_	

Joint Interest Approval

TOTAL INTANGIBLE

Company:

Company: Nadel and Gussman Permian, LLC

TOTAL TANGIBLE

\$ 1,460,318

TOTAL DRY HOLE COST \$ 1,204,147 TOTAL WELL COST \$ 1,992,282

531,964

By: Terry West By: _____ Date: ____ Date: 10/19/2009

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429

Fax: (432) 682-4325

January 27, 2010

ENI Oil & Gas Suite 350 1201 Louisiana Houston, Texas 77002 <u>VIA CERTIFIED MAIL</u>

Re:

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

Gentlemen:

Please find enclosed Compulsory Pooling Case No. 14410, Order No. R-13210 issued January 11, 2010 covering the captioned land. The Mohawk State No. 1 Well is located in the SE/4 of Section 20, T-8-S, R-33-E, Chaves County, New Mexico. An AFE in the amount of \$1,992,282 for the drilling, completing, and equipping of the well is also enclosed for your evaluation.

As per the Order, please advise within thirty (30) days from the receipt of this letter whether or not you elect to participate in this well. In addition, as per the provisions of the Order should you elect to participate please include payment for your share of the estimated cost of drilling, completing, and equipping the well. If you elect to participate, please sign, and return the AFE and your payment to this office at your earliest convenience.

Your share of the estimated wells cost amounts to: \$81,714.69.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnson

Landman

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429

Fax: (432) 682-4325

VIA CERTIFIED MAIL

January 27, 2010

Trustee of the Jeanne Goldston Kies Special Trust c/o Wells Fargo Bank, N.A. 750 E. Mulberry Avenue San Antonio, Texas 78212

Re: Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

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Your share of the estimated wells cost amounts to: \$2,594.13.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnsøn

Landman ·

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429 Fax: (432) 682-4325

January 27, 2010

Goldstruck Investments, L.P. c/o Wells Fargo Bank, N.A. 750 E. Mulberry Avenue San Antonio, Texas 78212

VIA CERTIFIED MAIL

Re:

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

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Your share of the estimated wells cost amounts to: \$864.73.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnson

Landman

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429

Fax: (432) 682-4325

January 27, 2010

Megan Goldston, Trustee of the Bill Goldston Family Trust c/o Wells Fargo Bank, N.A. 750 E. Mulberry Avenue San Antonio, Texas 78212 VIA CERTIFIED MAIL

Re:

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

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Your share of the estimated wells cost amounts to: \$3,458.80.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnson

Landman

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429

Fax: (432) 682-4325

January 27, 2010

Tomahawk Investments, L.P. c/o Wells Fargo Bank, N.A. 750 E. Mulberry Avenue San Antonio, Texas 78212

VIA CERTIFIED MAIL

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Re:

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

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Your share of the estimated wells cost amounts to: \$741.18.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnson

Landman

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429 Fax: (432) 682-4325

January 27, 2010

JPMorgan Chase Bank, Trustee of the W.J. Goldston Residuary Trust P.O. Box 2605
Ft. Worth, Texas 76113

VIA CERTIFIED MAIL

-0

Re:

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

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Your share of the estimated wells cost amounts to: \$4,447.07.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnson

Landman

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429 Fax: (432) 682-4325

January 27, 2010

Iris Goldston, L.P. P.O. Box 570365 Houston, Texas 77257 <u>VIA CERTIFIED MAIL</u>

Re:

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

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Your share of the estimated wells cost amounts to: \$7,782.35.

Please advise if you have any questions. Thank you for your prompt attention to this matter.

Sincerely

Emerald Johnson

Landman

601 North Marienfeld, Suite 508 Midland, Texas 79701 Phone: (432) 682-4429 Fax: (432) 682-4325

January 27, 2010

Mayfield I, L.P. P.O. Box 570365 Houston, Texas 77257 VIA CERTIFIED MAIL

Re.

Mohawk State No. 1

T-8-S, R-33-E, N.M.P.M.

Section 20: S/2

Chaves County, New Mexico

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Emerald Johnson

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