

DOCKET: EXAMINER HEARING - THURSDAY – DECEMBER 3, 2009

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 42-09 and 1-10 are tentatively set for December 17, 2009 and January 7, 2010. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases***Case 13940 – No. 3******Case 14282 – No. 1******Case 14351 – No. 6******Case 14352 – No. 7******Case 14368 – No. 8******Case 14369 – No. 9******Case 14370 – No. 10******Case 14372 – No. 5******Case 14395 – No. 4******Case 14401 – No. 11******Case 14402 – No. 12******Case 14403 – No. 2***

1. **CASE 14282:** (Continued from the November 12, 2009 Examiner Hearing.)
Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the W/2 of Section 8, Township 29 North, Range 13 West, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Airport 29-13-8 Well No. 113, to be located at an orthodox location in the NW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile West of Farmington, New Mexico.
2. **CASE 14403:** ***Application of Armstrong Energy Corporation for amendment of Division Order No. R-13183 to remove the requirement for the plugging and abandonment of the Federal "A" Well No. 1, Chaves County, New Mexico.*** Applicant in the above-styled cause, seeks amendment of Division Order No. R-13183 to remove the requirement for the plugging and abandonment of the Federal "A" Well No. 1, located 2310 feet from the South line and 330 feet from the West line of Section 29, Township 15 South, Range 29 East, NMPM, Chaves County, New Mexico. Said well is located approximately 13 miles Northwest of Loco Hills, New Mexico.
3. **CASE 13940:** (Continued from the September 3, 2009 Examiner Hearing.)
Application of Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation and MYCO Industries, Inc. for an order directing Pride Energy Company to plug and abandon the State "X" Well No. 1, Lea County, New Mexico. Applicants seek an order directing Pride Energy Company to plug and abandon the State "X" Well No. 1 (API No. 30-025-01838) located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico. Said well and spacing unit are located approximately 12 miles west-northwest of Tatum, New Mexico.