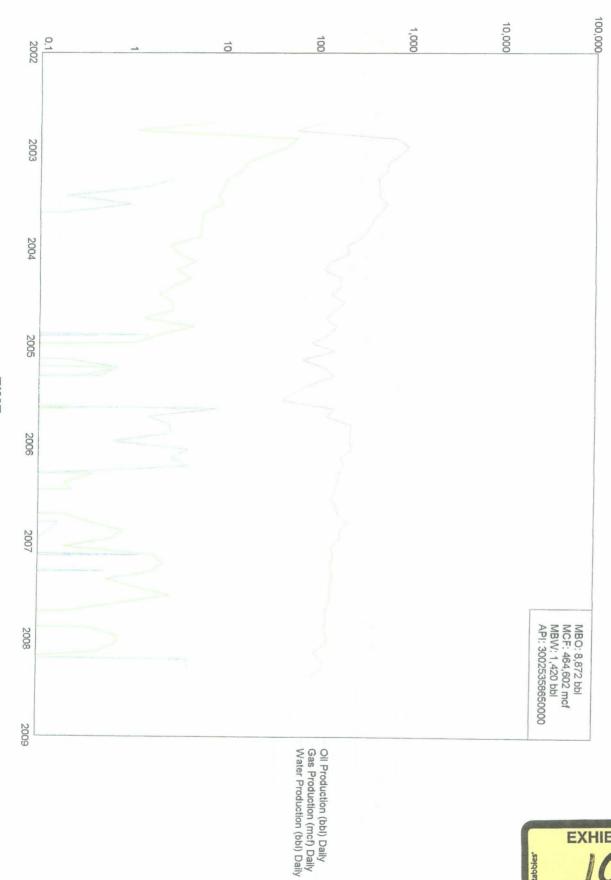
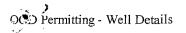
Operator: V-F PETROLEUM. ORPORATED
Field: TOWNSEND NORTH
Reservoir: MISSISSIPPIAN
Location: 25 16S 35E NE SW NW

# V-F PETROLEUM INCORPORATED: BLUE FIN 25 # 1 - MISSISSIPPIAN





TIME



# 30-025-35865 BLUE FIN 25 #001 [303595]

Weil Type: Gas Work Type:

General Well Information

New

1913 FNL

Top

Lat/Long: GL Elevation:

E-25-16S-35E Surface Location: -103.416689464713 32.8950316739498

3959

Direction: Lease Type: Private

Sing/Mult Compl: Single Potash Waiver:

Proposed Formation and/or Notes

MISSISSIPPIAN

**Depths** 

Proposed: 13200

Measured: 13200

Plugback Measured:

Status: Active

Method Obtained

Formation Tops

Formation

**Event Dates** 

Initial APD Approval: Most Recent APD Approval: APD Cancellation: 3/20/2002 3/20/2002

APD Extension Approval:

5/7/2002

Approved Temporary Abandonment:

Shut In Waiting For Pipeline: Plug and Abandoned Intent Received:

Well Plugged: Site Release:

Last Inspection: 2/9/2009

Current APD Expiration: 3/20/2004

Producina

Expiration:

Plugged, Not Released Expiration: Intention To Plug: Last MIT:

### History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
5/1/2007	[303595] BLUE FIN 25	[24010] V-F PETROLEUM INC	N	Gas		
7/1/2005	[301597] BLUE FIN 25	[158898] AMERISTATE EXPLORATION, L.L.C.	N	Gas		
3/1/2004	[33843] BLUE FIN 25	[141928] PATTERSON PETROLEUM LLC	N	Gas		
3/20/2002	[28579] BLUE FIN 25	[36554] TMBR/SHARP DRILLING INC	N	Gas		

### Comments

Date/Time	User Id	Comment	-
3/21/2002	OGOKS		-

### Operator

Company: [24010] V-F PETROLEUM INC

P. O. BOX 1889 �������

MIDLAND, TX 79702

Country: Main Phone:

## Central Contact Person

No district contact found.

Pits

Casing

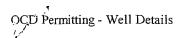
**Well Completions** 

[86390] TOWNSEND; MISSISSIPPIAN, NORTH (GAS) Status: Active

Last Produced: 3/2009

Financial Assurance

Compliance



Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

JDR0320539019 Date of Violations: 7/24/2003 Violations: Identificatio

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

Show All Production

Export to Excel

Earliest Produ	iction in OCL	Records:	9/2002		Last 3/2009	)			
	Production			Injection					
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2002	3502	55193	0	101	0	0	0	0	
2003	3741	168046	167	357	0	0	0	0	
2004	1074	55503	46	358	0	0	0	0	
2005	42	50220	535	355	0	0	0	0	
2006	87	66710	358	366	0	0	0	0	
2007	389	51883	54	356	0	0	0	0	
2008	37	37656	260	365	0	0	0	0	
2009	0	7291	0	90	0	0	0	0	
Grand Total:	8872	492502	1420	2348	0	0	0	0	

Transporters