STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, CHAVES COUNTY, NEW MEXICO.

Case No. 14,407

VERIFIED STATEMENT OF HAYDEN P. TRESNER

Hayden P. Tresner, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule NMAC 19.15.4.12.A(1)(b), the following information is submitted in support of the application filed herein:
 - (a) No opposition to this application is expected because the mineral interest owners being pooled have simply not responded to well proposals or have not yet executed a farmout agreement.
 - (b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the N/2S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent, The units are to be dedicated to the Valley Forge 20 State Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the south line and 375 feet from the east line, with a terminus 1980 feet from the south line and 375 feet from the west line, of Section 20.
 - (c) The parties being pooled, their interests in the well unit, and their addresses, are as follows:

Oil Conserva	tion Division
Case No.	Re .
Exhibit No	

Helene Singer Heirs of Herman Singer P.O. Box 1883 Santa Fe, New Mexico 87504	1.9687 %
Shriners Hospital for Crippled Children 2900 Rocky Point Drive Tampa, Florida 33607	12.5%
Headington Royalty Inc. Suite 1100 7557 Rambler Road Dallas, Texas 75231	%
Sigyn Lund 1052 Montgomery Road Altamonte Springs, Florida 32714	4375%
Trustees of the Estate Peter L. Shea Trustees of the Peter L. Shea Trust Edwina S. Brokaw Millington c/o John Walsh Bryan Cave, LLP Suite 3501 290 Avenue of the Americas New York, New York 10104	3,8546 %

- (d) Copies of the proposal letters sent to the uncommitted mineral interest owners are attached hereto as Exhibit B. In addition, I have called and e-mailed the interest owners several times regarding the well proposal.
- (e) Cimarex Energy Co. has made a good faith effort to obtain the voluntary joinder of the uncommitted interest owner in the well.
- (f) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting interest owner.
- (g) The offset operators or lessees of the acreage surrounding the well unit are as follows:
 - (i) <u>S½N½ of Section 21</u>. Mack Energy Corporation
 - (ii) <u>S½ of Section 21</u>.

 Mack Energy Corporation

- (iii) S½S½ of Section 20.

 Cimarex Energy Co. of Colorado

 Occidental Permien L. A.
- (iv) S½ of Section 19.
 Cimarex Energy Co. of Colorado
- (v) <u>S½N½ of Section 19</u>. Cimarex Energy Co. of Colorado
- (vi) S½N½ of Section 20. Cimarex Energy Co. of Colorado
- (h) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other horizontal wells of this depth drilled in this area of Chaves County.
- (i) Overhead charges of \$7000/month for a drilling well, and \$700/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Cimarex Energy Co. requests that the rates be adjusted under the COPAS accounting procedure.
- (j) Applicant requests that Cimarex Energy Co. of Colorado be designated operator of the well.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Hayden P. Tresner, being duly sworn upon his oath, deposes and states that: He is a landman for Cimarex Energy Co.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Hayden P. Tresner

SUBSCRIBED AND SWORN TO before me this 10th day of March, 2010 by Hayden P. Tresner.

My Commission Expires: 4.22.2013

Notary Public

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Cimarex Energy Co.

600 N. Marienfeld St. Suite 600 Midland, Texas 79701 PHONE 432.571.7800



June 17, 2009

Via: e-mail and U.S. Certified Mail Return Receipt No. 7007 0710 0003 0317 3816

Anadarko Petroleum Corporation Atta: David Ward P.O. Box 1330 Houston, Texas 77251-1330

Via: U.S. Certified Mail Return Receipt No. 7007 0710 0003 0317 3793

Wells Fargo Bank New Mexico Attn: Allie M. Lee Trust P.O. Box 1977 Roswell, New Mexico 88202

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 3786</u>

B.P. Exploration Inc. P.O. Box 4587 Houston, Texas 77210

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 3755</u>

Wayne A. Bissett P.O. Box 2101 Midland, Texas 79702

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 3748</u>

Mitchell Minerals, LLC RR2 Box 10A Haskell, Oklahoma 74436

Re: Valley Forge 20 State Com No. 2 N/2S/2 Section 20-T15S-31E Chaves County, New Mexico

<u>Via: U.S. Certified Mail</u> Return Receipt No. 7007 0710 0003 0317 3809

Sigyn Lund 1052 Montgomery Road Altamonte Springs, Florida 32714

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 3779</u>

Clarc Lundbeck Fraser 133 E. 64th Street New York, New York 10021

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 3762</u>

Don Kidwell 2305 Metz Place Midland, Texas 79705

<u>Via: U.S. Certified Mail</u> <u>Return Receipt No. 7007 0710 0003 0317 3731</u>

Douglas C. Koch P.O. Box 540244 Houston, Texas 77254





Dear Working Interest Owners:

Cimarex Energy Co. ("Cimarex") proposes to drill the above-captioned well according to the project described in the enclosed AFE. If you choose to participate, please sign and return a copy of the AFE to the undersigned at the above-letterhead address. I will send Cimarex's proposed form of operating agreement to you upon receipt of your approved AFE. Alternatively, if you choose not to participate, Cimarex would be interested in acquiring a farmout of your leasehold interests in the spacing unit dedicated to the well.

Please do not hesitate to contact me if there is anything further that you should require in regard to this matter. Thank you,

Sincerely,

CIMAREX ENERGY CO.

Hayden P. Tresner

Landman

Cimarex Energy Co. 600 N. Marienfeld St. Suite 600 Midland, Texas 79701 PHONE 432.571.7800

December 30, 2009



Via: U.S. Certified Mail-Return No. 7009 0820 0001 1968 4111

Ms. Singer P.O. Box 1883 Santa Fe, New Mexico 87504

Re: Hancock 19 State Com No. 4
Hancock 19 State Com No. 3
Valley Forge 20 State Com No. 2
T15S-R31E, Chaves County, New Mexico

Dear Ms. Singer.

As we recently discussed over the telephone, the heirs of your husband, Mr. Herman Singer, own a working interest in an oil and gas lease that Cimarex Energy Co. ("Cimarex") is preparing to drill three (3) oil wells on. As an owner of a working interest in the lease, you, and any other heirs to your husband's estate, have the option to participate in the wells.

Cimarex proposes to drill the above-captioned wells according to the project described in the enclosed Authorization for Expenditure ("AFE"). If you would like to participate in the well(s), please sign, date and return a copy of the applicable AFE to the undersigned at the above-letter head address. Also enclosed is Cimarex' form of Operating Agreement. A separate operating agreement of identical form will cover the spacing or proration unit dedicated to each individual well proposed herein.

Alternatively, if you do not want to participate in the wells, Cimarex hereby offers \$200 per net mineral acre for a two (2) year term assignment of your working interest in the spacing or proration unit dedicated to each well. Cimarex' proposed form of term assignment is also enclosed for your review.

Please contact me at your earliest convenience at (432) 571-7856 so that Cimarex can prepare accordingly. Thank you.

Sincerely,

Cimarex Energy Co.

harden Tremm

Hayden P. Tresner

Landman



Authorization For Expenditure

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19:200 on (18)	Zie well	Name	WellNo	Prospect or Field (lame i	Property Number		"a Or lling	ARE:No:	Sec. of
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Drilling Costs Completion Costs				\$1,562.625		\$9\$5,250		<u> </u>	\$955,250	
Total Intangible				\$1,562,625		\$955,250			52,517,87	
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Tangibles								,		
Well Equipment				\$211,000		\$731,576			5942,576	
<i>Lease Equipment</i> Total Tangible W				5211,000	<u>uuuna</u>	\$139,000 \$870,576			\$1,39,000 \$1,081,57	
TOTAL TANKENE VI	EN COST			J					24,002,001	
Plug and Abando	n Cost			\$150,000	l	-\$150,000			50	
Total Well Cost				\$1,923,625		\$1,675,826			\$3,599,45	
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Project Cost Estimate

Lease Name: Valley Forge 20 State Com						w	eli No.:	2
intangibles					Dry Hole Cost		After Casing	Completed Well
Roads & Location Preparation / Restoration	a estado estado e	TO STATE OF STREET	Appendig Talent	01DC.136	\$50,000	DICC.100	\$3,000	\$53,000
Damages				DIDC.105	\$6,000		33,000	\$6,000
Mud / Fluids Disposal Charges				0100.25\$	\$65,000		\$50,000	\$115,000
The state of the s	Doys @		Per Day	DIOC7772	\$570,000		\$96,000	\$666,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile o	dusters, misc.)			0100.226	\$14,000			\$14,000
Bits		Gallons Per D	m.	0100,125	\$18,750	0/CC.12S D/CC.130	\$1,000	\$19,750 \$52,000
Water / Completion Fluids	<i>-</i>		Per Day	0IDC::40	\$45,000	DICC.135	\$61,250	\$106,250
Mud & Additives		L	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	D10C.145	\$69,875	(minini.	\$69,875
Surface Rentals			Per Day	0:00.150	\$53,000	DICC.140	\$124,000	\$177,000
Downhole Rentals				0100155	\$50,000	DICC145	\$14,000	\$64,000
Formation Evaluation (DST, Coring including evaluation,				0100350				\$0
Mud Logging	\$850 Doys @	30	Per Day	DIOC.170	\$30,000			\$30,000
Open Hale Lagging Cementing & Float Equipment				9000.120 9100.125	\$20,000 \$17,000		\$20,000	\$20,000 \$37,000
Tubular inspections				0100.190	\$5,000		\$3,000	58,000
Casing Crews				DIDC.195	\$16,000		\$16,000	\$32,000
Extra Labor, Welding, Etc.				0100.200	\$28,000		\$5,000	\$33,000
Land Transporation (Trucking)				0(00.205	\$21,000	DICC.175	\$4,000	\$25,000
Supervision			Per Day	0100230	549,000		\$19,000	\$58,000
Trailer House / Camp / Catering		400	Per Day	01DC.250	\$21,000		\$4,000	525,000
Other Misc Expenses		300	One Occi	0100.220	\$2,000		\$7,000	59,000
Overhead Remedial Cementing		500	Per Day	DIDC.223	\$13,000	DICC 215	\$3,000	\$16,000
MOB/DEMOB				0105.231	}	200213	and the same	\$0 50
Directional Orilling Services	15 Days @	8.200	Per Day	DIDC.245	\$152,000			\$152,000
Dack, Dispatcher, Crane		·		DIDC.350		DICC 230	COLUMN TO THE PARTY OF THE PART	\$0
Marine & Air Transportation				0104.275		DICC 250		50
Solids Control			Per Day	0100,260	\$80,000			\$80,000
Well Control Equip (Snubbing Sycs.)				0100.365	\$42,000		\$11,000	\$53,000
Fishing & Sidetrock Operations				010€3,70	\$0 2020	D:CC_245		\$0
Completion Rig	7 Days @		Per Day			0100.115	\$36,000	\$36,000
Completion Logging, Perforating, WL Units, WL Surveys	1 Days 6	25,000	Per Day			DICC.200	\$25,000	\$25,000 \$8,000
Stimulation						DICC.230	\$300,000	\$300,000
Legal / Regulatory / Curative	···			0100.200	\$7,000	D:CC.280	3300,000	\$7,000
Well Control Insurance \$0.35 Per	Foot			DIDC 23.5	\$5,000	THE PERSON NAMED IN		\$5,000
Contingency 5% of Drilling Intan	gibles			0100.435	\$74,000	DICC.22G	\$41,000	\$115,000
Construction For Well Equipment						OW-4.110	\$1,000	\$1,000
Construction For Lease Equipment						OLEQ.110	\$90,000	\$90,000
Construction For Sales P/L				(93587393 <u>9</u>	\$1,562,625	DICC 265	\$955,250	\$2,517,875
Total intangible Cost				-	34,362,823	31141 J. 14 35	3333,230	32,317,875
Tangible - Well Equipment							elto colde la caso sóns	
Casing	Size	Feet	S / Foot		amanan.			
Drive Pipe	20. "	40.00	\$0.00	DWEB.150	\$0			50
Conductor Pipe		<u> </u>	[OWE8.130	\$0			\$0
Water String				OWEE.135	\$0			\$0
Surface Casing	13-3/8"	340.00	\$62.37		\$21,000			\$21,000
Intermediate Casing	9 5/8"	3950.00	\$48.20	DWEB.145	\$190,000			\$190,000
Drilling Liner		 		DWEE.145	\$0	MMM.	MAMAR .	
Drillian Lines			\$29.37	anninina.	en manaina an	0V/EX.100	\$252,000	\$252,000
Production Casing or Liner	.7*	8500.00		VSTIPPINITE				\$48,576
Production Cosing or Liner	7"	8500.00 4600.00				DWSA 100	\$48,576	340,3701
			\$12.11 \$9.53				\$48,576 \$80,000	580,000
Production Cosing or Liner Production Tie-Back	14 1/2"	4600.00	\$12.11 \$9.53			DWEA.105 DWEA.105 DWEA.125		
Production Cosing or Liner Production Tie-Back Tubing IN/C Well Equipment Wellhead, Tree, Chokes	14 1/2"	4600.00	\$12.11 \$9.53	DWSB.115		DWEA.105 DWEA.105 DWEA.125 DWEA.120	\$80,000 \$\$0,000 \$10,000	\$80,000 \$50,000 \$10,000
Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	14 1/2"	4600.00	\$12.11 \$9.53			DWEA.105 DWEA.125 DWEA.125 DWEA.120 DWEA.125	\$80,000 \$50,000 \$10,000 \$145,000	\$80,000 \$50,000 \$10,000 \$145,000
Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	14 1/2"	4600.00	\$12.11 \$9.53	DWSB.115		OWEA.105 DWA.105 DWA.125 OWA.120 DWA.125 DWA.250	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000
Production Cosing or Liner Production Tie-Back Tubing IN/C Weil Equipment Weilhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	14 1/2"	4600.00	\$12.11 \$9.53	DWSB.115		001.A3W0 001.A3W0 0W4.125 0W4.120 0W4.125 0W4.230 001.0310	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000
Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	4 1/2" 2 7/8"	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		OWEA.105 DWA.105 DWA.125 OWA.120 DWA.125 DWA.250	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000
Production Cosing or Liner Production Tie-Back Tubing IN/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors)	4 1/2" 2 7/8"	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		OWEA.100 OWEA.105 OWEA.125 OWEA.120 OWEA.120 OWEA.120 OLEQ.100 OLEQ.100	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000
Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Falsables Losse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		OWEA.100 OWEA.105 OWEA.125 OWEA.125 OWEA.125 OWEA.120 OVEQ.100 () OUTO. ()	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000
Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible Loss Equipment N/C Lease Equipment Tanks, Tranks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment Production Packer Pa	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		OWEA 100 DWEA 105 CWEA 125 CWEA 125 DWEA 125 DWEA 120 DEC 100 OLEC 105 OLEC 115 OLEC 120 OLEC 120 OLEC 120 OLEC 120 OLEC 120	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$47,000 \$44,000 \$40,000 \$25,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000 \$44,000 \$40,000 \$25,000
Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anthors) Languight Lasse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment Flow Lines (Line Pipe from wellhead to central facility)	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		DWSA 100 DWSA 105 DWSA 105 DWSA 125 DWS	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000 \$44,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$38,000 \$47,000 \$44,000 \$44,000 \$25,000 \$30,000
Production Cosing or Liner Production Tie-Back Trubing N/C Well Equipment Wellhead, Tree, Chokes	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		OWEA 100 DWEA 105 DWEA 105 DWEA 125 DWEA 125 DWEA 125 DWEA 125 DWEA 125 DEC 120 DEC 125 DEC 120 DEC 120 DWEA 125	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$47,000 \$44,000 \$40,000 \$25,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$38,000 \$47,000 \$44,000 \$40,000 \$25,000 \$50,000
Production Cosing or Liner Production Tie-Back Tybbing N/C Well Equipment Wellhead, Tree, Chokes Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rosts, Anchors) Fallshies Losis Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment Flow Lines (Line Treater, Separator, Gas Treating Equipment Flow Lines (Line Pripe from wellhead to central facility) Offshore Production Structure for Facilities Pipeline to Soles	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		DWSA 100 DWSA 105 DWSA 105 DWSA 125 DWS	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$1,000 \$47,000 \$47,000 \$40,000 \$25,000 \$30,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$38,000 \$47,000 \$44,000 \$40,000 \$25,000 \$50,000
Production Cosing or Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Filiables Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipm Flow Lines (Line Pipe from wellhead to central facility) Offshore Production Structure for Facilities	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120		OWEA 100 DWEA 105 DWEA 105 DWEA 125 DWEA 125 DWEA 125 DWEA 125 DWEA 125 DEC 120 DEC 125 DEC 120 DEC 120 DWEA 125	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$47,000 \$44,000 \$40,000 \$25,000	\$80,000 \$50,000 \$10,000 \$145,000 \$38,000 \$47,000 \$47,000 \$44,000 \$40,000 \$25,000 \$50,000
Production Cosing or Liner Production Tie-Back) Tubing IN/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tipslbles Loss Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Flow Lines (Line Pipe from wellhead to central facility) Offshore Production Structure for Facilities Pipeline to Soles	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	0WEB.115 0WEB.120	\$211,000	DWSA.100 DWSA.105 DWSA.105 DWSA.105 DWSA.105 DWSA.105 DWSA.105 DWSA.105 DWSA.106 DWSA.106 DWSA.106 DWSA.106 DWSA.106 DWSA.106 DWSA.106 DWSA.106 DWSA.106	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$1,000 \$47,000 \$47,000 \$40,000 \$25,000 \$30,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000 \$44,000 \$44,000 \$25,000 \$50,000
Production Cosing or Liner Production Tie-Back Trubing IN/C Weil Equipment Weilhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Telepibles Loss Equipment If Equipment (BHP, Rods, Anchors) Telepibles Loss Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipm Flow Lines (Line Pipe from wellhead to central facility) Offshore Production Structure for Facilities Pipeline to Sales Total Tangibles	4 1/2* 2 7/8*	4600.00 8400.00	\$12.11 \$9.53	2WFB.115 DW#2.120	\$211,000	0.95A.100 D.WEA.105 OWEA.105 OWEA.105 D.WEA.105 D.WEA.105 D.WEA.105 D.WEA.106	\$80,000 \$50,000 \$10,000 \$14,5,000 \$1,000 \$47,000 \$44,000 \$25,000 \$30,000	\$80,000 \$50,000 \$10,000 \$145,000 \$1,000 \$98,000 \$47,000 \$44,000 \$44,000 \$25,000 \$30,000 \$50,000 \$50,000